PROFIT AND LOSS ACCOUNT

FOR THE YEAR ENDED 31 DECEMBER 2021

ARCO BRITISH LIMITED, LLC

| | | 2021 | 2020 |
|---|--------|-----------|-----------|
| | Note - | \$000 | \$000 |
| Turnover | 2 . | 201,813 | 111,425 |
| Cost of sales | | (158,985) | (131,846) |
| Gross profit / (loss) | | 42,828 | (20,421) |
| | | | |
| Exploration expenses | | (406) | (21,986) |
| Distribution and marketing expenses | | (12) | (78) |
| Administrative expenses | | (1,289) | (1,219) |
| Loss on disposal of fixed assets | .3 | (33,528) | _ |
| Impairment of tangible assets | 7 | <u>.</u> | (14,055) |
| Reversal of impairment of tangible assets | 7 | 2,006 | |
| Operating profit / (loss) | 3 | 9,599 | (57,759) |
| | | 1 | |
| Interest receivable and similar income | 4 | 1,454 | 6,863 |
| Interest payable and similar expenses | 5 | (3,751) | (4,057) |
| Profit / (loss) before taxation | _ | 7,302 | (54,953) |
| Tax on profit / (loss) | | 42,520 | 33,639 |
| Profit / (loss) for the financial year | | 49,822 | (21,314) |
| | = | | |

The profit of \$49,822,000 for the year ended 31 December 2021 was derived in its entirety from continuing operations.

STATEMENT OF COMPREHENSIVE INCOME

<u>FOR THE YEAR ENDED 31 DECEMBER 2021</u>

ARCO BRITISH LIMITED, LLC

There is no comprehensive income attributable to the shareholders of the company other than the profit for the year.

BALANCE SHEET

AT 31 DECEMBER 2021

ARCO BRITISH LIMITED, LLC

(Registered No.FC005677)

| | • | 2021 | 2020 |
|--|------|-----------|-------------|
| | Note | \$000 | \$000 |
| Fixed assets | | • | |
| Intangible assets | 6 | . — | |
| Tangible assets | 7 | 8,277 | 122,298 |
| | | 8,277 | 122,298 |
| Current assets | • | | • |
| Stocks | 8 | 1,836 | 4,021 |
| Debtors – amounts falling due: | | | |
| within one year | .9 | 1,406,250 | 1,196,438 |
| after one year | 9 | 33,817 | 70,029 |
| Deferred tax assets | | 45,986 | 3,465 |
| | | 1,487,889 | 1,273,953 |
| | | , . | |
| Creditors: amounts falling due within one year | 10 | (573,652) | (578,727) |
| | | · | |
| Net current assets | | 914,237 | 695,226 |
| TOTAL ASSETS LESS CURRENT LIABILITIES | | 922,514 | 817,524 |
| Provisions for liabilities and charges | | | |
| Other provisions | 11 | (177,362) | (122,194) |
| | | | |
| NET ASSETS | | 745,152 | 695,330 |
| Capital and reserves | | | |
| Called up share capital | 12 | · | <u>.</u> |
| Additional paid in capital | 13 | 177,829 | 177,829 |
| Profit and loss account | 13 | 457,503 | 407,681 |
| Other reserves | 13 | 109,820 | 109,820 |
| | ; | | , |
| TOTAL EQUITY | | 745,152 | 695,330 |
| | | | |

Authorized for issue on behalf of the Board

Karen Madennan

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Karen Maclennan

Director

STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED 31 DECEMBER 2021

ARCO BRITISH LIMITED, LLC

| | Called up share capital (Note 12) | Additional paid in capital (Note 13) | Profit and loss account (Note 13) | Other reserves (Note 13) | Total |
|--|---|--------------------------------------|-----------------------------------|--------------------------|-----------|
| | \$000 | , \$000 | \$000 | \$000 | \$000 |
| Balance at 1 January 2020 | _ | 177,829 | 778,995 | 109,820 | 1,066,644 |
| Loss for the year, representing total comprehensive loss | | . · | (21,314) | , | (21,314) |
| Dividends paid | · — | · · · <u> </u> | (350,000) | / | (350,000) |
| Balance at 31 December 2020 | | 177,829 | 407,681 | 109,820 | 695,330 |
| Profit for the year, representing total comprehensive income | - | | 49,822 | <u> </u> | 49,822 |
| Balance at 31 December 2021 | | 177,829 | 457,503 | 109,820 | 745,152 |
| | | | | | |

FOR THE YEAR ENDED 31 DECEMBER 2021

ARCO BRITISH LIMITED, LLC

1. Principal activity

The company's principal activities during the year continued to be the exploration for and production of oil and gas from interests in the UK.

2. Turnover

Sales of goods, which is stated net of value added tax, represents amounts where the performance obligation of a contract has been met with third parties and group companies. Turnover is realised entirely in the oil production & operations business.

An analysis of the company's turnover is as follows:

| | . 2021 | 2020 |
|---|---------|----------|
| | \$000 | \$000 |
| Revenue from contracts with customers | 196,710 | 127,187 |
| Other operating revenues | 5,002 | (19,677) |
| Tariff income | 101 | 3,915 |
| | 201,813 | 111,425 |
| Interest receivable and similar income (Note 4) | 1,454 | 6,863 |
| | 203,267 | 118,288 |
| | | |

The country of origin is the UK geographic area and destination is the UK and North-West Europe geographic areas.

Turnover is attributable to one continuing activity, the production and sale of petroleum and hydrocarbon products. Turnover is recognised at the performance obligation of delivery to the end buyer, being the point risk and reward has transferred in accordance with the sales contract.

3. Operating profit / (loss)

This is stated after (crediting) / charging:

| | 2021 | 2020 |
|--|----------|-----------|
| | \$000 | \$000 |
| Net foreign exchange (gains) / losses | (1,004) | 14,456 |
| Research and development costs expensed | 29 | 125 |
| Depreciation of tangible assets (Note 7) | 43,081 | 43,475 |
| Impairment of intangible assets (Note 6) | 406 | 21,986 |
| Impairment of tangible assets (Note 7) | _ | 14,055 |
| Reversal of impairment of tangible assets (Note 7) | (2,006) | _ |
| Loss on disposal of tangible assets | (33,528) | · <u></u> |

The loss realized on disposals of tangible assets related to the sale of Shearwater field on 23rd June 2021. There is no tax effect on this disposal.

4. Interest receivable and similar income

| • | *************************************** | | | |
|----|--|---|---------------------------------------|---------------------------------------|
| • | | ÷ | 2021 | 2020 |
| | : | | \$000 | \$000 |
| r | Interest income from amounts owed by group undertakings | | 1,077 | 6,622 |
| | Other interest income | | 377 | 241 |
| | Total interest receivable and similar income | | 1,454 | 6,863 |
| | | | | |
| 5. | Interest payable and similar expenses | | | • |
| | | | 2021 | 2020 |
| | | | \$000 | \$000 |
| | Interest expense on: | | ψ 000 | . ψοσο |
| | Overdrafts from group undertakings | | 885 | . 888 |
| | Other interest expense | | 164 | 3 |
| *) | Total interest expense | | 1,049 | 891 |
| | Total interest expense | | 1,042 | 671 |
| | Unwinding of discount on provisions (Note 11) | • | 2,702 | 3,166 |
| | Total interest payable and similar charges | | 3,751 | 4,057 |
| • | Total interest payable and similar stranges | | 3,731 | |
| 6. | Intangible assets | | | · |
| •• | intangible assets | | *** | • |
| | | | • | Exploration |
| | | | · · · · · · · · · · · · · · · · · · · | Expenditure |
| | Cost | • | • | \$000 |
| | At 1 January 2021 | | • | |
| | Additions | | • | 406 |
| | Disposals | | | (406) |
| | Changes in decommissioning provision At 31 December 2021 | • | | |
| | At 31 December 2021 | • | _ | |
| | Amortisation | | • | |
| | At 1 January 2021 | • | · | · · · · · · · · · · · · · · · · · · · |
| | Disposals | | · - | 406 |
| | Impairment | | • . | (406) |
| | At 31 December 2021 | | | |
| | | | · . = | |
| | Net book value | | | |
| • | At 31 December 2021 | | · | |
| | · . | | | |
| | At 31 December 2020 | | _ | |
| | | • | _ | |

7. Tangible assets

| - , | | | |
|--|--------------------|-------------------------|----------------|
| | • | Oil & Gas | Of which |
| | , | Properties | AUC* |
| Cost | | \$000 | \$000 |
| At 1 January 2021 | | 1,652,918 | 21,596 |
| Additions | | 29,284 | 13,888 |
| Disposals | • | (1,311,937) | _ |
| Transfers | | · ` ` · · · · · · · · · | (35,484) |
| Changes in decommissioning provision (Note 11) | | 6,360 | |
| At 31 December 2021 | • | 376,625 | |
| | | | |
| Depreciation and impairment | | • | |
| At 1 January 2021 | | (1,530,620) | (1,666) |
| Charge for the year | | (43,081) | |
| Reversal of impairment | | 2,006 | 1,666 |
| Disposals | | 1,203,347 | · <u> </u> |
| At 31 December 2021 | | (368,348) | |
| | | | |
| Net book value | | | |
| At 31 December 2021 | | 8,277 | |
| | • | | |
| At 31 December 2020 | | 122,298 | 19,930 |
| *AUC = assets under construction. Assets under constru | iction are not den | reciated. | |
| | | | |
| Capitalized interest included above: | | | |
| | • | | Net book value |
| | | | \$000 |
| | | | |

| | | • | • | Net book value |
|---------------------|---|---|---|----------------|
| | | • | | \$000 |
| At 31 December 2021 | | | | |
| | | • | | |
| At 31 December 2020 | · | | • | 3,839 |

Due to Shearwater field divestment tangible assets NBV has decreased by \$108.6m. It includes \$93.2m asset write off and \$15.4m current year additions write off.

8. Stocks

| | ٠. | 2021 | 2020 |
|-------------------------------|----|-------|-------|
| | | \$000 | \$000 |
| Raw materials and consumables | | 1,836 | 4,021 |

The difference between the carrying value of stocks and their replacement cost is not material.

9. Debtors

| Amounts | falling | due | within | one | year: |
|---------|---------|-----|--------|-----|-------|
|---------|---------|-----|--------|-----|-------|

| Amounts failing due within one year: | • | • | |
|--|----------|-------------------|-----------|
| | | 2021 | 2020 |
| | | \$000 | \$000 |
| Trade debtors | | 3,944 | 2,933 |
| Amounts owed from parent undertakings | | 1,347,491 | 1,157,970 |
| Amounts owed from fellow subsidiaries | | 23,230 | 13,710 |
| Other debtors | | 31,196 | 1,834 |
| Prepayments and accrued income | | · | 18,632 |
| Taxation | | 91 | |
| Petroleum Revenue Tax | \ | 298 | 1,359 |
| | , | 1,406,250 | 1,196,438 |
| | : | | |
| Amounts falling due after one year: | | | |
| | | 2021 | 2020 |
| | | 2021 - | \$000 |
| Amounts owed from fellow subsidiaries | | \$000 24,637 | 24,637 |
| • | | 24,037 | |
| Other debtors | | 0 600 | 35,403 |
| Prepayments and accrued income Petroleum revenue tax | | 8,688 492 | 8,688 |
| Petroleum revenue tax | | 33,817 | 70,029 |
| | | 33,017 | 70,029 |
| Total debtors | | 1,440,067 | 1,266,467 |
| Total debiols | | 1,440,007 | 1,200,407 |
| Creditors | | | |
| Creditors | • | | |
| Amounts falling due within one year: | | | |
| Amount turning due within one year. | | | |
| | | 2021 | 2020 |
| | | \$000 | \$000 |
| Trade creditors | • | 375 | 14,621 |
| Amounts owed to parent undertakings | | 566,445 | 495,162 |
| Amounts owed to fellow subsidiaries | | 2,645 | 2,645 |
| Other creditors | • | 12 | 22 |
| Taxation | | · — | 54,313 |
| Petroleum revenue tax | | 26 | . — |
| Accruals | | 1,510 | 9,197 |
| Deferred income | • | 2,617 | 2,617 |
| Bank overdraft | | 22 | 150 |

573,652

578,727

11. Other provisions

| | Decom- missioning | Other | Environ- mental | Total |
|--|----------------------|--------------|--------------------|---------|
| | \$000 | \$000 | \$000 | \$000 |
| At 1 January 2021 | 122,194 | · | · · | 122,194 |
| Exchange Adjustments | _ | (1,795) | | (1,795) |
| New or increased provisions: | | • | ٠. | |
| Recognized within tangible assets (Note 7) | 6,360 | · · . | | 6,360 |
| Charged to profit and loss accounts | (11,099) | (17,156) | 55,529 | 27,274 |
| Write-back of unused provision | · — | 1,024 | | 1,024 |
| Unwinding of discount | 2,702 | - | · | 2,702 |
| Transfer | 3,126 | | | 3,126 |
| Utilization | (1,450) | 17,927 | | 16,477 |
| At 31 December 2021 | 121,833 | <u> </u> | 55,529 | 177,362 |
| At 31 December 2021 | • | | | |
| Current | 2,072 | | 27,139 | 29,211 |
| Non-current | 119,761 | | 28,390 | 148,151 |
| | 121,833 | | 55,529 | 177,362 |
| At 31 December 2020 | | | • | |
| Current | 18,632 | | ; — | 18,632 |
| Non-current | 103,562 | ·· | . | 103,562 |
| | 122,194 | ^ | | 122,194 |
| | | | | |

Decommissioning provision in relation to certain divested assets has been retained by the Company and the provision in relation to this has been reclassified as charged through profit and loss and therefore decreased by \$11 million. Environmental provision in the amount of \$55.5 million was recorded in respect of retained decommissioning related spend anticipated in connection with contributions towards the remediation of certain historic well issues on certain divested assets identified. The issues were identified in Q1 2022 and the remediation activities are to be carried out by the relevant third party operator. Since the circumstances were present at 31 December 2021 therefore this event was concluded as an adjusting post balance sheet event and the provision was reflected in the financial statements of Arco British Limited for the year ending 31 December 2021.

12. Called up share capital

| · · · · · · · · · · · · · · · · · · · | 2021 | 2020 |
|--|------|--------|
| | \$ | · . \$ |
| Issued and fully paid: | | • |
| 100 ordinary shares of \$1 each for a total nominal value of \$100 | 100 | 100 |
| | | |

13. Reserves

Called up share capital

The balance on the called up share capital account represents the aggregate nominal value of all ordinary shares in issue.

Additional paid in capital

The additional paid in capital balance \$177,829,000 represents the difference in capital converted into called up share capital and paid-in capital at the time when the company was converted to a Limited Liability Company registered in Delaware USA.

Profit and loss account

The balance held on this reserve is the retained profits and losses of the company.

The company paid no dividend in 2021. The company paid interim ordinary dividends of \$350,000,000 in December 2020. The dividend per share was \$3,500,000 in 2020.

Other reserves

The other reserves balance consist of additional paid-in capital.

14. Post balance sheet event

In Q1 2022 bp recognized an environmental provision in amount of \$55.5 million in respect of retained decommissioning related spend anticipated in connection with certain divested assets. Since the circumstances were present at 31 December 2021 therefore this event was concluded as an adjusting post balance sheet event and the provision was reflected in the financial statements of Arco British Limited for the year ending 31 December 2021. For further details please see Note 11.

15. Immediate and ultimate controlling parent undertaking

The immediate parent undertaking is BP Exploration Operating Company Limited, a company registered in England and Wales. The ultimate controlling parent undertaking is BP p.l.c., a company registered in England and Wales, which is the parent undertaking of the smallest and largest group to consolidate these financial statements. Copies of the consolidated financial statements of BP p.l.c. can be obtained from its registered address: 1 St James's Square, London, SW1Y 4PD.