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PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2016

	% T . 4	2016	2015
	Note	\$000	\$000
Turnover		118,599	125,133
Cost of sales		(77,932)	(81,166)
Gross profit		40,667	43,967
Distribution and marketing expenses		(36)	(9)
Administrative expenses		(1,664)	(1,293)
Loss on disposal of fixed assets		-	(728)
Reversal of amounts provided against fixed assets	5	108,186	69,493
Operating profit	2	147,153	111,430
Interest receivable and similar income	3	5,462	1,551
Interest payable and similar charges	4	(1,579)	(2,015)
Profit before taxation		151,036	110,966
Taxation		(52,507)	(253,596)
Profit / (loss) for the year		98,529	(142,630)

STATEMENT OF OTHER COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 DECEMBER 2016

There is no other comprehensive income attributable to the shareholders of the company other than the profit for the year.

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(Registered No.FC005677)

BALANCE SHEET AT 31 DECEMBER 2016

	Note	2016 \$000	2015 <u>Restated</u> \$000
Fixed assets			
Intangible assets	6	21,111	8,188
Tangible assets	7	347,859	244,868
-		368,970	253,056
Current assets			
Stocks	8	2,938	3,505
Debtors: amounts falling due within one year	9	36,030	35,007
Debtors: amounts falling due after more than one year	9	1,110,287	1,105,991
Deferred tax assets		-	7,092
		1,149,255	1,151,595
Creditors: amounts falling due within one year	10	(504,306)	(521,989)
,			
Net current assets		644,949	629,606
TOTAL ASSETS LESS CURRENT LIABILITIES		1,013,919	882,662
Provisions for liabilities and charges		(10.005)	
Deferred tax liability		(43,296)	-
Other provisions	11	(114,779)	(125,347)
NET ASSETS		855,844	757,315
Represented by Capital and reserves			
Called up share capital	12	-	-
Additional paid-in capital	13	177,829	177,829
Profit and loss account	13	568,195	469,666
Other reserves		109,820	109,820
TOTAL EQUITY		855,844	757,315

The financial statements of ARCO British Limited, LLC, were approved for issue by its sole member, Exploration Operating Company Limited, on 2017 (where the company is member managed) and were signed by a director of BP Exploration Operating Company Limited on behalf of the Board as the sole member of ARCO British Limited, LLC:

Peter Mather

Director of BP Exploration Operating Company Limited

Dated: 9 Ochby 2017

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 DECEMBER 2016

	Called up share capital (note 12)	Additional paid-in capital (note 13)	Profit and loss account (note 13) \$000	Other reserves	Total\$000
Balance at 1 January 2016 (restated) Profit for the year	-	177,829	469,666 98,529	109,820	757,315 98,529
Balance at 31 December 2016		177,829	568,195	109,820	855,844

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2016

1 Principle activity

The company's principal activities during the year continued to be the exploration for and production of oil and gas from interests in the UK.

2 Profit on ordinary activities before interest and taxation

This is stated after of	charging /	(crediting):
-------------------------	------------	--------------

	This is stated after charging / (crediting).		
		2016	2015
		\$000	\$000
	Hire charges under operating leases:		
	Plant & machinery	12	22
	Net foreign exchange gains	(29,515)	(7,916)
	Research and development	23	83
	Depreciation of tangible fixed assets (Note 7)	58,017	25,248
	Reversal of past impairment losses (Note 7)	(108,186)	(69,493)
	Profit on disposal of fixed assets		(728)
3	Interest receivable and similar income	*046	301
		2016	2015
		\$000	\$000
	Interest income from group undertakings	5,352	1,504
	PRT interest	110	46
	Other interest	-	1
		5,462	1,551
4	Interest payable and similar charges		
•	interest payable and similar enarges	2016	2015
		\$000	\$000
	Interest expense on:	\$000	φουσ
	Loans from group undertakings	757	906
	Other	30	35
	ouic.	$\frac{-30}{787}$ $-$	941
	Unwinding of discount on provisions	797 792	1,074
	on maing or discount on provisions	$\frac{\frac{792}{1,579}}{}$	2,015
		1,317	4,013

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2016

5 Reversal of amounts provided against fixed assets

F	2016	2015
	\$000	\$000
Reversal provided against fixed assets	(108,186)	69,493

The total amount of reversal provided against fixed assets is \$108,186,000 in 2016 representing Shearwater (\$43,958,000), Arundel (\$55,219,000) and V-fields (\$9,009,000). The reversals mainly arose as a result of decreases in cost estimates and a reduction in the discount rate applied.

6 Intangible assets

	Exploration
	expenditure
	\$000
Cost	
At 1 January 2016	8,668
Changes in decommissioning provision	12,578
Additions	345
At 31 December 2016	21,591
	<u></u>
Amortisation	
At 1 January 2016 and 31 December 2016	480
The Fundacy 2010 and 01 December 2010	
Net book value	
At 31 December 2016	21,111
At 31 December 2010	
At 21 December 1 2015	8.188
At 31 December 2015	0,100

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2016

-	Tanah) asata			
7	Tangible assets		Oil & gas	Of which
			properties	AUC
		•	\$000	\$000
	Cost			
	At 1 January 2016		1,435,537	-
	Changes in decommissioning provision		(18,033)	-
	Additions		70,855	44,840
	At 31 December 2016	:	1,488,359	44,840
	Depreciation and impairment			
	At 1 January 2016		1,190,669	_
	Reversal of impairment		(108,186)	_
	Charge for the year		58,017	-
	At 31 December 2016		1,140,500	
		•		
	Net book value			
	At 31 December 2016	=	347,859	44,840
	At 31 December 2015		244,868	
	*AUC = assets under construction. Assets under con	struction are not	depreciated.	
	Capitalised interest included above:		Danuariation	
			Depreciation	Net book
		Cost	and impairment	value
		Cost	mpairment	value
	At 31 December 2016	89,378	80,172	9,206
	At 31 December 2015	89,378	80,462	8,916
	a			
8	Stock		2016	2015
		•	\$000	\$000
			7	÷ = 0 0
	Raw materials and consumables		2,938	3,505

The difference between the carrying value of stocks and their replacement cost is not material.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2016

9	Debtors

2016	2016	2015	2015
Within	After	Within	After
1 year	1 year	1 year	1 year
\$000	\$000	\$000	\$000
149	-	6,532	-
27,122	1,101,600	16,025	1,090,294
3,857	-	5,976	-
1,809	-	1,855	-
3	8,687	5	8,687
3,090	<u> </u>	4,614	7,010
36,030	1,110,287	35,007	1,105,991
	\$000 149 27,122 3,857 1,809 3 3,090	Within 1 year 1 year \$000 \$000 \$149 - 27,122 1,101,600 3,857 - 1,809 - 3 8,687 3,090 -	Within After Within 1 year 1 year 1 year \$000 \$000 \$000 149 - 6,532 27,122 1,101,600 16,025 3,857 - 5,976 1,809 - 1,855 3 8,687 5 3,090 - 4,614

10 Creditors

		2015
	2016	Restated
	Within	Within
	1 year \$000	1 year \$000
Trade creditors	18,485	37,099
Amounts owed to group	165 510	470.011
undertakings	465,540	470,011
Other creditors	10	I
Accruals and deferred income	20,139	14,735
Bank overdraft	132	143
	504,306	521,989

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2016

11 Provisions

	Decommissioning \$000
At 1 January 2016 Change in provision - recognised within tangible and intangible asset:	125,347
Cost estimate adjustment Exchange adjustment Change in discount rate Unwinding of discount Utilised during the year	13,479 (21,303) 2,369 792 (5,905)
At 31 December 2016 At 31 December 2016	114,779
Current Non-current	5,035 109,744 114,779
At 31 December 2015 Current Non-current	9,162 116,185 125,347

The company makes full provision for the future cost of decommissioning oil and natural gas production facilities and related pipelines on a discounted basis on the installation of those facilities. At 31 December 2016, the provision for the costs of decommissioning these production facilities and pipelines at the end of their economic lives was \$114,779,000 (2015: \$125,347,000). The provision has been estimated using existing technology, at current prices and discounted using a real discount rate of 0.5% (2015: 0.75%). These costs are expected to be incurred over the next 10 to 15 years. While the provision is based on the best estimate of future costs and the economic lives of the facilities and pipelines, there is uncertainty regarding both the amount and timing of incurring these costs.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2016

12 Called up share capital

	2016	2015
	\$	\$
Issued and fully paid:		
100 Ordinary shares of \$1 each for a total nominal value of \$100	100	100

The company has not declared any dividends during the year (2015: nil).

The balance on the called up share capital account represents the aggregate nominal value of all ordinary shares in issue.

13 Reserves

Called up share capital

The balance on the called up share capital account represents the aggregate nominal value of all ordinary shares in issue.

Additional paid-in capital

The additional paid-in capital balance \$177,829 represents the difference in capital converted into called up share capital and paid-in capital at the time when company was converted to a Limited Liability Company registered in Delaware USA.

Profit and loss account

The balance held on this reserve is the retained profits of the company.

14 Prior year adjustment

During the year, the company reviewed the historic intercompany balances in the BP North Sea companies. Differences were identified mainly relating to historic disposals as amounts were left as intercompany balances rather than being transferred to gain on disposal of fixed assets. The prior year adjustment of \$35,166,107 now recognises this through the profit and loss account.

The adjustment impacts the retained earnings, net assets and notes to the company's financial statements. The adjustment has no tax effect or impact on other companies in the group.

The following table summarises the impact of the above changes on the company's balance sheet and profit and loss account.

	. As previously	Intercompany	
	reported	adjustment	As restated
Balance sheet	\$000	\$000	\$000
Creditors	486,823	35,166	521,989
Profit and loss account	504,832	(35,166)	469,666

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2016

15 Immediate and ultimate controlling parent undertaking

The immediate parent undertaking is BP Exploration Operating Company Limited, a company registered in England and Wales. The ultimate controlling parent undertaking is BP p.l.c., a company registered in England and Wales, which is the parent undertaking of the smallest and largest group to consolidate these financial statements. Copies of the consolidated financial statements of BP p.l.c. can be obtained from 1 St James's Square, London, SW1Y 4PD.