

(Registered No FC005677)

BALANCE SHEET AT 31 DECEMBER 2015

	Note _	<u>2015</u> \$000	2014 \$000
Fixed assets			
Intangible assets	6	8,188	8,626
Tangible assets	7	244,868	•
Taligible assets	′ –	253,056	175,830 184,456
Current assets	_	233,030	184,430
Stocks	8	3,505	2,261
Debtors amounts falling due within one year	9	35,007	32,137
Debtors amounts falling due after more than one year	ģ	1,105,991	1,044,911
Deferred tax	,	7,092	30,466
Deferred tux	_	1,151,595	1,109,775
Creditors: amounts falling due within one year	10	(486,823)	(183,183)
Creators. amounts raining due within one year		(480,823)	(105,105)
Net current assets	_	664,772	926,592
TOTAL ASSETS LESS CURRENT LIABILITIES		917,828	1,111,048
Provisions for liabilities and charges			
Other provisions	11	(125,347)	(175,937)
NET ASSETS	_	792,481	935,111
Represented by			
Capital and reserves			
Called up share capital	12	-	-
Additional paid-in capital	13	177,829	177,829
Profit and loss account	13	504,832	647,462
Other reserves	_	109,820	109,820
TOTAL EQUITY	_	792,481	935,111

The financial statements of ARCO British Limited, LLC, were approved for issue by its sole member, BP Exploration Operating Company Limited, on _______2016 (where the company is member managed) and were signed by a director of BP Exploration Operating Company Limited on behalf of the Board as the sole memeber of ARCO British Limited, LLC

Peter Mather

Director of BP Exploration Operating Company Limited

Dated

7 (7/16

COMPANIES HOUSE 28/07/2016 LD2 *L580077M* LD3 11/07/2016 #33 **COMPANIES HOUSE**

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2015

		2015	2014
	Note	\$000	\$000
Turnover		125,133	93,002
Cost of sales		(81,166)	(106,150)
Gross profit / (loss)	_	43,967	(13,148)
- · · · · · · · · · · · · · · · · · · ·		43,707	• • •
Exploration expenses		- -	1,993
Distribution and marketing expenses		(9)	(8)
Administrative expenses		(1,293)	(1,063)
(Loss) / profit on disposal of fixed assets		(728)	1,005
Amounts provided against fixed assets	5	-	(268,454)
Reversal of amounts provided against fixed assets	5	69,493	7,911
Operating profit / (loss)	2	111,430	(271,764)
Interest receivable and similar income	3	1,551	441
Interest payable and similar charges	4	(2,015)	12,527
Profit / (loss) before taxation	_	110,966	(258,796)
Taxation		(253,596)	732,246
(Loss) / Profit for the year	_	(142,630)	473,450

STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 DECEMBER 2015

There is no comprehensive income attributable to the shareholders of the company other than the profit for the year

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 DECEMBER 2015

	Called up share capital (note 12)	Additional paid-in capital (note 13) \$000	Profit and loss account (note 13)	Other reserves	
Balance at 1 January 2015	-	177,829	647,462	109,820	935,111
Loss for the year			(142,630)		(142,630)
Balance at 31 December 2015	_	177,829	504,832	109,820	792,481

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2015

1 Principle activities

The company's principal activities during the year continued to be the exploration for and production of oil and gas from interests in the UK

2 Operating profit / (loss)

	This is stated after charging / (crediting)		
	· · · · · · · · · · · · · · · · · · ·	2015	2014
		\$000	\$000
	Hire charges under operating leases		
	Plant & machinery	22	4,477
	Net foreign exchange gains	(7,916)	(1,594)
	Research and development	83	3,408
	Amortisation of intangible fixed assets	-	(480)
	Depreciation of tangible fixed assets - Note 7	25 248	10,092
	Impairment of tangible fixed assets - Note 7	-	268,454
	Reversal of past impairment losses - Note 7	(69 493)	(7 911)
	(Loss) / profit on disposal of fixed assets	(728)	1,005
3	Interest receivable and similar income		
		2015	2014
		\$000	\$000
	Interest income from group undertakings	1,504	405
	PRT interest	46	- 1
	Other interest	1	35
		1,551	441
4	Interest payable and similar charges		
		2015	2014
		\$000	\$000
	Interest expense on	*	****
	Loans from group undertakings	906	438
	Other	35	30
		941	468
	Capitalised at 1 75% (2014 1 75%)	-	(15,015)
		941	(14,547)
	Unwinding of discount on provisions	1,074	2 020
		2,015	(12,527)
5	(Reversal) / amounts provided against fixed assets		
	,	2015	2014
		\$000	\$000
	Reversal provided against fixed assets	(69,493)	(7,911)
	Amounts provided against fixed assets	(05,150)	268 454
	,	(69,493)	260,543

The total amount of reversal provided against fixed assets is \$(69,580) in 2015 out of it Shearwater field is \$(50,824), V-fields is \$(9,449) Arundel is \$(5,836) and ETAP is \$(3,385) There has been also a minor amount provided against fixed asset on Arundel Discovery Area \$87

The reversals mainly arose as a result of decreases in cost estimates and a reduction in the discount rate applied, offsetting the impact of lower prices in the near term

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2015

6	Intangible assets			
_	3			Exploration
			_	expenditure
			·	\$000
	Cost			
	At 1 January 2015			9,106
	Changes in decommissioning			(421)
	provision			(431)
	Deletion At 31 December 2015		•	(7) 8,668
	AUST December 2015		•	0,000
	Amortisation			
	At 1 January 2015 and 31 December 2015		-	480
	Tit i Julium y 2013 and 71 Booking 2015		=	100
	Net book value			
	At 31 December 2015		•	8,188
			•	
	At 31 December 2014		•	8,626
_			·	
7	Tangible assets		0.1.0	00 1 1 110
			Oil & gas properties \$000	Of which AUC*
	Cost		\$000	\$000
	At 1 January 2015		1,410,744	96,431
	Changes in decommissioning		1,110,711	70,431
	provision		(39,282)	
	Additions		63,642	67,624
	Transfer		· -	(164,055)
	Deletion		433	
	At 31 December 2015		1 435,537	
	Depreciation			
	At 1 January 2015		1,234,914	75,295
	Charge for the year Transfer		25 248	(75,295)
	Reversal of impairment		(69,493)	(73,293)
	At 31 December 2015		1,190,669	
	THE ST December 2015			
	Net book value			
	At 31 December 2015		244,868	-
				
	At 31 December 2014		175,830	21,136
	*AUC = assets under construction Assets under construction are not de	epreciated		
	Constant and adulated about			
	Capitalised interest included above	Cont	Dongonotion	Not book amount
		Cost	Depreciation	Net book amount
	At 31 December 2015	89 378	80 462	8 916
	IN 57 December 2015	- J J 10	- 50 .02	0 710
	At 31 December 2014	89,378	83,305	6,073

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2015

8	Stock				
				2015	2014
				\$000	\$000
	Crude oil			•	136
	Raw materials and consumables			3,505	2,125
				3,505	2,261
	The difference between the carrying value of stoc	eks and their replacement of	ost is not material		
9	Debtors				
		2015	2015	2014	2014
		Within	After	Within	After
		1 year	1 yeai	l year	1 year
		\$000	\$000	\$000	\$000
	Trade debtors	6,532	-	6,578	-
	Amounts owed by group undertakings	16 025	1,090,294	10,482	1 002,555
	Corporation tax	5,976	-	-	-
	Other debtors	1,855	-	6,877	-
	Prepayments and accrued income	5	8,687	2,810	35,363
	Petrolcum revenue tax	4,614	7,010	5 390	6 993
		35 007	1,105,991	32,137	1,044,911
10	Creditors				
				2015	2014
				Within	Within
				1 year	1 year
				\$000	\$000
	Trade creditors			37,099	21 657
	Amounts owed to group undertakings			434,845	132,947
	Other creditors			1	1
	Accruals and deferred income			14,735	28,427
	Bank overdraft			143	151
				486,823	183,183

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2015

11 Provisions

At 1 January 2015	Decommissioning \$000 175 937
Change in decommissioning	(32 995)
estimate Exphance adjustment	
Exchange adjustment	(6,717)
Unwinding of discount	1,074
Utilised during the year	(11 952)
At 31 December 2015	125,347
At 31 December 2015 Current Non-current	9,162 116,185 125,347
At 31 December 2014	
Current	18 636
Non-current	157,301
	175 937

The company makes full provision for the future cost of decommissioning oil and natural gas production facilities and related pipelines on a discounted basis on the installation of those facilities. At 31 December 2015, the provision for the costs of decommissioning these production facilities and pipelines at the end of their economic lives was \$125,347,000 (2014 \$175,937,000). The provision has been estimated using existing technology, at current prices and discounted using a real discount rate of 0.75% (2014 0.75%). These costs are expected to be incurred over the next 20 years. While the provision is based on the best estimate of future costs and the economic lives of the facilities and pipelines, there is uncertainty regarding both the amount and timing of incurring these costs.

12 Called up share capital

2015	2014
\$	\$
100	100
	\$

The company has not declared any dividends during the year (2014 \$Nil)

13 Reserves

Called up share capital

The balance on the called up share capital account represents the aggregate nominal value of all ordinary shares in issue

Additional paid-in capital

The additional paid-in capital balance \$177,829 represents the difference in capital converted into called up share capital and paid-in capital at the time when company was converted to a Limited Liability Company registered in Delaware USA

Profit and loss account

The balance held on this reserve is the retained profits of the company

14 Immediate and ultimate controlling parent undertaking

The immediate parent undertaking is BP Exploration Operating Company Limited, a company registered in England and Wales. The ultimate controlling parent undertaking is BP p1c, a company registered in England and Wales, which is the parent undertaking of the smallest and largest group to consolidate these financial statements. Copies of the consolidated financial statements of BP p1c can be obtained from 1 St James's Square, London, SW1Y 4PD