CO-OPERATIVE ENERGY LIMITED

DIRECTORS' REPORT AND FINANCIAL STATEMENTS

FOR THE 52 WEEKS ENDED 24 JANUARY 2015



Directors' report and financial statements for the 52 weeks ended 24 January 2015

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Strategic report for the 52 weeks ended 24 January 2015

Review of the business

Sales increased by 42.9% to £218 million. However, margin has been lower as competitiveness in the market has outstripped the fall in the wholesale price. Given this growth, the business participated in the Government's Warm Homes and ECO initiatives. These have added £4 million of cost this year. Despite this the company has seen a continued year on year improvement in profitability.

Co-operative Energy launched two new products in response to customer demand. Our User Chooser option allows customers to choose where the electricity they consume is generated – a first in the UK; and our Fair & Square tariff provides low bills to customers who manage their accounts online. We were also pleased to achieve the highest renewable content of any mainstream UK electricity supplier, with 68% of all our electricity coming from renewable sources.

Preparation work was carried out during the year for the implementation of a new customer billing system which was introduced in March 2015. This provides a much more stable platform for future growth and, importantly, will allow the company to offer a much better and more streamlined service to our customers.

Results for the period are set out on page 6.

Key performance indicators

	2015	2014
Gross sales	£218m	£152m
Gross margin	13.80%	15.36%
Net margin (before tax)	2.93%	2.40%
Customers on supply	213,000	165,000

Dividends

A dividend of £nil (2014: £nil) was paid during the period.

Principal risks and uncertainties

To tackle the dominance of the big six energy suppliers Co-operative Energy Limited continues to engage with policy makers and influencers at the highest level, campaigning for more transparency in the energy sector. In a bid to offer customers a wider choice of products, we offer a range of fixed-term tariffs to new and existing customers, which guarantee prices for one, two and three years.

Co-operative Energy Limited in common with other energy companies buys in the wholesale market where prices fluctuate with supply and demand. This presents a risk that if we buy off the wholesale market as and when we require to supply our customers, and wholesale prices rise sharply, we may be selling below cost. In order to mitigate this we operate a hedging strategy that we believe is broadly in line with other energy companies and smoothes the peaks and troughs of the wholesale market, enables us to predict with sufficient notice our supply cost so that we can adjust our selling price and also maintains buying competitiveness with other energy companies. This is achieved by buying power and gas up to 2 years into the future in tranches so that in the near future we have brought all of our forecast power and gas, and in the medium and longer term we have brought only a proportion of our forecast power and gas.

Cash flow risk arises from the difference in demand and payment. The majority of customers pay by an equal amount each month by direct debit, but demand and usage is seasonal based on the weather. This creates peaks and troughs in working capital where at the end of winter working capital is at its lowest point. With customer growth, wholesale price volatility and weather variations, the working capital movements are difficult to forecast and therefore difficult to manage.

Strategic report for the 52 weeks ended 24 January 2015

Principal risks and uncertainties (continued)

Credit risk arises from the possibility of customers failing to meet their obligations to the Company. Management has a credit policy in place and the exposure to credit risk is monitored on an ongoing basis. Credit evaluations are performed on customers requiring credit over a certain amount.

Approved by the Board of Directors And signed on behalf of the Board

Edward Parker Secretary 20 July 2015

Directors' report for the 52 weeks ended 24 January 2015

Principal activity

Co-operative Energy Limited is an electricity and gas supply company.

Political donations

The company made no political donations during the period (2014: £nil).

Charitable donations

The company made no charitable donations during the period (2014: £nil).

Directors

O Birch	I Burbidge	B Connor	E Freeman	H Gray
P H Gray OBE	M Jarvis	M Lane	D Morrison	J Nunn-Price MBE
B Rainford	H R Wiseman	V S Woodell	•	

On 23 October 2014 R Frodsham, T Poole and G Waddell resigned as directors. J Feeney, L Pevreal and R FitzJohn were appointed as directors.

Disclosure of information to auditors

The directors who held office at the date of approval of this directors' report confirm that, so far as they are each aware, there is no relevant audit information of which the company's auditor is unaware, and each director has taken all the steps that they ought to have taken as director to make them aware of any relevant audit information and to establish that the company's auditor is aware of that information.

Auditors

Pursuant to Section 487 of the Companies Act 2006, the auditors will be deemed to be re-appointed and KPMG LLP will, therefore, continue in office.

Approved by the Board of Directors And signed on behalf of the Board

Edward Parker Secretary 20 July 2015

Registered office: Co-operative House, Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA.

Co-operative Energy Limited Statement of Directors' Responsibilities in respect of the Strategic Report, Directors' Report and the Financial Statements

The directors are responsible for preparing the Strategic Report, Directors' Report and the financial statements in accordance with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial period. Under that law they have elected to prepare the financial statements in accordance with UK Accounting Standards and applicable law (UK Generally Accepted Accounting Practice).

Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period. In preparing these financial statements, the directors are required to:

- select suitable accounting policies and then use and apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with Companies Act 2006. They have general responsibility for taking such steps as are reasonably open to them to safeguard the assets of the company and to prevent and detect fraud and other irregularities.

On behalf of the Board.

Edward Parker, Secretary

20 July 2015

Independent Auditor's report to the members of Co-operative Energy Limited

We have audited the financial statements of Co-operative Energy Limited for the 52 weeks ended 24 January 2015 set out on pages 6 to 13. The financial reporting framework that has been applied in their preparation is applicable law and UK Accounting Standards (UK Generally Accepted Accounting Practice).

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditor

As explained more fully in the Directors' Responsibilities Statement set out on page 4, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit, and express an opinion on, the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's (APB's) Ethical Standards for Auditors

Scope of the audit of the financial statements

A description of the scope of an audit of financial statements is provided on the Financial Reporting Council's web-site at www.frc.org.uk/auditscopeukprivate.

Opinion

In our opinion the financial statements:

- give a true and fair view of the state of the company's affairs as at 24 January 2015 and of its profit for the period then ended; and
- · have been properly prepared in accordance with UK Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Strategic Report and the Directors' Report for the financial period for which the financial statements are prepared is consistent with the financial statements.

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us: or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit; or



Simon Purkess (Senior Statutory Auditor) for and on behalf of KPMG LLP, Statutory Auditor Chartered Accountants One Snowhill Snow Hill Queensway Birmingham B4 6GH

20 July 2015

Co-operative Energy Limited Profit and loss account for the 52 weeks ended 24 January 2015

	Notes	2015 Before exceptional items	2015 Exceptional items (Note 6)	2015 Total	2014 Before exceptional items	2014 Exceptional items (Note 6)	2014 Total
,		£'000	£'000	£'000	£,000	£'000	£'000
Turnover	1	217,750	•	217,750	152,393	-	152,393
Cost of sales		(187,694)	-	(187,694)	(128,979)	-	(128,979)
Gross profit		30,056	•	30,056	23,414	-	23,414
Administrative expenses		(22,336)	(1,350)	(23,686)	(15,415)	(4,340)	(19,755)
Operating profit		7,720	(1,350)	6,370	7,999	(4,340)	3,659
Profit on ordinary activities before taxation	4	7,720	(1,350)	6,370	7,999	(4,340)	3,659
Tax on profit on ordinary activities	5	(407)	288	(119)	(1,444)	1,005	(439)
Profit for the period		7,313	(1,062)	6,251	6,555	(3,335)	3,220

The results for 2015 and 2014 relate wholly to continuing operations.

The notes on pages 8 to 13 form an integral part of the financial statements.

The company has no recognised gains and losses other than the result for the period included above and therefore no separate statement of recognised gains and losses has been presented.

Co-operative Energy Limited Balance sheet as at 24 January 2015 Registered no. 06993470

	Notes	2015 £'000	2014 £'000
Fixed assets Intangible assets Investments	7 8	140 - 140	140 140
Current assets Debtors Cash at bank and in hand	9	44,109 4,536 48,645	39,365 383 39,748
Creditors: amounts falling due within one year Net current assets	10	(45,663) 2,982	(19,897) 19,851
Total assets less current liabilities		3,122	19,991
Creditors: amounts falling due after more than one year	11·	(137)	(23,257)
Net assets / (liabilities)		2,985	(3,266)
Capital and reserves Called up share capital Profit and loss account Shareholders' funds / (deficit)	12 13 14	2,985 2,985	(3,266) (3,266)

The notes on pages 8 to 13 form an integral part of the financial statements.

Signed on behalf of the board of directors

Ruth FitzJohn

Director

Approved by the board: 20 July 2015

A summary of the more important accounting policies is set out below.

1. Accounting policies

Basis of preparation

These financial statements are presented in pounds sterling (GBP), which is the company's functional currency. All financial information presented in GBP has been rounded to the nearest pound.

The financial statements have been prepared under the historical cost accounting convention and in accordance with applicable UK Accounting Standards (UK Generally Accepted Accounting Practice).

The financial statements have been prepared on a going concern basis. In determining the appropriate basis of the financial statements the directors are required to consider whether the Company can continue in operational existence for the foreseeable future.

As the company is a wholly owned subsidiary of The Midcounties Co-operative Limited, the company has taken advantage of the exemption in FRS8 and has therefore not disclosed transactions or balances with wholly owned subsidiaries which form part of the group.

Accounting reference dates

For operational reasons the financial statements of the Society are prepared to the fourth Saturday in January. The financial statements of the Society are for the 52 weeks ended 24 January 2015 and are compared with a 52 week period to 25 January 2014.

Turnover

Revenue on energy sales comprises sales to retail end-user customers including an estimate of the value of electricity and gas supplied to customers between the date of the last meter reading and the year end. Unread energy sales are estimated using historical consumption patterns taking account of industry volume reconciliation processes. Revenue is recognised at point of delivery to end user.

Cost of sales

Energy supply includes the cost of gas and electricity purchased during the year taking into account the industry reconciliation process for total gas and total electricity usage by supplier, and related transportation and distribution costs.

Taxation

The charge for taxation is based on the result for the period and takes into account taxation deferred because of timing differences between the treatment of certain items for taxation and accounting purposes. Deferred tax provision is made on an undiscounted basis for all such timing differences except as otherwise required by FRS19.

Cash flow statement

The cash flow of the company is included in the consolidated group cash flow statement, consequently the company itself is exempt under FRS1 (revised 1996) from publishing a cash flow statement.

2. Directors' remuneration

The directors receive remuneration from The Midcounties Co-operative Limited in respect of their services to the company and receive no emoluments from the company. Their remuneration is reflected in the group financial statements of The Midcounties Co-operative Limited.

3. Employees

All staff including directors are employed by the ultimate holding society The Midcounties Co-operative Limited from which staff costs of £7,596,000 (2014: £4,966,000) are recharged. The emoluments of the directors are borne by the ultimate holding Society.

4. Profit on ordinary activities before taxation

	2015	2014
	£,000 .	£'000
The operating profit is stated after charging:		
Charge from The Midcounties Co-operative Limited for use of	417	-
assets		
Hire of land and buildings – operating leases	31	-
Hire of plant and equipment – operating leases	21	

The audit fee is met by the ultimate parent undertaking.

5. Taxation

		2015 Before exceptional items	2015 Exceptional items (Note 6)	2015 Total	2014 Before exceptional items	2014 Exceptional items (Note 6)	2014 Total
		£'000	£'000	£'000	£'000	£'000	£'000
(a)	Revenue account – analysis of charge for the period						
	Current taxation: UK corporation tax on profits of the period	476	(288)	188	1,454	(1,005)	449
	Total current tax	476	(288)	188	1,454	(1,005)	449
	Deferred tax						
	Origination and reversal of timing differences	(33)	•	(33)	(4)	-	(4)
	Adjustment in respect of prior years	(36)	-	(36)	(21)	-	(21)
	Effects on deferred tax of change in tax rate	-	-	-	15	-	15
	Total deferred tax (note 5(c))	(69)	•	(69)	(10)	-	(10)
	Tax on profit on ordinary activities	407	(288)	119	1,444	(1,005)	439

5. Taxation (continued)

(b) Factors affecting tax credit for period

The tax charge assessed for the period is lower (2014: lower) than the standard rate of corporation tax in the UK of 21.35% (2014: 23.17%). The differences are explained below:

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	2015 Before exceptional items	2015 Exceptional items (Note 6)	2015 Total	2014 Before exceptional items	2014 Exceptional items · (Note 6)	2014 Total
	£'000	£'000	£'000	£,000	£'000	£,000
Profit on ordinary activities before tax Profit on ordinary activities multiplied by the standard rate of corporation tax in the UK of 21.35% (2014: 23.17%)	7,720 1,648	(1,350) (288)	6,370 1,360	7,999 1,853	(4,340) (1,005)	3,659 848
Effects of: Difference between capital allowances and depreciation Expenses not deductible for tax	35 5	-	35 5	4	-	4
purposes Transfer pricing computational adjustment	(1,212)		(1,212)	(403)	-	(403)
Current tax charge for period (note 5(a))	476	(288)	188	1,454	(1,005)	449
(c) Balance sheet						
			2015 £'000		2014 £'000	
Debtor for deferred tax Accelerated capital allo Amounts included in	owances		(171) (171)		(102) (102)	
Debtor at start of perio Deferred tax credit in r Debtor at end of perio	evenue account for	r period (note 5(a))	(102) (69) (171)		(92) (10) (102)	

(d) Factors affecting future tax changes

A reduction in the UK corporation tax rate from 21% (effective from 1 April 2014) to 20% (effective from 1 April 2015) was substantively enacted on 2 July 2013. This will change the Society's future current tax charge accordingly. The deferred tax assets at 31 January 2015 have been calculated based on the rate of 20% substantively enacted at the balance sheet date.

6. Exceptional items

	2015 £'000	2014 £'000
One-off expenses in relation to start up of energy business	-	19
Commissions paid to energy switching sites	1,350	4,321
	1,350	4,340

Commissions paid to energy switching sites relate to payments to switching sites for signing up new customers through their websites. The Company's success in winning customers through the switching sites means that a significant level of commissions continues to be paid to switching sites ahead of any revenue received from new customers. Since there is no long term contractual relationship between the customer and the Company, the commission payments are immediately expensed to the profit and loss account whereas the revenue from new customers is recognised only at the point that the energy is delivered. Therefore, these commission payments have been presented as exceptional items because of the impact on the Company's underlying earnings.

7. Intangible fixed assets

			Purchased goodwill £'000
	Cost and net book value At beginning and end of the year		140
8.	Investments		
		2015 £	2014 £
	Energy Coop Limited	2	2
9.	Debtors		
		2015	2014
		£'000	£'000
	Trade debtors	15,714	12,719
	Other debtors Prepayments and accrued income	2,645 25,579	297 26,247
	Deferred taxation	171	102
		44,109	39,365
10.	Creditors: amounts falling due within one year		
		2015	2014
		£'000	£'000
	Trade creditors	2,628	1,317
	Other creditors	25,833	9,938
	Accruals and deferred income	17,202	8,642
		45,663	19,897

11. Creditors: amounts falling due after more than one ye	11. C	Creditors:	amounts	falling	due	after	more	than	one '	vea	•
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	Amounts owed to group undertakings	2015 £'000 137 137	2014 £'000 23,257 23,257
12.	Share capital		
	Allotted, called up and fully paid:	2015 £	2014 £
	1 ordinary share of £1 each	1	1
13.	Profit and loss account	2015 £'000	2014 £'000
	Balance at 25 January 2014	(3,266)	(6,486)
	Profit for the period At 24 January 2015	6,251 2,985	(3,266)
14.	Reconciliation of movement in shareholders' funds / (defice the financial period opening shareholders' deficit closing shareholders' funds / (deficit)	2015 £'000 6,251 (3,266) 2,985	2014 £'000 3,220 (6,486) (3,266)

15. Operating leases

At 24 January 2015 the Society had the following annual commitments under non-cancellable plant and equipment leases expiring as follows:

		2015 £	2014 £
	Less than one year	21,068 21,068	
16.	Capital commitments		
		2015 £'000	2014 £'000
	Expenditure contracted but not provided for	5,123 5,123	3,254 3,254

17. Fair value of assets and liabilities

Within its regular course of business, the Society routinely enters into sale and purchase derivative contracts for the commodities electricity and gas. The contracts held at 24 January 2015 have not been recognised at fair value. The fair value of the asset at the year end on these possible contracts was £nil (2014: £220,629). The fair value of the liability at the year end was £378,884 (2014: £236,239).

18. Contingent liability

The Society is party to a cross guarantee secured on the assets of the Society and other companies and societies in the group in respect of amounts owed by the group, at 24 January 2015 £71,162,000 (2014: £90,095,000). Details of group bank borrowings are disclosed in the group accounts of The Midcounties Co-operative Limited, copies of which may be obtained from the Secretary, Co-operative House, Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA.

19. Immediate and ultimate parent undertaking

The directors regard The Midcounties Co-operative Limited as the ultimate parent and ultimate controlling entity. Copies of the ultimate parent's consolidated financial statements may be obtained from the Secretary, Co-operative House, Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA.