Directors' report and financial statements for the year ended 31 December 2008

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Directors' report and financial statements for the year ended 31 December 2008

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Directors' report

for the year ended 31 December 2008

The Directors present their report and the audited financial statements of the Company for the year ended 31 December 2008.

Principal activities

The principal activities of the Company are the marketing and supply of electricity and related services to domestic, commercial and industrial consumers.

Business review & future developments

A number of factors have affected the Company's results during the year. Due to the volatility of the wholesale energy market, customer price increases during 2008 were required in order to maintain margins. However, this had a significant impact on customer churn and as a consequence the Company recorded a loss after tax of £74.2m. During the latter part of 2008 wholesale prices decreased and as a result the Company has reduced customer prices in 2009. This will impact future profitability as energy was partially bought at higher prices in 2008. Increased regulatory requirements including an increase in the Government CERT (Carbon Emissions Reduction Target) obligations (replaced EEC, Energy Efficiency Commitment) have also impacted the Company's performance. The difficult economic climate has resulted in increased bad debt charges and social tariffs have been reviewed in order to address some of the economic pressures faced by our customers.

In order to mitigate some of these factors and provide a better service for our customers, the npower retail group, for which Npower Limited is a part, has undergone a recent re-organisation programme, realigning the Company's functions to react better to customer requirements and to improve operating efficiency. In line with this, investment in systems will continue as will the expansion into the Home Energy Services market, offering our customers a range of products to meet their energy requirements.

Whilst the external commercial environment in which the Company operates is expected to remain competitive in 2009 the directors are confident that the Company's performance will improve.

Key performance indicators

The Directors of Npower Limited manage the Company's operations on a divisional basis as part of the retail business within the RWE npower group. Management monitor the business performance and measure it against strategic objectives using key performance indicators on a divisional basis. The key performance indicators of the division include comparison of gross margin, EBITA, operating costs, and cash flow against budgets and quarterly re-forecasts. For this reason the Company's directors believe that analysis using key performance indicators for the Company is not necessary or appropriate for an understanding of the development, performance or position of the business of Npower Limited.

Review of results and dividends

The result for the year is shown on page 6. The Directors do not recommend the payment of a dividend (2007: £nil).

Political and charitable contributions

The Company made no political contributions during the year. During the year the Company made charitable donations of £110,086 to UK charities (2007: £9,539) including MacMillan Cancer Support

Directors

The directors who served during the year and to the date of this report are as follows:

A Duff	resigned 1 October 2008
D Threlfall	resigned 14 February 2008
K Miles	
C Johnson	
G Di Vita	appointed 1 October 2008
J Lynch-Williams	appointed 1 October 2008
J Madrian	appointed 1 October 2008
S Stacey	appointed 1 October 2008

Directors' report for the year ended 31 December 2008 (continued)

Health and safety

The Company regards the health and safety of its employees as an essential integrated feature of its operations. We have published an overall policy and guidelines and procedures appropriate to each of our workplaces have been issued to managers.

Employees

The energy, innovation and creativity of our staff add value to our businesses.

The Company is committed to the development of all staff in the organisation in order to leverage our intellectual capital. Staff are encouraged to maintain personal development plans and the Company provides financial support to employees to pursue training opportunities.

The major changes within the Npower retail division mean that effective communications with staff are vital. Corporate publications and other media, including distribution of key development messages and team briefings, are used to promote wide understanding of policies and strategy. We also utilise the latest technology to aid rapid communication with staff around the world through use of a comprehensive Company Intranet.

Equal opportunities and diversity

The Company is committed to equal opportunity and diversity because of a sense of social responsibility and also because it makes sound business sense to tap into the wide-ranging knowledge and experience of individuals in all sectors of society. Through its commitment to valuing the talents of its employees, the Company aims to ensure that it is able to compete in attracting and retaining high calibre employees with wide-ranging experience and is therefore able to respond positively and flexibly to change. Decisions to appoint, reward, train, develop and promote are taken based on skills and abilities, or demonstrated potential, merit and the requirements of the job. Employment decisions affecting both job applicants and employees with disabilities will be made following any reasonable adjustments that may be necessary to ensure fair treatment.

The Company is a member of the Employers' Forum on Disability, Opportunity Now and the Employers' Forum on Age and is committed to the aims of these organisations.

Creditor payment policy

Npower Limited recognises the need to observe the highest standards of business practice in its role as buyer and seller. Its intermediate parent company, RWE Npower plc, subscribes to the CBI's Prompt Payment Code and has formally adopted British Standard 7890 Methods for Achieving Good Payment Performance in Commercial Transactions and this is an achievement and a standard that Npower Limited and its subsidiary companies are seeking to emulate. Npower Limited's average number of days outstanding in respect of trade creditors, calculated in accordance with the Companies Act, at 31 December 2008 was 70 (2007: 61) days.

Financial risk management

Credit risk

The npower retail group of companies has a policy of requiring appropriate credit checks on commercial customers prior to establishing credit terms and payment method. Credit insurance and security deposits are arranged depending upon a combination of the credit rating and the projected annual spend. For all new customers with an annual spend in excess of predetermined limits commodity risk control are required to sign off the account prior to acceptance.

Liquidity risk

The Company forms part of the RWE Npower plc group treasury arrangements which actively manage a mixture of finance to ensure that the group has sufficient liquid resources to manage its current and future operational requirements.

Directors' report for the year ended 31 December 2008 (continued)

Financial risk management (continued)

Commodity price risk

The Company is exposed to commodity price risk as a result of its operations. The risk is actively managed through the application of appropriate techniques and methodologies in accordance with the Commodity Risk Controlling Directive of the Company's ultimate parent RWE AG. These techniques and methodologies include the application of appropriate hedge policies, the measurement of commodity risks, the setting of approved transaction limits (together with the monitoring of compliance with the approved limits), the reporting of unhedged positions and the conduct of scenario analyses and stress tests.

The Directive and its application within the Company is kept under constant review to reflect changes in market and company dynamics, together with the nature of products offered to the market.

Securities price risk

The Company has no exposure to equity securities price risk as it holds no listed or other equity investments.

General risk management

As a subsidiary of RWE AG, the Company complies with the Risk Management Directive of RWE AG, which embodies the relevant provisions of the German Law on Corporate Control and Transparency (Gesetz zur Kontrolle und Transparenz im Unternehmensbereich), together with the German Stock Corporation Act (Aktiengesetz) and the German Commercial Code (Handelsgesetzbuch). Compliance is achieved within the Company through the application of a tri-partite system of three separate but supportive elements, namely a risk controlling/early warning system, an internal control system and an internal audit process.

Statement of directors' responsibilities in respect of the annual report and the financial statements

The directors are responsible for preparing the Annual Report and the financial statements in accordance with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law). The financial statements are required by law to give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period.

In preparing those financial statements, the directors are required to:

- make judgements and estimates that are reasonable and prudent;
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements;
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business, in which case there should be supporting assumptions or qualifications as necessary;
- select suitable accounting policies and then apply them consistently.

The directors confirm that they have complied with the above requirements in preparing the financial statements.

The directors are responsible for keeping proper accounting records that disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Directors' report for the year ended 31 December 2008 (continued)

Going concern

The directors of RWE Npower plc, the immediate parent company, have indicated their willingness to continue to provide financial support to the Company for the foreseeable future, at least one year from the date of approval of these financial statements, sufficient for the company to meet its obligations as they fall due. As a result, the directors have prepared the financial statements on a going concern basis.

Auditors and disclosure of information to auditors

In the case of each of the persons who are directors at the time when the report is approved under Section 234ZA of the Companies Act, the following applies:

- a) so far as the Directors are aware, there is no relevant audit information of which the Company's auditors are unaware; and
- b) they have taken all steps that they ought to have taken as directors in order to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information.

By order of the board

S Stacey
Director

30th June 2009

Independent auditors' report to the members of Npower Limited

We have audited the financial statements of Npower Limited for the year ended 31 December 2008 which comprise the Profit and Loss Account, the Balance Sheet and the related notes. These financial statements have been prepared under the accounting policies set out therein.

Respective responsibilities of directors and auditors

The directors' responsibilities for preparing the financial statements in accordance with applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice) are set out in the Statement of Directors' Responsibilities.

Our responsibility is to audit the financial statements in accordance with relevant legal and regulatory requirements and International Standards on Auditing (UK and Ireland). This report, including the opinion, has been prepared for and only for the company's members as a body in accordance with Section 235 of the Companies Act 1985 and for no other purpose. We do not, in giving this opinion, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report to you whether in our opinion the information given in the Directors' Report is consistent with the financial statements.

In addition we report to you if, in our opinion, the company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and other transactions is not disclosed.

We read the Directors' Report and consider the implications for our report if we become aware of any apparent misstatements within it.

Basis of audit opinion

We conducted our audit in accordance with International Standards on Auditing (UK and Ireland) issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgments made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

Opinion

In our opinion:

- the financial statements give a true and fair view, in accordance with United Kingdom Generally
 Accepted Accounting Practice, of the state of the company's affairs as at 31 December 2008 and of its
 loss for the year then ended;
- the financial statements have been properly prepared in accordance with the Companies Act 1985; and

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the information given in the Directors' Report is consistent with the financial statements.

PricewaterhouseCoopers LLP

Chartered Accountants and Registered Auditors

Birmingham

30 June 2009

Profit and loss account for the year ended 31 December 2008

		2008	2007
	Note	£m	£m
Turnover	1	3,379.0	3,012.9
Cost of sales		(3,106.5)	(2,638.1)
Gross profit		272.5	374.8
Selling and distribution costs		(66.3)	(67.1)
Administrative expenses		(244.7)	(243.0)
Other operating income	4	4.2	6.8
Operating (loss) / profit	5	(34.3)	71.5
Interest receivable and similar income	2	17.0	11.6
Interest payable and similar charges	3	(82.3)	(64.1)
(Loss) / profit on ordinary activities before taxation		(99.6)	19.0
Tax on (loss) / profit on ordinary activities	7	25.4	6.6
(Loss) / profit for the financial year	16	(74.2)	25.6

All amounts are derived from continuing operations.

There is no difference between the (loss)/profit on ordinary activities before taxation and the (loss)/profit for the financial years above and their historical cost equivalents.

There were no recognised gains or losses other than the (loss)/profit for the years as shown above, and therefore no separate statement of total recognised gains and losses has been presented.

Movements on reserves are set out in note 16 to the financial statements.

Balance sheet as at 31 December 2008

	Note	2008	Note 2008	Note 2008 20	2007
		£m	£m		
Fixed assets					
Intangible assets	8	298.0	326.4		
Tangible assets	9	67.6	67.7		
Investments	10	27.8	27.8		
		393.4	421.9		
Current assets					
Debtors: Amounts falling due within one year	11	1,910.7	1,721.5		
Debtors: Amounts falling due after more than one year	11	28.4	31.7		
Cash at bank and in hand		59.8	51.8		
		1,998.9	1,805.0		
Creditors: Amounts falling due within one year	12	(2,580.5)	(2,338.7)		
Net current liabilities		(581.6)	(533.7)		
Total assets less current liabilities		(188.2)	(111.8)		
Provisions for liabilities and charges	13	(3.8)	(2.5)		
Net liabilities		(192.0)	(114.3)		
Capital and reserves					
Called up share capital	15	1.0	1.0		
Merger reserve	16	30.4	30.4		
Profit and loss reserve	16	(223.4)	(145.7)		
Total shareholders' deficit	17	(192.0)	(114.3)		

The financial statements on pages 6 to 20 were approved by the Board of directors on 30 June 2009 and were signed on its behalf by:

S Stasey Director

Notes to the financial statements for the year ended 31 December 2008

1. Principal accounting policies

These financial statements are prepared on the going concern basis, under the historical cost convention and in accordance with the Companies Act 1985 and applicable accounting standards in the United Kingdom. The principal accounting policies are set out below. All accounting policies have been applied consistently throughout the year.

Basis of preparation

Under FRS 1(revised 1996) the Company is exempt from the requirement to prepare a cash flow statement on the grounds that a parent undertaking includes the Company in its own published consolidated financial statements.

The financial statements have been prepared on a going concern basis which assumes that the Company will continue to trade. The basis of this assumption depends on the support of the immediate parent company, RWE Npower plc. The immediate parent company has indicated that it intends to provide funds as are necessary for the Company to trade for the foreseeable future.

As the Company is a wholly owned subsidiary, the Company has taken advantage of the exemption contained in FRS 8 and has therefore not disclosed transactions or balances with entities which form part of the group (or investees of the group qualifying as related parties). The consolidated financial statements of RWE AG, within which this company is included, can be obtained from the address given in note 20.

Group accounts

The Company is exempt under Section 228 of the Companies Act 1985 from the requirement to prepare group financial statements and to deliver them to the Registrar of Companies. The financial statements therefore present information about the Company as an individual undertaking and not about its group. The Company is included within the consolidated financial statements of RWE AG, the Company's ultimate parent undertaking, which is incorporated in Germany.

Turnover

Turnover is recognised at the date of supply of services to customers, and comprises the value of sales of goods and services, excluding VAT and other indirect taxes in the normal course of business. The Company operates in one class of business, the marketing and supply of electricity and related services, and in one geographical segment, the United Kingdom.

Accounting estimations

In accounting for revenues and direct costs for energy, the Company employs a forecasting process using forecast models to calculate the energy accruals required at the accounting year end. The models are regularly updated with historical actual data downloaded from the financial ledgers which in turn improves the accuracy of the forecast data. The accuracy of the forecast data is reviewed each year end to identify any significant movements to actual results and adjustments made.

Provisions

Provisions are recognised when the Company has a present obligation for a past event, for which it is probable that a transfer of economic benefits will be required and a reliable estimate can be made of the amount of the obligation. Provisions are discounted where material in relation to the estimated period over which the provision will be utilised. The rate of discount reflects the time value of money and the risks associated with the liability.

Share based payments

As a subsidiary of RWE AG, share based incentive arrangements are provided to employees under the Group's share option, incentive and other share award schemes. Share options granted to Directors and employees and share based arrangements are valued at the date of grant or award are charged to operating profit over the vesting period of the scheme, based on the Company's best estimates. The annual charge is modified to take account of shares forfeited by Directors and employees who leave during the vesting period and, in the case of non-market related performance conditions, where it becomes unlikely the option will vest.

Notes to the financial statements for the year ended 31 December 2008 (continued)

1. Principal accounting policies (continued)

Goodwill

In accordance with FRS 10: Goodwill and Intangible Assets, goodwill arising on acquisitions of unincorporated businesses, being the difference between the fair value of the purchase consideration and the fair value of the identifiable net assets/liabilities of an acquired business, is capitalised and amortised in equal annual instalments over its useful economic life, normally not exceeding 20 years.

Impairment reviews are undertaken in accordance with the requirements of FRS 11: Impairment of fixed assets and goodwill.

Investments

Unlisted investments are stated at cost less provisions for impairment losses.

Tangible fixed assets

Tangible fixed assets are stated at cost less accumulated depreciation. In the case of assets constructed by the Company, related works and commissioning costs are included in cost. Assets in the course of construction are included in tangible fixed assets on the basis of expenditure incurred at the balance sheet date.

Depreciation is calculated so as to write down the cost of tangible fixed assets to their residual value evenly over their estimated useful lives. Estimated useful lives are reviewed periodically, taking into account commercial and technological obsolescence as well as normal wear and tear, with provision being made for any permanent diminution in value.

The depreciation charge is based on the following estimates of useful lives:

Freehold buildings

40 years straight line

Short leasehold land and buildings

period of lease

Office equipment and furniture

5 years

Computer hardware and software costs

5 years

Freehold land is not depreciated.

Depreciation of computer software costs commences when the related software becomes operational.

Other operating income

Final customer credits are transferred to provisions for liabilities and charges and subsequently released to the profit and loss account where all procedures to trace lost customers have been undertaken and proved unsuccessful. An appropriate amount is retained representing expected future refunds when a claim may be made by a lost customer.

Pension costs

Contributions paid by the Company to the RWE npower section of the industry-wide defined benefit scheme, the Electricity Supply Pension Scheme (ESPS), are accounted for as if the scheme were a defined contribution scheme, as the Company is unable to identify its share of the underlying assets and liabilities in the scheme.

Contributions payable under money-purchase schemes are charged to the profit and loss account as they fall due.

Leases

Rentals payable under operating leases are charged to the profit and loss account evenly over the term of the lease.

Taxation

The charge for taxation is based on the profit for the year and takes into account taxation deferred. Except where otherwise required by accounting standards, full provision without discounting is made for all timing differences which have arisen but not reversed at the balance sheet date. Deferred tax assets are only recognised to the extent that it is deemed more likely than not that they will be realised.

Notes to the financial statements for the year ended 31 December 2008 (continued)

2. Interest receivable and similar income

	2008	2007
	£m	£m
Interest receivable from group companies	14.0	7.3
Other interest receivable	3.0	4.3
	17.0	11.6

All loans between group undertakings incur interest at 12 months LIBOR plus 0.5%.

3. Interest payable and similar charges

	2008	2007
	£m	£m
Other interest payable to group companies	78.0	57.2
Interest payable on bank overdraft balances	4.3	6.9
	82.3	64.1

All loans between group undertakings incur interest at 12 months LIBOR plus 0.5%.

4. Other operating income

	2008	2007
	£m	£m
Final customer credits (note 13)	4.2	6.8

Final customer credits relate to historic credit balances written back to the profit and loss account in accordance with the Company's accounting policy.

5. Operating (loss) / profit

	2008 £m	2007 £m
Operating (loss)/profit is stated after charging:		
Amortisation of goodwill (note 8)	28.4	28.4
Depreciation (note 9).	13.0	11.4
Services provided by the company's auditors		
Fees payable for the audit	0.2	0.2
Operating lease rentals:		
Land and buildings	4.5	3.9

No fees were paid to the auditors for non audit services (2007: £nil)

Notes to the financial statements for the year ended 31 December 2008 (continued)

6. Directors' emoluments and employee information

The average monthly number of employees (including executive directors) was:

	2008	2007
	Number	Number
Selling, customer service and administrative staff	8,531	8,353
The aggregate remuneration comprised:		
	2008	2007
	£m	£m
Wages and salaries	173.2	169.4
Social security costs	15.1	15.0
Other pension costs	13.9	9.4
Share based payments	1.1	1.5
	203.3	195.3

With the exception of the metering and home energy services businesses, all retail division employees are employed by Npower Limited. Total employee costs for the npower retail group of £202.2m were recharged to the other retail group entities via the group management charge and are appropriately disclosed as staff costs.

As employees may work across several legal entities average staff numbers have been deduced based on the average employee cost for the npower retail group.

All directors are paid by RWE Npower plc, the immediate parent company, for their services to the group as a whole and it is not possible to fully allocate their emoluments to Npower Limited. Their aggregate emoluments are disclosed in the accounts of RWE Npower plc. Total directors' emoluments recharged to Npower Limited were £1,200,911 (2007: £875,429).

No director was a member of the Company's defined contribution scheme in the year (2007: none). All directors are members of defined benefit schemes (2007: all).

During the year four of the directors (2007: all) exercised share options in RWE AG the ultimate parent company.

Further details of the nature and the extent of share based payment arrangements have been disclosed in full within the accounts of RWE Npower plc.

	2008	2007
Highest paid director	£'000	£.000
Total emoluments and amounts receivable under long term incentive schemes (excluding shares)	411	487
Defined benefit pension scheme:	-	
Accrued pension at end of year	148	197

Notes to the financial statements for the year ended 31 December 2008 (continued)

7. Tax on (loss)/profit on ordinary activities

	2008	2007
	£m	£m
Current tax:		
Group relief (receivable)/payable	(26.3)	1.1
Adjustment in respect of prior periods	(2.4)	(4.5)
Total current tax	(28.7)	(3.4)
Deferred tax (note 14):		
Deferred tax charge/(credit)	2.6	(6.0)
Adjustment in respect of prior periods	0.8	0.5
Impact of change in UK tax rate	(0.1)	2.3
Total deferred taxation	3.3	(3.2)
Credit to profit and loss account	(25.4)	(6.6)

Compensating prior year adjustments have been made between current and deferred tax as a result of subsequent management decisions in respect of allocation of group relief between group companies.

The current tax credit for the year is higher (2007: lower) than the standard rate of corporation tax in the UK (28.5%). The differences are explained below:

	2008 £m	2007
		£m
(Loss)/profit on ordinary activities before taxation	(99.6)	19.0
(Loss)/profit on ordinary activities before taxation multiplied by average standard rate of corporation tax in the UK of 28.5% (2007: 30%)	(28.4)	5.7
Effects of:		
(Capital allowances in excess of depreciation)/depreciation in excess of capital allowances	(5.1)	4.3
Expenses not deductible for taxation	8.5	8.6
Income not taxable	(3.8)	(2.0)
Use of losses brought forward	-	(17.3)
Other timing differences	2.5	1.8
Adjustment in respect of prior periods	(2.4)	(4.5)
Total current tax credit	(28.7)	(3.4)

Notes to the financial statements for the year ended 31 December 2008 (continued)

8. Intangible assets

<u> </u>	Goodwill
	£m
Cost	
At 1 January 2008 and 31 December 2008	568.4
Amortisation	
At I January 2008	242.0
Charge for the year	28.4
At 31 December 2008	270.4
Net book value	
At 31 December 2008	298.0
At 31 December 2007	326.4

The Directors consider each acquisition separately for the purpose of determining the amortisation period of any goodwill that arises.

The Directors estimate that the useful economic life of this goodwill is at least 20 years and it is amortised over 20 years in accordance with FRS 10.

Notes to the financial statements for the year ended 31 December 2008 (continued)

9. Tangible assets

	Freehold land and buildings	Computer hardware	Computer software	Office equipment and furniture	Assets in the course of construction	Total
	€m	£m	£m	£m	£m	£m
Cost	•					
At 1 January 2008	3.7	20.5	151.1	9.1	22.3	206.7
Additions	-	-	-	0.3	49.1	49.4
Reclassification	-	(0.1)	5.1	(0.2)	(4.8)	-
Transfers from / (to) other group companies	-	2.2	-	-	(38.7)	(36.5)
At 31 December 2008	3.7	22.6	156.2	9.2	27.9	219.6
Depreciation						
At I January 2008	2.3	7.0	121.7	8.0	-	139.0
Charge for the year	0.1	0.6	11.8	0.5	-	13.0
At 31 December 2008	2.4	7.6	133.5	8.5	-	152.0
Net book value						
At 31 December 2008	1.3	15.0	22.7	0.7	27.9	67.6
At 31 December 2007	1.4	13.5	29.4	1,1	22.3	67.7

Included with fixed assets is capital work in progress of £27.9m (2007: £22.3m), within which is a significant amount of system development cost.

Details of the capital commitments of the Company can be found in note 18.

Notes to the financial statements for the year ended 31 December 2008 (continued)

10. Fixed asset investments

Shares in subsidiary undertakings

£m

Cost and net book value 1 January 2008 and 31 December 2008

27.8

The Company's trading subsidiary undertakings at 31 December 2008 are detailed below. All of the subsidiary undertakings are incorporated in Great Britain.

Name of subsidiary undertaking	Identity of shares held	Proportion of nominal value of issued shares of that class	Nature of business
Npower Gas Limited	3,862,500 'A' ordinary shares	100%	Energy supply
	3,862,500 'B' ordinary shares	100%	
Npower Commercial Gas Limited	2 ordinary shares	100%	Energy supply
Npower Financial Services Limited	1 ordinary share	100%	Financial Services
Electricity Plus Supply Limited	I ordinary share	100%	Energy supply
Gas Plus Supply Limited	1 ordinary share	100%	Energy supply
Plus Shipping Services Ltd	1 ordinary share	100%	Energy supply

The directors consider the value of the investments to be supported by their underlying assets and future expected cash flows from trading.

Notes to the financial statements for the year ended 31 December 2008 (continued)

11. Debtors

	2008	2007
	£m	£m
Trade debtors	217.9	205.1
Loans due from group undertakings	411.6	220.1
Other amounts due from group undertakings	668.2	849.6
Other tax and social security	58.8	24.2
Prepayments and accrued income	554.2	422.5
Total amounts recoverable within one year	1,910.7	1,721.5
Deferred taxation asset (note 14)	28.4	31.7
Total amounts recoverable after more than one year	28.4	31.7
Total debtors	1,939.1	1,753.2

Loans due from group undertakings are unsecured, have no fixed date of repayment and attract interest at 12 months LIBOR plus 0.5%.

Other amounts due from group undertakings include £28.7m of group relief receivable (2007: £3.4m).

Prepayments and accrued income includes accruals for energy income not yet billed of £493.5m (2007: £388.7m).

12. Creditors: amounts falling due within one year

	2008	2007
	£m	£m
Trade creditors	37.5	30.5
Customer payments in advance	170.4	183.0
Loans due to group undertakings	1,608.0	1,227.0
Other amounts due to group undertakings	127.5	430.6
Other tax and social security	17.8	17.6
Accruals and deferred income	619.3	450.0
	2,580.5	2.338.7

The loans due to group companies are unsecured and subject to annual renewal by agreement with the lending company. Such loans have therefore been included within current liabilities. As at the date of approval of these financial statements the Directors are not aware of any intention of the lending company to require repayment of such funding, other than by way of transfer of surplus funds arising within the Company's operations. Interest is charged to the Company for the loans from other group companies at 12 months LIBOR plus 0.5%.

Notes to the financial statements for the year ended 31 December 2008 (continued)

13. Provisions for liabilities and charges

	Final customer credits	Re-organisation provision	Other provisions	Total
	£m	£m	£m	£m
At 1 January 2008	1.2	1.3	-	2.5
Created in the year	-	0.7	1.0	1.7
Transferred from creditors during the year	4.5	-	-	4.5
Released to profit and loss account	(4.2)	(0.1)	-	(4.3)
Utilised in the year	-	(0.6)	-	(0.6)
At 31 December 2008	1.5	1.3	1.0	3.8

Final customer credits relate to remaining customer balances which arise from various circumstances including customer debt which has previously been written off and subsequently recovered, or where management's ability to raise a final bill following the loss of a customer is prevented because of the absence of final meter readings, or where overpayments have been made by lost customers for whom there is no forwarding address or other contact details. The amount retained in provisions represents management's assessment of potential claims from lost customers who re-establish contact with the Company, and is expected to be utilised over six years.

The re-organisation provision represents the balance of the provision for redundancy and related costs in respect of further business re-organisation which is expected to be utilised during the course of 2009.

Other provisions relate to an Ofgem penalty which has been settled in full in March 2009.

Notes to the financial statements for the year ended 31 December 2008 (continued)

14. Deferred taxation

The movement on deferred taxation is as follows:

2008

	£m
At 1 January 2008	31.7
Credit to profit and loss account (note 7)	(3.3)
At 31 December 2008	28.4

Deferred taxation recognised in the financial statements, and the amount not recognised of the total potential asset, are as follows:

	Amount recognised		Amount no	t recognised
	2008 £m	2007	2008	2007
		£m	£m	£m
Tax effect of timing differences because of:				
Decelerated capital allowances	14.9	20.5	-	-
Other timing differences	13.5	11.2	-	-
Losses	-	•	7.7	20.4
Deferred tax asset (note 11)	28.4	31.7	7.7	20.4

The unrecognised tax losses are regarded as permanent differences under FRS19.

15. Called up share capital

	2008	2007
	£m	£m
Authorised		_
1,500,000 ordinary shares of £1 each	1.5	1.5
Allotted, called up and fully paid		
1,000,001 ordinary shares of £1 each	1.0	1.0

Notes to the financial statements for the year ended 31 December 2008 (continued)

16. Reserves

	Merger reserve £m	Merger loss	Merger	<u> </u>	ger loss	Merger loss	Total
		£m	£m				
At 1 January 2008	30.4	(145.7)	(115.3)				
Loss for the financial year	-	(74.2)	(74.2)				
Share based payment reserve settlement	-	(3.5)	(3.5)				
At 31 December 2008	30.4	(223.4)	(193.0)				

The loss for the financial year includes £1.1m of charges in respect of employee share schemes that were settled in the year. £3.5m represents reversal of reserves created in the prior year relating to equity-settled share based payment transactions which were settled in the current year.

17. Reconciliation of movements in total shareholders' deficit

	2008	2007
	£m	£m
(Loss)/profit for the financial year	(74.2)	25.6
Share based payment	-	3.5
Share based payment reserve settlement	(3.5)	-
Opening shareholders' deficit	(114.3)	(143.4)
Closing shareholders' deficit	(192.0)	(114.3)

18. Capital and financial commitments

Annual commitments under non-cancellable operating leases are as follows:

	Land and buildings	
	2008	2007
	£m	£m
Expiry date:		
In less than one year	0.4	0.6
Within two to five years	0.7	0.6
More than five years	4.4	2.7
	5.5	3.9

Capital commitments contracted but not provided as at 31 December 2008 amounts to £2m (2007: none)

Notes to the financial statements for the year ended 31 December 2008 (continued)

19. Pension scheme funding

The majority of pensions are funded through the RWE npower section of the industry-wide scheme, the Electricity Supply Pension Scheme (ESPS) which is a defined benefit scheme with assets invested in separate trustee-administered funds. The ESPS is divided into sections. There is also a defined contribution scheme, the RWE Innogy Group Defined Contribution Scheme (IGDCS).

During the year ended 31 December 2008, RWE Npower plc contributed to the four defined benefit sections of the ESPS at a weighted average rate of 16.2% of members' pensionable earnings, inclusive of a 0.9% contribution for the administrative expenses of the scheme. The Npower Limited cost was £4.3 million (2007: £3.6 million).

Npower Limited participates, along with other employers in the RWE Npower Group. in the RWE Npower Group ESPS. Npower Limited is unable to identify its share of the underlying assets and liabilities on a reasonable and consistent basis and hence the scheme is accounted for as multi-employer under FRS 17. The last formal valuation of the scheme was carried out at 31 March 2007. At that date the deficit of the whole scheme was £175 million giving a funding level of 95%. Independent actuaries have assessed the FRS 17 position as at 31 December 2008 for the scheme as a whole by updating the last formal valuations using methods appropriate for FRS 17. As at 31 December 2008 there was a deficit of £253 million (2007: £158 million).

Npower Limited has paid total contributions of £138,042 (2007: £129,252) into the various defined contribution schemes in the year to 31 December 2008 on behalf of the Npower retail group companies.

There were no prepaid or accrued contributions at 31 December 2008 or 31 December 2008.

20. Ultimate parent company and controlling party

The Company's immediate parent company is RWE Npower plc, a company incorporated in Great Britain and registered in England and Wales.

The Company's ultimate parent company is RWE AG, which is the parent undertaking of the smallest and largest group to consolidate these financial statements, a company registered in Germany. Copies of the group financial statements are available from RWE AG, Opernplatz 1, D0-45128, Essen, Germany.