Registration number: 03634752

Shell Trading International Limited

Annual Report

and

Financial Statements

For the year ended 31 December 2021



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Strategic report for the year ended 31 December 2021

The Directors present their Strategic report on Shell Trading International Limited (also referred to as the "Company") for the year ended 31 December 2021.

The Company is one of the entities within the "Shell Group". In this context the term "Shell Group" and "Companies of the Shell Group" or "Group companies" means companies where Shell plc (formerly Royal Dutch Shell plc), either directly or indirectly, is exposed to, or has rights to, variable returns from its involvement with the Company and has the ability to affect those returns through its power over the Company. Companies in which Group companies have significant influence but not control are classified as "Associated companies". Shell plc, a company incorporated in England and Wales, is known as the "Parent Company" of the Shell Group. In this report "Shell", "Shell Group" and "Shell plc" are sometimes used for convenience where references are made to Shell and its subsidiaries in general. These expressions are also used where no useful purpose is served by identifying the particular company or companies.

Business review

The principal activity of Shell Trading International Limited is to trade in crude oil, refined products and emission rights, LNG paper derivatives, trading and supply, freighting and marine services. The Company will continue with these activities for the foreseeable future.

The Company's profit for the financial year decreased from \$445 million to \$321 million. During the year, the company witnessed decrease in trading volumes offset by increase in commodity prices resulting in reduction in net profit from crude oil and products by \$476 million due to reduction in margins; an unfavourable mark-to-market loss on derivative instruments from LNG paper book by \$46 million; which is offset by gains from freighting services by \$47 million; net gain of \$114 million from emissions trading; favourable mark-to-market gains on derivative instruments by \$112 million; reduction in demurrage and storage cost by \$70 million; reduction in finance cost by \$7 million; and reduction in tax by \$48 million. The Directors consider that the year end financial position of the Company was satisfactory.

IBOR Reform

Following the decision by global regulators to phase out IBORs and replace them with alternative reference rates, Shell has established a Group-wide LIBOR Transition Project, with oversight from the Group Treasurer. The project spans all business lines and has cross-functional senior governance which includes Legal, IT and Finance, including treasury, tax, and accounting experts. During 2021, Shell has put in place detailed plans, processes, and procedures to support the transition of the affected portfolio including making changes to systems, processes, and risk management, as well as related tax and accounting implications. Shell is confident that it has the operational capability to process the transitions to Risk Free Reference rates (RFRs) for those interest rate benchmarks such as USD LIBOR that will cease to be available after 30 June 2023.

Strategic report for the year ended 31 December 2021 (continued)

Principal risks and uncertainties

The Shell Group has a single risk based control framework - The Shell Control Framework - to identify and manage risks. The Shell Control Framework applies to all wholly owned Shell companies and to those ventures and other companies in which Shell plc has directly or indirectly a controlling interest. From the perspective of the Company, the principal risks and uncertainties affecting the Company are considered to be those that affect the Shell Group. Accordingly, the principal risks and uncertainties of the Shell Group, which are discussed on pages 22 to 33 of Shell plc's Annual Report and Form 20-F for the year ended 31 December 2021 (the "Group Report"), include those of the Company. The Group Report does not form part of this report.

Key Performance Indicators

Companies of the Shell Group comprise the Upstream businesses of Exploration and Production, Integrated Gas and Oil Sands and the Downstream businesses of Oil Products and Chemicals. The Company's key performance indicators, that give an understanding of the development, performance and position of the business, are aligned with those of the Shell Group. The development, performance and position of the various businesses is discussed on pages 38 to 74 of the Group Report and the key performance indicators through which the Group's performance is measured are as set out on pages 36 to 37 of the Group Report.

Going concern

In determining the appropriate basis of preparation of the Financial Statements, the Directors are required to consider whether the Company can continue in operational existence over the period to 31 October 2023 (the 'going concern period'). The Directors have considered the potential risks and uncertainties relating to COVID-19 and the impact of the Russia-Ukraine war on the Company's business, credit, market, and liquidity position. Based on the above, together with the Directors knowledge and experience of the market, the Directors continue to adopt the going concern basis in preparing the financial statements for the year ended 31 December 2021.

Strategic report for the year ended 31 December 2021 (continued)

Section 172(1) statement/Statement of stakeholder interests

The Companies (Miscellaneous Reporting) Regulations 2018 ('2018 MRR') require Directors to explain how they considered the interests of key stakeholders and the broader matters set out in section 172(1) (a) to (f) of the Companies Act 2006 ('S172') when performing their duty to promote the success of the Company under S172. This includes considering the interest of other stakeholders which may affect the long-term success of the company.

This Section 172 Statement, explains how the Directors have acted in the way they consider, in good faith, would most likely promote the success of the Company for the benefit of its members as a whole, and in doing so have regard (among other matters) to:

- the likely consequences of any decision in the long term and the impact of the Company's operations on the community and the environment,
- the desirability of the Company maintaining a reputation for high standards of business conduct; and
- employee interests, the need to foster the Company's business relationships with suppliers, customers, and others, and the effect of that regard, including on the principal decisions taken by the Company during the financial year.

Ahead of matters being put to the Company Board for consideration, significant levels of engagement are often undertaken by the broader business ahead of many of Shell projects or activities. This engagement is often governed by formulated policies, control frameworks, regulation, legislation and may differ by region. Dependent on the project or activity, Board members may participate in this engagement.

The Company is a member of the Shell Group, an organisation which follows a highly developed and formalised governance and oversight framework, which includes but is not limited to Group policies such as the Shell General Business Principles (which sets out the Shell Group's responsibilities to shareholders, customers, employees, business partners and society) and the Shell Code of Conduct.

The strategic aims of the Company are considered to be derived from those of the Shell Group, which is discussed on pages 10 - 15 of the Shell plc 2021 Annual Report. The Shell Group internally organises its activities principally along business and function lines but transacts its business through legal entities. This organisation structure is designed to achieve Shell's overall business objectives, whilst respecting the separate legal identity of the individual Shell companies through which it is implemented and the independence of each legal entity's Board of Directors.

PRINCIPAL DECISIONS

We define Principal decisions taken by the Board as those decisions in 2021, that are of a strategic nature and/or that are significant to any of our key stakeholder groups.

To remain concise, we have categorised our key stakeholders into Seven groups. Where appropriate, each group is considered to include both current and potential stakeholders.

Strategic report for the year ended 31 December 2021 (continued)

Key stakeholder groups

- A. Shareholders
- B. Employees/Workforce/Pensioners
- C. Regulators/Governments
- D. NGOs/civil society stakeholders/academia/think-tanks
- E. Communities
- F. Customers
- G. Suppliers /Strategic Partners

Principal Decisions in 2021

In the table below we outline some of the principal decisions made by the Board over the year, explain how the Directors have engaged with, or in relation to, the different key stakeholder groups and how stakeholder interests were considered over the course of decision-making.

The level of information disclosed on principal decisions in the table below is consistent with the size and the complexity of the business.

How were stakeholders considered

We describe how stakeholders were considered during the decision-making process by summarising the relevant discussions. The relevance of each stakeholder group's interests may differ depending on the nature of decisions being considered. Board decisions will not necessarily result in a positive outcome for all of our stakeholders, but by considering our purpose, values and business objectives, and having due regard for stakeholder relationships, the Board aims to ensure that its decisions promote the long-term success of the Company.

What was the outcome

See the table below.

Strategic report for the year ended 31 December 2021 (continued)

Investing in new business and acquisitions

various in respect of ongoing projects.

How were stakeholders considered

The Board examined expenditure requests and the impact of this on the Company's success in longer term. Future value growth opportunities were balanced against any impact to budget and on any possible effects on the Company's various stakeholders. For example, with proposed equity injections, the creation of additional share capital which would reduce possible debt financing for stakeholders was considered. The Directors acknowledged that pursuing certain projects in partnership with other organisations would not only provide opportunities for collaboration with some existing or new stakeholders but could also in some circumstances decrease the Company's own cost exposure and increase access to additional infrastructure, whilst providing opportunities to build a presence in new areas and markets.

Divestments and exits from markets

The Board considered the core business and considered opportunities presented to sharpen strategy by divesting selected assets in 2021.

How were stakeholders considered

The strategic value of certain assets and positioning of this in business plans were considered. The impact of continuing versus divesting as well as the impact on and support required from several different stakeholders was also considered.

What was the outcome

The Board provided its support to long-term projects by Over the course of the year, the Board citing reference to the Company's purpose and strategy. potential investment Equity Injections were made in connection with existing opportunities and reviewed investment requests Group projects and which had been approved in accordance with the Shell Group's organisational structure and control framework.

What was the outcome

The Company has sold a part of its derivatives trading business to another Shell Group entity.

Strategic report for the year ended 31 December 2021 (continued)

Shareholders' distribution

What was the outcome

Periodically, the Board reviewed capital The payment of an interim dividend to the sole allocation and shareholder returns.

shareholder of the Company.

How were stakeholders considered

The Board considered its primary fiduciary duties to the Company, whilst acknowledging requests for support from the wider Shell Group such as payment of dividends to support the ultimate parent company in paying distributions to its external shareholders.

Strategic report for the year ended 31 December 2021 (continued)

Governance Controls

The Company is a subsidiary entity of a listed Company, Shell plc, which is subject to the UK Corporate Governance Code.

As a member of the Shell Group, the Company is part of an organisation which follows a highly developed and formalised governance and oversight framework. The Directors consider this a suitable corporate governance arrangement for the Company and have full confidence in its operating effectiveness.

The Shell Group internally organises its activities principally along business and function lines but transacts its business through legal entities. This organisation structure is designed to achieve Shell's overall business objectives, whilst respecting the separate legal identity of the individual Shell companies through which it is implemented and the independence of each Board of Directors. Each legal entity, for legal and tax purposes, exercises control of its own assets and employees. This is achieved by legal entities taking formal binding decisions or actions through corporate authorities. It is the task of the businesses and functions to provide prior advice to the legal entities with respect to such decisions and actions.

Shell has an integrated, consistent process to delegate authority from the Shell plc Board and other Shell company boards to organisations, individuals and committees. The objective of delegating authorities is to ensure that decisions are made at the appropriate level in the organisation and that transactions are carried out by the appropriate company. Support from the business or functional line is achieved through organisational authorities. Organisational support, as a general rule, precedes corporate approval.

Shell operates in an environment of uncertainty and significant volatility, that provides risks (upside and downside) to meeting individual Company and Group objectives. Shell has therefore adopted a risk-based approach to the overall design of the Shell Control Framework and its components. It requires management in businesses and functions to understand the relationship between the business environment, objectives, risks and performance, and to establish appropriate risk responses and assess their effectiveness.

The Board of Shell plc, Chief Executive Officer and Executive Committee have defined accountabilities and authorities and set the overall strategy, objectives and the boundaries within which these are achieved, which includes approval of the Shell Control Framework.

The strategic aims of the Company are considered to be derived from those of the Shell Group, which are discussed on pages 10 to 15 of the Group Report.

Ahead of each board meeting, directors are asked to confirm that there is no conflict of interests between those of the Company and their own interests in the business being considered.

Strategic report for the year ended 31 December 2021 (continued)

The Shell Group maintains a code of business conduct and ethics for all employees which are established in the Shell General Business Principles and the Shell Code of Conduct. Employees, contract staff, third parties with whom Shell has a business relationship (such as customers, suppliers and agents), and any member of the public (including shareholders) may raise ethics and compliance concerns (anonymously if preferred) through the Shell Global Helpline. This is a worldwide confidential reporting mechanism.

Remuneration policy for employees is set on a country by country basis but individual performance is rewarded by reference to the business or function in which the employee works. Individual directors are generally not remunerated in connection with the management of the affairs of the company on whose board they serve but rather in relation to the role they perform in their business or function.

Legal entity directorships are allocated to individuals of sufficient seniority on the basis of business or functional expertise that reflects the operating requirements of the particular Company. The level of activity and complexity of the Company is also taken into account when considering the size and structure of the board.

Human Rights

Respect for human rights is embedded in the Shell Group's Business Principles and Code of Conduct. This approach is informed by the Universal Declaration of Human Rights, the core conventions of the International Labour Organization and the United Nations' Guiding Principles on Business and Human Rights.

The Shell Group works closely with other companies and non-governmental organisations to continuously improve the way it applies these principles, with a focus on four key areas: communities, security, labour rights, and supply chain. The Shell Group has systems and processes in place for managing projects, contracting and procurement, recruitment and employment, security and social performance and requires all Group companies and contractors to respect the human rights of their workforce and neighbouring communities. The Shell Group's Modern Slavery Statement provides more details about the process applied. It can be found at www.shell.com/uk-modern-slavery-act.html.

Approved by the Board on12 - 10 - 2022 and signed on its behalf by:

DocuSigned by:

Jeroen Huijsmans Director

Directors' report for the year ended 31 December 2021

The Directors present their report and the financial statements for the year ended 31 December 2021.

The Directors' report and audited financial statements of the Company have been prepared in accordance with the Companies Act 2006.

Dividend

Interim Dividends of \$445 million (2020: \$230 million) were paid in the year.

Future Outlook

No significant change in the business of the Company has taken place during the year or is expected in the immediately foreseeable future.

Directors of the Company

The Directors, who held office during the year, and to the date of this report (except as noted) were as follows:

Alison Ayodele Henwood (resigned 20 April 2022)

Andrew James Smith

Russell Leslie O'brien (resigned 5 July 2021)

Nigel Anthony Hobson (resigned 31 July 2021)

Joerg Wienke (appointed 1 August 2021)

The following directors were appointed after the year end:

Grzegorz Lukasz Gut (appointed 1 February 2022)

Jeroen Huijsmans (appointed 20 April 2022)

Financial risk management

The Company's Directors are required to follow the requirements of Shell Group risk management policies, which include specific guidelines on the management of market, credit and liquidity risk, and advice on the use of financial instruments to manage them. Shell Group risk management policies can be found in the Group Report (see pages 202 to 204 and note 20). Financial risks that are specific to the Company are discussed in note 4 of the Notes to Financial statements.

Directors' report for the year ended 31 December 2021 (continued)

Streamlined Energy and Carbon Reporting

The directors are aware of the requirements for large UK companies to report on their UK energy use and carbon emissions. The company's energy usage and greenhouse gas emissions form part of the overall Shell Group results. The climate change and energy transition strategy and disclosures are discussed on pages 75 to 98 of the Group Report with greenhouse gas emissions and energy usage being set out on pages 97 to 98.

Events after the end of the reporting period

On January 21, 2022, the ultimate parent Company changed its name from Royal Dutch Shell plc to Shell plc.

Russia's recent invasion of Ukraine poses wide-ranging challenges. Given the evolving situation, there are many unknown factors and events that could materially impact our operations. These events have and continue to impact commodity prices, our supply chain, credit risks including those related to receivables, commodity trading, treasury and other factors. Any of these factors, individually or in aggregate, could have a material effect on investment carrying value, our earnings, cash flows and financial condition.

Subsequently, on March 8, 2022, Shell announced its intent to withdraw from its involvement in all Russian hydrocarbons, including crude oil, petroleum products, gas and LNG in a phased manner, aligned with new government guidance. As an immediate first step, Shell will stop all spot purchases of Russian crude oil. It will also shut its service stations, aviation fuels and lubricants operations in Russia. These decisions to exit the downstream operations in Russia is treated as a non-adjusting subsequent event.

Directors' report for the year ended 31 December 2021 (continued)

Statement of Directors' responsibilities

The Directors acknowledge their responsibilities for preparing the Strategic report, Directors' report and the Company's financial statements in accordance with applicable laws and regulations.

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have elected to prepare the financial statements in accordance with United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice), including FRS 101 'Reduced Disclosure Framework' ('FRS 101'). Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing these financial statements, the Directors are required to:

- select suitable accounting policies and apply them consistently;
- · make judgements and accounting estimates that are reasonable and prudent;
- state whether United Kingdom Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on a going concern basis unless it is inappropriate to presume that the Company will continue in business.

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Disclosure of information to the auditor

Each Director has taken steps that they ought to have taken as a Director in order to make themselves aware of any relevant audit information and to establish that the Company's auditor is aware of that information. The Directors confirm that there is no relevant information that they know of and of which they know the auditor is unaware.

Approved by the Board on ...12 - 10 - 2022... and signed on its behalf by:

Jeroen Huijsmans

Director

Opinion

We have audited the financial statements of Shell Trading International Limited for the year ended 31 December 2021 which comprise the Profit and Loss Account, the Statement of comprehensive income, the Balance Sheet, the Statement of changes in equity and the related notes 1 to 21, including a summary of significant accounting policies. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards including FRS 101 "Reduced Disclosure Framework" (United Kingdom Generally Accepted Accounting Practice).

In our opinion, the financial statements:

- give a true and fair view of the company's affairs as at 31 December 2021 and of its profit for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the FRC's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Conclusions relating to going concern

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate. Our evaluation of the directors' assessment of the company's ability to continue to adopt the going concern basis of accounting included:

- We confirmed our understanding of management's Going Concern assessment process. We also
 engaged with management early to ensure all key risks and factors were considered in their
 assessment.
- We obtained management's going concern assessment which covers period up to 31 October 2023. The Company identified an appropriate range of adverse scenarios of varying nature, severity and duration, and considered its exposure to those scenarios.
- We tested the assumptions included in the cash forecast, including the impact of Covid-19 and the
 impact of Russia-Ukraine war. We considered the appropriateness of the methods used to calculate
 the cash forecast and determined through inspection and testing of the methodology and
 calculations that the methods utilised were appropriately sophisticated to be able to make an
 assessment for the entity.

- We confirmed the credit facilities from other group companies available to the Company and the ability of those companies to provide such financing.
- We read the Company's going concern disclosures included in the financial statements in order to assess that the disclosures were appropriate and in conformity with the reporting standards.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the company's ability to continue as a going concern for the period up to 31 October 2023.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report. However, because not all future events or conditions can be predicted, this statement is not a guarantee as to the company's ability to continue as a going concern.

Other information

The other information comprises the information included in the annual report other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report.

Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in this report, we do not express any form of assurance conclusion thereon.

Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether there is a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of the other information, we are required to report that fact.

We have nothing to report in this regard.

Opinions on other matters prescribed by the Companies Act 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the strategic report and directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the strategic report and directors' report Strategic report and Directors' report have been prepared in accordance with applicable legal requirements.

Matters on which we are required to report by exception

In the light of our knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified material misstatements in the strategic report or directors' report.

We have nothing to report in respect of the following matters in relation to which the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- · certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

Responsibilities of Directors

As explained more fully in the directors' responsibilities statement Statement of Directors' responsibilities set out on page 11, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the company 's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Explanation as to what extent the audit was considered capable of detecting irregularities, including fraud

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect irregularities, including fraud. The risk of not detecting a material misstatement due to fraud is higher than the risk of not detecting one resulting from error, as fraud may involve deliberate concealment by, for example, forgery or intentional misrepresentations, or through collusion. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below. However, the primary responsibility for the prevention and detection of fraud rests with both those charged with governance of the entity and management.

Our approach was as follows:

- We obtained an understanding of the legal and regulatory frameworks that are applicable to the company and determined that the most significant are those that relate to the reporting framework (FRS 101 "Reduced Disclosure Framework", Companies Act 2006, Bribery Act 2010, Companies (Miscellaneous Reporting) Regulation 2018), and relevant tax compliance regulations in the jurisdictions in which the Company operates, including the United Kingdom.
- We understood how the Company is complying with those frameworks and Shell group policies by making enquiries of management, those responsible for legal and compliance procedures and the Company Secretary. We corroborated our enquiries through the review of the following documentation:
 - all minutes of board meetings held during the year;
 - the Shell group's code of conduct setting out the key principles and requirements for all staff in relation to compliance with laws and regulations;
 - any relevant correspondence with local tax authorities;
 - and any relevant correspondence received from regulatory bodies.
- We assessed that revenue was a judgemental area of the audit which might be more susceptible to
 fraud. We obtained an understanding of the controls over the process for the recognition of revenue
 and tested in particular the existence of the revenue recorded in the financial statements and any
 manual adjustments to the revenue.
- We assessed the susceptibility of the Company's financial statements to material misstatement, including how fraud might occur by considering the controls that the Company established to address risks identified by the entity or that otherwise seek to prevent, deter or detect fraud. We gained an understanding of the entity level controls and policies that the Company applies being part of the Shell group.
- Based on the results of our risk assessment we designed our audit procedures to identify non-compliance with such laws and regulations identified above. Our procedures involved testing of journal entries, with a focus on journals indicating large or unusual transactions or meeting our defined risk criteria based on our understanding of the business, enquiries of legal counsel and management, review of internal audit reports and of the volume and nature of complaints received by the whistleblowing hotline during the year relevant to the Company.

A further description of our responsibilities for the audit of the financial statements is located on the Financial Reporting Council's website at https://www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Use of our report

This report is made solely to the Company's member, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the Company's member those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's member as a body, for our audit work, for this report, or for the opinions we have formed.

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Lynne Counsell (Senior Statutory Auditor)
For and on behalf of Ernst & Young LLP, Statutory Auditor
London

Data 14 October 2022

Profit and loss account for the year ended 31 December 2021

Continuing operations

	Note	2021 \$ 000	2020 \$ 000
Turnover	5	114,671	35,904
Cost of sales	,	(60,554)	(1,827)
Net trading revenue	5	620,350	888,966
GROSS PROFIT		674,467	923,043
Distribution costs	•	(16,893)	(88,097)
Administrative expenses	8, 9	(320,496)	(323,392)
Other income	8	68,118	72,619
OPERATING PROFIT	8	405,196	584,173
Profit on disposal of tangible fixed assets		21	· <u>-</u>
PROFIT BEFORE INTEREST AND TAXATION		405,217	584,173
Interest receivable and similar income	6	7,464	15,483
Interest payable and similar charges	7	(23,511)	(38,973)
PROFIT BEFORE TAXATION	•	389,170	560,683
Tax on profit	10	(68,131)	(115,672)
PROFIT FOR THE YEAR		321,039	445,011

Statement of comprehensive income for the year ended 31 December 2021

	2021 \$ 000	2020 \$ 000
Profit for the year	321,039	445,011
Items that will not be reclassified subsequently to profit or loss		•
Changes in the fair value of equity investments at fair value through other comprehensive income	158	. <u>-</u>
Other comprehensive income for the year, net of tax	<u> 158</u>	
Total comprehensive income for the year	321,197	445,011

(Registration number: 03634752) Balance sheet as at 31 December 2021

	Note	2021 \$ 000	Restated* 2020 \$ 000
Fixed assets			
Intangible assets	11 .	41,416	41,900
Right of use assets	17	88,558	130,161
Investments	12	1,399,854	899,696
Deferred tax	10	9,929	8,275
Other debtors	14	45,248	18,286
		1,585,005	1,098,318
Current assets			
Stock	13	1,547,259	1,230,296
Debtors	14	8,065,354	6,402,998
Cash at bank and in hand		1,000	· ·
Derivatives	4	5,726,318	1,906,468
		15,339,931	9,539,762
Creditors: Amounts falling due within one year	15	(14,003,130)	(7,047,403)
Net current assets		1,336,801	2,492,359
Total assets less current liabilities	•	2,921,806	3,590,677
Creditors: Amounts falling due after more than one year	16	(1,040,248)	(1,580,557)
Provisions	18	(1,008)	(5,767)
Net assets		1,880,550	2,004,353
Equity			
Called up share capital	19	1,500,342	1,500,342
Profit and loss account		380,208	504,011
Total equity		1,880,550	2,004,353
*Refer to note 3 on prior year restatements.			

The financial statements on pages 17 to 52 were authorised for issue by the Board of Directors on

12-10-2022 and signed on its behalf by:

—DocuSigned by:

Jeroen Huijsmans

Director

Statement of changes in equity for the year ended 31 December 2021

	Called up share capital \$ 000	Profit and loss account \$ 000	Total \$ 000
Balance as at 01 January 2020	1,500,342	289,000	1,789,342
Profit for the year	<u> </u>	445,011	445,011
Total comprehensive income for the year		445,011	445,011
Dividends paid (refer note 20)		(230,000)	(230,000)
Balance as at 31 December 2020	1,500,342	504,011	2,004,353
Balance as at 01 January 2021	1,500,342	504,011	2,004,353
Profit for the year	_	321,039	321,039
Other comprehensive income for the year	<u>-</u>	158	158
Total comprehensive income for the year	-	321,197	321,197
Dividends paid (refer note 20)		(445,000)	(445,000)
Balance as at 31 December 2021	1,500,342	380,208	1,880,550

Notes to the financial statements for the year ended 31 December 2021

General information

The Company is a private company limited by share capital incorporated and domiciled in England and Wales.

The address of its registered office is: Shell Centre, York Road, London, SE1 7NA, United Kingdom.

1 Accounting policies

Basis of preparation

These financial statements were prepared in accordance with Financial Reporting Standard 101 Reduced Disclosure Framework. The financial statements have been prepared under the historical cost convention, except for certain items measured at fair value, and in accordance with the Companies Act 2006.

The accounting policies have been consistently applied.

Going concern

As at the date of approving the financial statements, the impact of COVID-19 on the Company's operations is continually being assessed and is subject to rapid change. The Directors have considered the potential risks and uncertainties relating to COVID-19 and the impact of Russia-Ukraine war on the Company's business, credit, market, and liquidity position. Based on the above analysis, the Directors have assessed that the Company is expected to have adequate headroom to meet its liabilities and commitments over the going concern period to 31 October 2023. The Directors have assessed that the Company has adequate resources to continue in operation for the period to 31 October 2023.

The Group sweeps cash from subsidiary companies to a central treasury company account on a daily basis. The Company shows the balance swept at the end of the year as an amount owed by a fellow subsidiary undertaking. The Directors consider that the Company will have access to the funds swept to these accounts when required by the Company.

Change in accounting policy

New standards applied

New and amended standards and interpretations

Interest Rate Benchmark Reform Phase II - Amendments to IFRS 16

• A practical expedient is available when a lease liability is required to be remeasured as per paragraph 42 of IFRS 16, it will use the revised discount rate that reflects the change in interest rate.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Amendments to IFRS 16 Covid-19 Related Rent Concessions beyond 30 June 2021

On 28 May 2020, the IASB issued Covid-19-Related Rent Concessions - amendment to IFRS 16 Leases The amendments provide relief to lessees from applying IFRS 16 guidance on lease modification accounting for rent concessions arising as a direct consequence of the Covid-19 pandemic. As a practical expedient, a lessee may elect not to assess whether a Covid-19 related rent concession from a lessor is a lease modification. A lessee that makes this election accounts for any change in lease payments resulting from the Covid-19 related rent concession the same way it would account for the change under IFRS 16, if the change were not a lease modification. The amendment applies to annual reporting periods beginning on or after 1 April 2021. Earlier application is permitted. The Company did not receive any Covid-19 related rent concessions and therefore the amendment had no material impact on the financial statements of the Company.

The preparation of financial statements in conformity with FRS 101 requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in note 2.

The following exemptions from the disclosure requirements of IFRS have been applied in the preparation of these financial statements, in accordance with FRS 101:

- Paragraphs 45(b) and 46 to 52 of IFRS 2, 'Share-based payment' (details of the number and weighted-average exercise prices of share options, and how the fair value of goods or services received was determined);
- IFRS 7, 'Financial Instruments: Disclosures';
- Paragraphs 91 to 99 of IFRS 13, 'Fair value measurement' (disclosure of valuation techniques and inputs used for fair value measurement of assets and liabilities);
- Paragraph 38 of IAS 1, 'Presentation of financial statements' comparative information requirements in respect of:
 - (i) paragraph 79(a)(iv) of IAS 1 'Presentation of financial statements';
 - (ii) paragraph 73(e) of IAS 16 'Property, plant and equipment';
 - (iii) paragraph 118(e) of IAS 38 'Intangible assets' (reconciliation between the carrying amount at the beginning and end of the period);
- The following paragraphs of IAS 1, 'Presentation of financial statements':

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

- (i) 10(d), (statement of cash flows);
- (ii) 10(f) (a balance sheet as at the beginning of the preceding period when an entity applies an accounting policy retrospectively or makes a retrospective restatement of items in its financial statements, or when it reclassifies items in its financial statements);
- (iii) 16 (statement of compliance with all IFRS);
- (iv) 38A (requirement to present a minimum of two statements for each of the primary financial statements, including cash flow statements and related notes);
- (v) 38B-D (additional comparative information);
- (vi) 40A-D (requirements for a third balance sheet);
- (vii) 111 (cash flow statement information); and
- (viii) 134-136 (capital management disclosures)
- The following paragraphs of IFRS 15, 'Revenue from Contracts with Customers';
- (i) the requirements of the second sentence of paragraph 110 (qualitative and quantitative information about contracts with customers, significant judgements, changes in judgements in applying this standard to those contracts, and assets recognised from the costs to obtain or fulfil a contract);
- (ii) paragraph 113(a) (revenue recognised from contracts with customers);
- (iii) paragraphs 114 and 115 (disaggregation of revenue);
- (iv) paragraph 118 (changes in contract asset and liability);
- (v) paragraphs 119(a) to (c) and 120 to 127 (performance obligations); and
- (vi) paragraph 129 (practical expedients);
- IAS 7, 'Statement of cash flows';
- Paragraphs 30 and 31 of IAS 8 'Accounting policies, changes in accounting estimates and errors' (requirement for the disclosure of information when an entity has not applied a new IFRS that has been issued but is not yet effective);
- Paragraphs 17 and 18A of IAS 24, 'Related party disclosures' (key management compensation);
- The requirements in IAS 24, 'Related party disclosures' to disclose related party transactions entered into between two or more wholly owned members of a group.
- The following paragraphs of IFRS 16, 'Leases':
 - (i) paragraph 58 (separate maturity analysis for lease liabilities);
- (ii) paragraphs 90 and 91 (table of lease income from operating leases, including separate disclosure of income from variable lease payments not dependant on an index or a rate);
- (iii) paragraph 93 (qualitative and quantitative explanation of the significant changes in the carrying amount of the net investment in finance leases).

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Consolidation

The financial statements contain information about Shell Trading International Limited as an individual company and do not contain consolidated financial information as the parent of a group. The Company is exempt under section 400 of the Companies Act 2006 from the requirement to prepare consolidated financial statements as it and its subsidiary undertakings are included by full consolidation in the consolidated financial statements of its ultimate parent, Shell plc, a company incorporated in England and Wales.

The immediate parent company is The Shell Petroleum Company Limited.

The ultimate parent company and controlling party is Shell plc, which is the parent undertaking of the smallest and largest group to consolidate these financial statements.

The consolidated financial statements of Shell plc are available from:

Shell plc

Tel: +44 800 731 8888 email: order@shell.com

Registered office: Shell Centre, London, SE1 7NA

Income from shares in subsidiary and participating undertakings

Income from shares in subsidiary and participating undertakings represents dividends relating to the current year and prior periods. Dividends are recognised on a paid basis unless the dividend has been confirmed by a general meeting of the subsidiary and participating undertakings, in which case income is recognised on the date at which receipt is deemed virtually certain.

Taxation

Tax is recognised in profit or loss, except that tax attributable to an item of income or expense recognised as other comprehensive income is also recognised directly in other comprehensive income or directly in equity.

Current tax

The current income tax charge is calculated on the basis of tax rates and laws that have been enacted or substantively enacted by the reporting date for tax payable to HM Revenue and Customs, or for group relief to surrender to or to be received from other Group undertakings, and for which payment may be requested. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation by Shell and tax authorities differently and establishes provisions where appropriate.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Deferred tax /

Deferred tax is recognised on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements.

Deferred tax assets are recognised to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences, unused tax losses and credits carried forward can be utilized.

Deferred tax is measured using corporation tax rates that are expected to apply in the periods in which the temporary differences are expected to reverse based on tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset deferred tax assets against deferred tax liabilities and when the deferred income taxes assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

Amounts relating to deferred tax are undiscounted.

Foreign currency translation

(i) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in US Dollars (\$), which is also the Company's functional currency.

(ii) Transaction and balances

Income and expense items denominated in foreign currencies are translated into \$ at the rate ruling on their transaction date.

Monetary assets and liabilities recorded in foreign currencies have been translated in \$ at the rates of exchange ruling at the year end. Differences on translation are included in the profit and loss account. Non-monetary assets and liabilities denominated in a foreign currency are translated using exchange rates at the date of the transaction. No subsequent translations are made once this has occurred.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Goodwill

Goodwill arises on the acquisition of the net assets of a business and represents the excess of the consideration given over the aggregate of the fair value of the separable net assets acquired. Purchased goodwill is capitalised and stated at cost less provisions for impairment. Goodwill is reviewed annually for impairment in accordance with IAS 36. Impairments thus arising are recorded in the profit and loss account.

Intangible fixed assets

Intangible fixed assets are valued at cost less accumulated amortisation less any impairment applicable. Cost includes the development costs and the purchase price of the asset. A review for the potential impairment of an intangible fixed asset is carried out if the events or changes in circumstances indicate that the carrying amount of an intangible fixed asset may not be recoverable. Such impairment reviews are performed in accordance with IAS 36. Any impairment is recorded in the profit and loss account.

Amortisation

Amortisation is provided on intangible fixed assets so as to write off the cost, less any estimated residual value, over their expected useful economic life as follows:

Asset class

Amortisation method and rate

Computer software

Over the expected useful life of not more than 4 years

Financial instruments

Financial assets

Financial assets are classified at initial recognition and subsequently measured at amortised cost, fair value through other comprehensive income (FVOCI) or fair value through profit or loss (FVTPL). The classification of financial assets is determined by the contractual cash flows and where applicable the business model for managing the financial assets.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

A financial asset is measured at amortised cost if the objective of the business model is to hold the financial asset in order to collect contractual cash flows and the contractual terms give rise to cash flows that are solely payments of principal and interest. Financial assets at amortised cost are initially recognised at fair value plus or minus transaction costs that are directly attributable to the acquisition or issue of the financial asset. Subsequently the financial asset is measured using the effective interest method less any impairment. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired. All equity instruments and other debt instruments are recognised at fair value. For equity instruments, on initial recognition, an irrevocable election (on an instrument-by-instrument basis) can be made to designate these as at FVOCI (without recycling to profit and loss) instead of FVTPL. Dividends received on equity instruments are recognised as other income in profit or loss when the right of payment has been established, except when the company benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in other comprehensive income.

Investments in securities

Investments in securities (also referred to as "securities") comprise equity and debt securities. Equity securities are recognised at FVOCI (without recycling). On sale, net gains and losses previously accumulated in other comprehensive income are transferred to retained earnings. Debt securities are recognised at fair value with unrealised holding gains and losses recognised in OCI. On sale, net gains and losses previously accumulated in OCI are recognised in income.

Impairment of financial assets

The impairment requirements for expected credit losses are applied to financial assets measured at amortised cost, financial assets measured at FVOCI and financial guarantees contracts to which IFRS 9 is applied and that are not accounted for at FVTPL. If the credit risk on the financial asset has increased significantly since initial recognition, the loss allowance for the financial asset is measured at an amount equal to the lifetime expected credit losses. In other instances, the loss allowance for the financial asset is measured at an amount equal to the twelve month expected credit losses (ECLs). Changes in loss allowances are recognised in profit and loss. For trade debtors that do not contain a significant financing component, the simplified approach is applied recognising expected lifetime credit losses from initial recognition.

As a result of COVID-19 and the impact of Russia-Ukraine war, there continues to be uncertainty in the macroeconomic conditions with an expected negative impact on global economic environment. Therefore, this has an impact on our customers who are also exposed to the same macroeconomic changes. The Company however has Credit -risk policies in place to ensure that sales are made to customers with appropriate creditworthiness, and include detailed credit analysis and monitoring of customers against counterparty credit limits. Where appropriate, netting arrangements, credit insurance, prepayments and collateral are used to manage credit risk. Therefore, the Company's risk of exposure to bad debts is not significant.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Financial liabilities

Financial liabilities are measured at amortised cost, unless they are required to be measured at FVTPL, such as instruments held for trading, or the Company has opted to measure them at FVTPL. Debt and trade creditors are recognised initially at fair value based on amounts exchanged, net of transaction costs, and subsequently at amortised cost. Interest expense on debt is accounted for using the effective interest method and is recognised in income.

Derivative contracts

Derivative contracts are held at fair value. Gains or losses arising from changes in fair value are recognised in the profit and loss account within turnover/net trading revenue or cost of sales in the period in which they arise.

Oil Trading activities

Transactions entered into by the Company as part of its oil trading activities are recognised in the financial statements wherever a firm contractual commitment to buy or sell oil or petroleum products exists at the balance sheet date.

Profits or losses on all open positions at the balance sheet date are determined by reference to market value at the balance sheet date or, where appropriate, the contracted value at which the position will be realised.

Turnover

Recognition

The company earns revenue from the sale of emission rights (that are not classified as held primarily for the purpose of being traded). This revenue is recognised in the accounting period when control of the product has been transferred, at an amount that reflects the consideration to which the entity expects to be entitled in exchange for fulfilling its performance obligations to customers. The turnover in the comparative period is presented net of cost of sales and is not restated since it is immaterial.

Net trading revenue

Net trading revenue represents the net profits (inclusive of both the associated revenue and costs) from contracts for sale and purchase of crude oil, refined products and emission rights that are classified as held primarily for the purpose of trading and net gains or losses from trading of LNG paper derivatives. This revenue and costs is recognised in the accounting period when control of the product has been transferred, at an amount that reflects the consideration to which the entity expects to be entitled in exchange for fulfilling its performance obligations to customers. All related open contracts are included at fair value and unrealised gains and losses are recognised in net trading revenue.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Leases

At inception of a contract, the Company assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company uses the definition of a lease in IFRS 16.

Accounting as Lessee:

Classification and measurement:

At commencement or on modification of a contract that contains a lease component, the Company allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date for non-cancellable leases. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company's uses its incremental borrowing rate as the discount rate.

The Company determines the incremental borrowing rate representing the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The incremental borrowing rate applied to each lease was determined taking into account the risk-free rate, adjusted for factors such as the credit rating of the Company and the terms and conditions of the lease.

Lease payments included in the measurement of the lease liability comprise the following:

- · fixed payments, including in-substance fixed payments;
- variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- · amounts expected to be payable under a residual value guarantee; and
- the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Right of use assets are presented separately in the statement of financial position.

Subsequent measurement

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Company by the end of the lease term or the cost of the right-of-use asset reflects that the Company will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability such as variable lease payments or change in terms.

The lease liability is measured at amortised cost using the effective interest method. For remeasurements to lease liabilities, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

Short-term leases and leases of low-value assets

The Company has elected not to recognise right-of-use assets and lease liabilities for leases of low-value assets and short-term leases. The Company recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

Accounting as Lessor:

Classification and measurement

At inception or on modification of a contract that contains a lease component, the Company allocates the consideration in the contract to each lease component on the basis of their relative stand-alone prices.

When the Company acts as a lessor, it determines at lease inception whether each lease is a finance lease or an operating lease.

To classify each lease, the Company makes an overall assessment of whether the lease transfers substantially all of the risks and rewards incidental to ownership of the underlying asset. If this is the case, then the lease is a finance lease; if not, then it is an operating lease. As part of this assessment, the Company considers certain indicators such as whether the lease is for the major part of the economic life of the asset.

If an arrangement contains lease and non-lease components, then the Company applies IFRS 15 to allocate the consideration in the contract.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Subsequent Measurement

The Company applies the derecognition and impairment requirements in IFRS 9 to the net investment in the lease. The Company further regularly reviews estimated unguaranteed residual values used in calculating the gross investment in the lease.

The Company recognises lease payments received under operating leases as income on a straight-line basis over the lease term as part of 'other revenue'.

Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle that obligation and a reliable estimate can be made of the amount of the obligation.

Provisions are measured at the management's best estimate of the expenditure required to settle the obligation at the reporting date and are discounted to present value at a rate intended to reflect the time value of money where the effect of time value of money is material.

Netting off policy

Balances with counterparties are stated gross, unless both of the following conditions are met:

- Currently there is a legally enforceable right to set off the recognised amounts; and
- There is intent either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Financial Guarantees

Financial guarantees are initially recognised at fair value and are subsequently measured at the higher of (a) the IFRS 9 Expected Credit Loss (ECL) allowance and (b) the amount initially recognised less, when appropriate, cumulative amortisation recognised in accordance with IFRS 15.

Emission trading credits

Emission trading credits (physical) held under the trading model are included in inventories and valued at lower of cost and net realisable value.

Stock

Stocks are stated at the lower of cost and net realisable value. Cost is determined using the first-in, first-out (FIFO) method. Provision is made for obsolete, slow moving and defective stocks to write stocks down to their net realisable value, wherever necessary.

Notes to the financial statements for the year ended 31 December 2021 (continued)

1 Accounting policies (continued)

Stocks of materials not meant for resale

Stocks of materials not for resale represent quantities of bunkers on board ships and are valued at the lower of cost and net realisable value.

Investment in subsidiaries and participating undertakings

These comprise investments in shares and loans that the Company intends to hold on a continuing basis. The investments in subsidiaries and participating undertakings are stated at cost, less provisions for impairment. The Company carries out a review for the potential impairment of an investment if events or changes in circumstances indicate that the carrying amount of the investment may not be recoverable. Such impairment reviews are performed in accordance with IAS 36. Any impairments are recorded in the profit and loss account.

If, after an impairment loss has been recognised, the recoverable amount of an investment increases because of a change in economic conditions or in the expected use of the asset, the resulting reversal of the impairment loss is recognised in the current year to the extent that it increases the carrying amount of the fixed asset up to the amount it would have been had the original impairment not occurred.

2 Critical accounting judgements and key sources of estimation uncertainty

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Company makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are addressed below.

Impairment of intangible fixed assets

For the purposes of determining whether impairment of intangible fixed assets has occurred, and the extent of any impairment or its reversal, the key assumptions management uses in estimating risk-adjusted future cash flows for value-in-use measures are future oil and gas prices, expected production volumes and refining margins appropriate to the local circumstances and environment. These assumptions and the judgements of management that are based on them are subject to change as new information becomes available. Changes in economic conditions can also affect the rate used to discount future cash flow estimates.

Changes in assumptions could affect the carrying amounts of assets, and impairment charges and reversals will affect income.

Notes to the financial statements for the year ended 31 December 2021 (continued)

2 Critical accounting judgements and key sources of estimation uncertainty (continued)

Impairment of investments

Investments are tested for impairment whenever events or changes in circumstances indicate that the carrying amounts for those assets may not be recoverable. For the purposes of determining whether impairment of investments has occurred, and the extent of any impairment or its reversal, management review a range of measures relating to the underlying entity's performance, including the net present value of future cash flows. In assessing these measures, management make a number of assumptions relating (but not restricted) to future oil and gas prices, expected production volumes and refining margins appropriate to the local circumstances and environment. These assumptions and the judgements of management that are based on them are subject to change as new information becomes available. Changes in economic conditions can also affect the rate used to discount future cash flow estimates.

Climate change and energy transition

In 2021, Shell launched its Powering Progress strategy to accelerate the transition of its business to net-zero emissions, including targets to reduce the carbon intensity of energy products sold (Scope 1, 2 and 3 emissions) by 6-8% by 2023, 20% by 2030, 45% by 2035, and 100% by 2050. In October 2021, Shell announced a new target to halve the absolute emissions from its operations and the energy it buys to run them by 2030, compared with 2016 levels on a net basis. This additional target will help Shell to step up the pace of change to become a net-zero emissions energy business. Shell plc's Annual Report in page 242 under note 4 describes how Shell has considered climate-related impacts in some key areas of the financial statements and how this translates into the valuation of assets and measurement of liabilities as Shell makes progress in the energy transition.

Stock provision.

In the course of management's assessment of the recoverability of stock balances, assumptions are made over the expected economic benefit to be derived from stock assets. These include, but are not limited to, future oil and gas prices; exchange rates and other economic indices. Provisions are made where management do not believe that the book value of the stock will be recovered through sale or use, the value of which will change in line with the underlying economic indicators that influence the market for such goods.

Provision for expected credit losses of trade debtors

The Company uses internal credit rating for computing probability of default rates for intra-group and third-party trade debtors. Internal credit ratings are based on methodologies adopted by independent credit rating agencies.

Notes to the financial statements for the year ended 31 December 2021 (continued)

2 Critical accounting judgements and key sources of estimation uncertainty (continued)

Determining lease term

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option, or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated).

The lease term is reassessed if an option is actually exercised (or not exercised) or the Company becomes obliged to exercise (or not exercise) it. The assessment of reasonable certainty is only revised if a significant event or a significant change in circumstances occurs, which affects this assessment, and that is within the control of the lessee.

Fair value of financial assets and liabilities

Where the fair value of financial assets and liabilities cannot be derived from active markets, they are determined using a variety of valuation techniques that include the use of mathematical models. The input to these models is derived from observable markets where available, but where this is not feasible, a degree of judgement is required in determining assumptions used in the models. Changes in assumptions used in the models could affect the reported fair value of financial assets and liabilities.

Determining lease discount rate

The Company cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The Company estimates the IBR using observable inputs like the risk-free rate and adjust it for factors such as the credit rating of the Company and the terms and conditions of the lease

If implicit interest rate can be determined from the lease contract then, the same should be used to measure lease liability. Implicit interest rate is defined as the rate of interest that causes the present value of (a) the lease payments and (b) the unguaranteed residual value to equal the sum of (i) the fair value of the underlying asset and (ii) any initial direct costs of the lessor.

In practice, it is not easy identify the implicit rate from a lease contract, therefore it is suggested to use the entity's incremental borrowing rate.

Notes to the financial statements for the year ended 31 December 2021 (continued)

3 Prior period adjustments

Derivatives balances with some counter parties were previously presented gross at year end under current assets and creditors: amounts falling due within one year. In accordance with the requirements of IAS 32 "Financial Instruments: Presentation", it was determined that these balances should have been presented net on the balance sheet to reflect the net settlement as per the contractual terms.

In accordance with IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors", prior period errors should be adjusted retrospectively. Therefore, the comparatives have been adjusted to present these balances net. The adjustment does not have any impact on the total reserves, net assets, and profit after tax as at and for the year ended 31 December 2020. The impact of the prior year adjustment on the individual balance sheet line items is presented below:

	2020	Adjustments	2020
	(Signed)		(Restated)
	\$ 000	\$ 000	\$ 000
Balance sheet			
Current assets			
Derivatives	5,817,672	(3,911,204)	1,906,468
Creditors: Amounts falling due within one year			
Derivative liabilities	(5,731,269)	3,911,204	(1,820,065)

Notes to the financial statements for the year ended 31 December 2021 (continued)

4 Financial instruments

The Company has the following financial asset and liabilities measured at fair value through profit or loss:

	2021	Restated 2020
	\$ 000	\$ 000
Derivative financial liabilities	(4,104,143)	(1,820,065)
Derivative financial assets	5,726,318	1,906,468

The Company, in the normal course of the business, uses financial instruments of various kinds for the purposes of managing exposure to currency, commodity price and interest rate movements. All physical and financial derivative instruments are held for trading and hence, classified as current.

The Company has a treasury policy consistent with the Shell Group Treasury Guidelines. These policies cover financial structure, foreign exchange and interest rate risk management, as well as the treasury control framework. The use of financial instruments for managing exposures has been successful during the year and the Company will use financial instruments, where required, to manage exposures in future periods.

The terms and conditions vary for each class of derivative listed below which affect the amount, timing and certainty of future cash flows.

The Company enters into commodity and financial derivative contracts to mitigate the commodity price risk and currency risk respectively. At 31 December 2021, the outstanding contracts all mature within 61 months (2020: 73 months) of the year end.

Contracts are typically valued using price curves for each of the different products that are built up from active market pricing data. Where limited data exists for certain products, prices are interpolated using historic and long-term pricing relationships. Certain contracts are valued in part using active quotes and in part using observable, market-corroborated data. A limited number of contracts are valued in part using internal models due to the absence of quoted prices, including over-the-counter options.

The fair value of instruments held by the Company as at 31 December 2021 and the unrealised amounts included in the profit and loss account during 2021 were as follows:

Notes to the financial statements for the year ended 31 December 2021 (continued)

4 Financial instruments (continued)

Derivative instruments as at 31 December 2021

Derivative financial assets

	Fair value- current assets and liabilities \$ 000	Change in value in profit and loss account \$ 000
Other swaps	5,221,725	3,947,450
Options	89,996	67,170
Forward commodity contracts	220,921	26,921
Futures commodity contracts	166,780	(248,588)
Foreign exchange contracts	26,896	26,896
Total	5,726,318	3,819,849
Derivative financial liabilities		. *
Other swaps	(3,731,858)	(2,397,087)
Options	(96,409)	(74,400)
Forward commodity contracts	(223,111)	(68,697)
Futures commodity contracts	(50,337)	257,756
Foreign exchange contracts	(2,428)	(1,649)
Total	(4,104,143)	(2,284,077)

Notes to the financial statements for the year ended 31 December 2021 (continued)

4 Financial instruments (continued)

Derivative instruments as at 31 December 2020 (Restated)

Derivative financial assets

				Fair value- current assets and liabilities \$ 000	Change in value in profit and loss account \$ 000
Other swaps				1,274,275	(443,139)
Options		•	, ·	22,826	(40,981)
Forward commodity contracts				193,999	(81,085)
Futures commodity contracts		*		415,368	(1,828,963)
Foreign exchange contracts			•	··· -	(54,073)
Total			,	1,906,468	(2,448,241)
Derivative financial liabilities					•
Other swaps		• •	2.	(1,334,771)	1,025,042
Options	•			(22,008)	15,630
Forward commodity contracts				(154,414)	290,927
Futures commodity contracts				(308,093)	2,284,062
Foreign exchange contracts				(779)	(265)
Total				(1,820,065)	3,615,396

Notes to the financial statements for the year ended 31 December 2021 (continued)

5 Turnover and net trading revenue

The analysis of the Company's turnover for the year from continuing operations is as follows:

	2021	2020
	\$ 000	\$ 000
Sale of goods / rendering of services	114,671	35,904
Net trading revenue	620,350	888,966
	735,021	924,870

The Company is involved in trading and supply of crude oil, refined products, emission rights and trading of LNG paper derivatives.

For contracts relating to oil products and emissions that are classified as held primarily for the purpose of being traded, revenue is reported on a net basis rather than gross basis. The effect on revenue for the full year was a reduction of \$69,084,846,337 (2020: \$37,778,112,558).

6 Interest receivable and similar income

		•	2021 \$ 000	2020 \$ 000
Interest from Group undertakings:		•		
Fellow subsidiary undertakings	•		152	12,591
Interest from banks and similar income	•••••		7,312	2,892
			 7,464	15,483

Interest income represents the interest on loans granted by the Company.

7 Interest payable and similar charges

	2021	2020
	\$ 000	\$ 000
Interest on loans from Group undertakings:		
Fellow subsidiary undertakings	14,557	31,110
Interest on obligations under finance leases and hire purchase		
contracts	4,182	7,483
Other interest payable	4,772	380
	23,511	38,973

Notes to the financial statements for the year ended 31 December 2021 (continued)

8 Operating Profit/(Loss)

Arrived at after charging/(crediting):

	2021 \$ 000	
Recharge by group undertakings towards staff costs	92,23	100,284
(Reversal) / Provision for expected credit loss (net)	11,189	(2,105)
Depreciation:	· .	.•
On lease assets	74,430	109,788
Currency translation:	. •	
Trading activities	(1,606	8,449

The employees' contracts of services are with Shell International Trading and Shipping Company Limited and costs have been charged to the Company.

None of the Directors received any emoluments (2020: none) in respect of their services to the Company.

Other income in 2021 includes gain of \$40,417,760 on sale of a part of derivative desk and base oil product desk to a group company and the balance income from shipping business.

9 Auditor's remuneration

The auditor's remuneration included in administrative expenses of \$56,797 (2020: \$48,883) in respect of the statutory audit was borne by the group company for both the current and preceding years.

Fees paid to the Company's auditor and its associates for non-audit services to the Company itself are not disclosed in the individual financial statements of the Company because the Shell plc consolidated financial statements are required to disclose such fees on a consolidated basis.

Notes to the financial statements for the year ended 31 December 2021 (continued)

10 Tax on profit

Tax charge in the profit and loss account

The tax charge for the year of \$68.1 million (2020: \$115.7 million) is made up as follows:

				2021.	2020
the second second second second second		:	•	\$ 000	\$ 000
Current taxation					
UK corporation tax				71,866	118,827
UK corporation tax adjustment to	prior periods		· · · · .	(2,093)	(2,848)
Foreign tax			•	11	<u> </u>
Total current tax charge		,		69,784	115,979
Deferred taxation					
Arising from origination and revo	ersal of tempora	ry differe	nces	540	631
Arising from changes in tax rates	and laws			(2,193)	(938)
Total deferred tax charge/(cred	lit)			(1,653)	(307)
Tax charge in the profit and los	ss account			68,131	115,672

Notes to the financial statements for the year ended 31 December 2021 (continued)

10 Tax on profit (continued)

Reconciliation of total tax charge

The tax on Profit before tax for the year differs from the standard rate of corporation tax in the UK of 19.00% (2020 - 19.00%).

The differences are reconciled below:

	2021 \$ 000	2020 \$ 000
Profit before tax	(389,170)	(560,683)
Tax on profit calculated at standard rate (2021-19.00%)(2020-19.00%)	73,942	106,530
Effects of:		
Income exempt from taxation	506	
Expenses not deductible	-	75
Adjustments in respect of prior periods	(2,093)	(2,848)
Difference in exchange on tax	(2,042)	12,853
Tax imposed outside the UK	11	-
Deferred tax credit relating to changes in tax rates or laws	(2,193)	(938)
Total tax charge	68,131	115,672

The Finance (No.2) Act 2015 reduced the main rate of UK corporation tax to 19%, effective from 1 April 2017. A further reduction in the UK corporation tax rate to 17% was expected to come into effect from 1 April 2020 (as enacted by Finance Act 2016 on 15 September 2016). However, legislation introduced in the Finance Act 2020 (enacted on 22 July 2020) repealed the reduction of the corporation tax, thereby maintaining the current rate of 19%. The UK Budget 2021 announcements on 3 March 2021 included measures to support economic recovery as a result of the ongoing COVID-19 pandemic. These included an increase to the UK main corporation tax rate to 25%, which is due to be effective from 1 April 2023 and this change was substantively enacted on 24 May 2021.

Deferred taxes on the balance sheet have been measured at 19% (upto 2022), 23.5% (upto 2023) and 25% (year 2024 onward) which represents the future corporation tax rate that was enacted at the balance sheet date.

Notes to the financial statements for the year ended 31 December 2021 (continued)

10 Tax on profit (continued)

Deferred tax movement during the year:

	At
	At 1 Recognised in 31
	January profit and loss December
	2021 account 2021
	\$ 000 \$ 000 \$ 000
Other items	2,567 (270) 2,297
Accelerated tax depreciation	5,708 1,924 7,632
Net tax assets/(liabilities)	8,275 1,654 9,929

Deferred tax movement during the prior year:

Other items Accelerated tax depreciation	At 1	Recognised in	At
	January	profit and loss	31 December
	2020	account	2020
	\$ 000	\$ 000	\$ 000
	2,861	(294)	2,567
	5,108	601	5,708
Net tax assets/(liabilities)	7,969	307	8,275

Deferred tax is recognised on temporary differences arising between tax bases of assets and liabilities and their carrying amount in the financial statements for the years up to and including 2021.

The provision for deferred tax consists of the following deferred tax assets:

	2021	2020
	\$ 000	\$ 000
Deferred tax assets due more than 12 months	9,929	8,275
Total deferred tax	9,929	8,275

Notes to the financial statements for the year ended 31 December 2021 (continued)

11 Intangible assets

	Goodwill \$ 000	Computer software \$ 000	Software under development \$ 000	Total \$ 000
Cost				,
Balance at 1 January 2021	41,416	56,338	484	98,238
Disposals	<u> </u>		(484)	(484) .
Balance at 31 December 2021	41,416	56,338		97,754
Accumulated amortisation and impairment				,
Balance at 1 January 2021	· <u>-</u> -	(56,338)	<u> </u>	(56,338)
Balance at 31 December 2021	<u> </u>	(56,338)	<u>-</u> .	(56,338)
Net book amount				
At 31 December 2021	41,416	·		41,416
At 31 December 2020	41,416		484	41,900

Goodwill arose because of business novated from BG Energy Trading Limited, a group Company as part of the Shell and BG Integration in the year 2016.

Notes to the financial statements for the year ended 31 December 2021 (continued)

12 Investments

	Subsidiary undertakings shares \$ 000	Investments in securities \$ 000	Total \$ 000
Cost			•
Balance at 1 January 2021	895,733	3,963	899,696
Additions	500,000	-	500,000
Changes in the fair value of equity investments at fair value through Other Comprehensive income		. 158	158
Balance at 31 December 2021	1,395,733	4,121	1,399,854
Carrying amount	•		
At 31 December 2021	1,395,733	4,121	1,399,854
At 31 December 2020	895,733	3,963	899,696

The investment in subsidiary companies relates to holding of ordinary shares of Shell Energy Europe Limited (SEEL) a company engaged in trading and marketing of gas and electricity across Europe; Shell International Gas Limited (SIGL) a company which is holding investment in another oil trading entity Derivatives Trading Atlantic Ltd (DTAL), and the equity investment relates to ordinary shares of Applied BlockChain Limited, incorporated in England and Wales.

During the year on 2 February 2021, the Company has invested \$500,000,000 in its subsidiary, Shell International Gas Limited (SIGL) in return of allotment of 500,000,000 shares of \$1 each.

Notes to the financial statements for the year ended 31 December 2021 (continued)

12 Investments (continued)

Name of subsidiary	Registered office and Country of incorporation	Class of shares	% of ownership
Shell Energy Europe Limited	Shell Centre, London, SE1 7NA	Ordinary	100%
	United Kingdom	• •	
Shell International Gas Limited	Shell Centre, London, SE1 7NA	Ordinary	100%
	United Kingdom		· · · · ·
.Details of the equity investment as a	t 31 December 2021 are as follow	s:	
Name of Equity Instrument	Registered office and Country of incorporation	Class of shares	% of ownership
Applied Blockchain Limited	Level 39, One Canada Square, London, E14 5AB	Ordinary	22.16%
	United Kingdom		

13 Stock

		2021 \$ 000	2020 \$ 000
Raw materials and consumab	les	10,597	9,159
Finished goods and goods for	r resale	1,275,161	1,098,729
Emission trading credits		261,501	122,408
	b.	1,547,259	1,230,296

Notes to the financial statements for the year ended 31 December 2021 (continued)

13 Stock (continued)

Raw materials and consumables comprises of materials not for resale that are used for own consumption to operate the vessel.

There is no significant difference between the replacement cost of finished goods and goods for resale and their carrying amounts.

The cost of stock recognised as an expense in the year amounted to \$69,049,351,364 (2020: \$42,210,532,686).

The amount of write-down of stock recognised as an expense in the year is \$3,082,038 (2020: \$4,019,281).

14 Debtors

Debtors: amounts due within one year

	2021 \$ 000	2020 \$ 000
Trade debtors Amounts owed by Group undertakings:	3,052,647	1,980,178
Fellow subsidiary undertakings	4,177,195	3,736,845
Amounts owed by participating undertakings	141,545	1,816
Prepayments and accrued income	657,467	684,157
Other debtors	36,500	2
	8,065,354	6,402,998

The amounts owed by Group undertakings include at 31 December 2021 \$203,740,649 (2020: \$924,582,267) with Shell Treasury Centre Limited which is interest-bearing and repayable on demand.

The Company has recorded all financial assets at amortised cost.

Debtors: amounts due after one year

					2021 \$ 000	2020 \$ 000
Other debtors		٠	•	•	45,248	18,286
	•			•	45,248	18,286

Notes to the financial statements for the year ended 31 December 2021 (continued)

14 Debtors (continued)

Debtors stated after provisions for impairment of \$20,955,407 (2020: \$9,625,655) which pertains to contracts with customers.

The impairment allowance for financial assets as at 31 December 2021 is as follows:

	r ·		,	2021 \$ 000	2020 \$ 000
At amortised cost		•	• • •		
Amounts owed by Gr	oup undertakings			4,177,367	3,737,017
Trade debtors				3,060,028	1,989,108
Other debtors			· .	95,150	18,811
				7,332,545	5,744,936

The impairment provision required under IFRS 9 was calculated using 12 month ECLs. No assets were assessed as credit impaired.

The Company has recorded all assets at amortised cost.

•	•	2021		.*	2020	
At amortised cost	Gross carrying amount \$ 000	ECL allowance \$ 000	Carrying amount \$ 000	Gross carrying amount \$ 000	ECL allowance \$ 000	Carrying amount \$ 000
Amounts owed by Group undertakings	4,177,367	172	4,177,195	3,737,017	. 172	3,736,845
Trade debtors	3,060,028	7,381	3,052,647	1,989,108	8,930	1,980,178
Other debtors	95,150	13,402	81,748	18,811	523	18,288
	7,332,545	20,955	7,311,590	5,744,936	9,625	5,735,311

Notes to the financial statements for the year ended 31 December 2021 (continued)

15 Creditors: amounts falling due within one year

.)	2021 \$ 000	Restated 2020 \$ 000
Trade creditors	3,618,088	3,052,199
Amounts owed to Group undertakings		
Fellow subsidiary undertakings	6,002,305	1,815,564
Amounts due to participating undertakings	9,544	15,360
Lease liabilities	49,616	60,950
Derivative liabilities (Note 3)	4,104,143	1,820,065
Tax liability	180,544	165,673
Accrued expenses	38,890	117,592
	14,003,130	7,047,403

Amounts owed to Group undertakings include at 31 December 2021 \$1,424,799,083 (2020: \$669,821,218) which is interest-bearing loan, repayable on demand.

The Company has recorded all financials liabilities at amortised cost.

16 Creditors: amounts falling due after more than one year

		 2021 \$ 000	
Amounts due to Group undertaking			
Fellow subsidiary undertakings		1,000,000	1,500,000
Trade and other payables		. -	10,117
Lease liabilities	•	40,248	70,440
		1,040,248	1,580,557

Amounts owed to Group undertakings are loans taken from Shell Treasury Dollar Company Limited denominated in US\$, this loan is chargeable at an interest rate of 3 months Libor plus a margin of 42 basis points, and with the final instalment due on 25 October 2024. The carrying amount at year end is US\$1,000,000,000.

Notes to the financial statements for the year ended 31 December 2021 (continued)

16 Creditors: amounts falling due after more than one year (continued)

Amounts owed to Group undertakings as at 31 December 2020 were loans taken from Shell Petroleum N.V., which were repaid in 2021.

17 Leases

Right-of-use assets

The Company has lease contracts for various items of vessels and storage.

Set out below are the carrying amounts of right-of use-assets recognised and the movements during the period:

	Vessels \$ 000	Storage \$ 000	Total \$ 000
Balance at 1 January 2021	119,533	10,628	130,161
Additions during the year	-	12,322	12,322
Depreciation charge for the year	(60,082)	(14,348)	.(74,430)
Others	7,850	12,655	20,505
Balance at 31 December 2021	67,301	21,257	88,558

Others comprise of remeasurement of leases amounting to \$23,579,000 (2020: \$5,873,812), retirement of right of use assets amounting to (\$3,074,000) (2020: \$Nil) and foreign exchange loss amounting to \$Nil (2020: \$35,039).

Amounts recognised in statement of comprehensive income

	Notes	2021 \$ 000	2020 \$ 000
Interest expense (included in finance cost)	7	4,182	7,483
Expense relating to short-term leases (included in administrative expenses)	_	1,866	59,182
		6,048	66,665

Notes to the financial statements for the year ended 31 December 2021 (continued)

18 Provisions

	Other provisions	Total
	\$ 000	\$ 000
Balance as at 1 January 2021	- 5,767	5,767
Increase (decrease) in existing provisions	(4,200)	(4,200)
Provisions used	(528)	(528)
Increase (decrease) due to foreign exchange differences	(31)	(31)
Balance as at 31 December 2021	1,008	1,008

The Company has made provisions for potential costs to be incurred on medical claims, material price and quantity variation, certain shipping service agreements and for other potential shipping related operating costs.

19 Called up share capital

Allotted, called up and fully paid shares

	• •		No.	2021 \$ 000	No.	2020 \$ 000
Issued s	hare capital of	\$1 each	1,500,342,010	1,500,342	1,500,342,010	1,500,342

20 Dividends

Interim dividends of \$ 445 million were paid in the year 2021 (2020: \$230 million).

Notes to the financial statements for the year ended 31 December 2021 (continued)

21 Events after the end of the reporting period

On January 21, 2022, the ultimate parent Company changed its name from Royal Dutch Shell plc to Shell plc.

Russia's recent invasion of Ukraine poses wide-ranging challenges. Given the evolving situation, there are many unknown factors and events that could materially impact our operations. These events have and continue to impact commodity prices, our supply chain, credit risks including those related to receivables, commodity trading, treasury and other factors. Any of these factors, individually or in aggregate, could have a material effect on investment carrying value, our earnings, cash flows and financial condition.

Subsequently, on March 8, 2022, Shell announced its intent to withdraw from its involvement in all Russian hydrocarbons, including crude oil, petroleum products, gas and LNG in a phased manner, aligned with new government guidance. As an immediate first step, Shell will stop all spot purchases of Russian crude oil. It will also shut its service stations, aviation fuels and lubricants operations in Russia. These decisions to exit the downstream operations in Russia is treated as a non-adjusting subsequent event.