Registered Number: 2366995 Registered Office: Lloyds Court, 78 Grey Street, Newcastle, NE1 6AF

DIRECTORS' REPORT

The Directors present their report and accounts for the year ended 31 December 2002.

PRINCIPAL ACTIVITY AND REVIEW OF THE BUSINESS

The Company's principal activity was to act as a holding and investment company. The Company continues to hold an investment in Yorkshire Electricity Distribution plc and Yorkshire Electricity Distribution Services Limited who operate the electricity distribution network in the Yorkshire area.

RESULTS AND DIVIDENDS

The Company made a profit of £38.2m during the year ended 31 December 2002. The Directors recommend that no final dividend be paid in respect of the year and £38.2m be transferred to reserves.

DIRECTORS AND THEIR INTERESTS

The directors who served during the year were:

G E Abel

P E Connor

J M France

P J Goodman

D L Sokol

J D Stallmeyer

COMPANIES HOUSE

There are no directors' interests in the shares of the Company or the CE Electric UK Funding Company group of companies which require disclosure under the Companies Act 1985.

Throughout the year, none of the directors was materially interested in any contract in relation to the business of the Company.

AUDITORS

A resolution to appoint the auditors Deloitte & Touche and to authorise the directors to determine their remuneration will be proposed at the Annual General Meeting.

STATEMENT OF DIRECTORS' RESPONSIBILITIES IN RESPECT OF THE ACCOUNTS

United Kingdom company law requires the directors to prepare accounts for each financial year which give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company as at the end of the financial year. In preparing those accounts, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether applicable accounting standards have been followed, subject to any material departures disclosed and explained in the accounts; and,
- prepare the accounts on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping proper accounting records which disclose with reasonable accuracy at any time the financial position of the Company and to enable them to ensure that the accounts comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

By Order of the Board

John Elliott

Company Secretary

18 July 2003

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF YORKSHIRE ELECTRICITY GROUP plc

We have audited the financial statements of Yorkshire Electricity Group plc for the year ended 31 December 2002 which comprise the profit and loss account, the statement of total recognised gains and losses, the balance sheet and the related notes 1 to 23. These financial statements have been prepared under the accounting policies set out therein.

This report is made solely to the company's members, as a body, in accordance with section 235 of the Companies Act 1985. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditors

As described in the statement of directors' responsibilities, the Company's directors are responsible for the preparation of the financial statements in accordance with applicable United Kingdom law and accounting standards. Our responsibility is to audit the financial statements in accordance with relevant United Kingdom legal and regulatory requirements and auditing standards.

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report if, in our opinion, the directors' report is not consistent with the financial statements, if the Company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and transactions with the company is not disclosed.

We read the directors' report for the above year and consider the implications for our report if we become aware of any apparent misstatements.

Basis of audit opinion

We conducted our audit in accordance with United Kingdom auditing standards issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the financial statements and of whether the accounting policies are appropriate to the Company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Opinion

In our opinion the financial statements give a true and fair view of the state of the Company's affairs as 31 December 2002 and of its profit for the year then ended and have been properly prepared in accordance with the Companies Act 1985.

Deloitte & Touche

Chartered Accountants & Registered Auditors

Newcastle upon Tyne

Delo. He frome

21 July 2003

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YORKSHIRE ELECTRICITY GROUP pic REGISTERED NUMBER 2366995

PROFIT AND LOSS ACCOUNT FOR THE TWELVE MONTHS ENDED 31 DECEMBER 2002

	Notes	Twelve months ended 31 December 2002	Nine months ended 31 December 2001
		£m	£m
TURNOVER	2	0.2	421.5
Cost of sales		<u>-</u>	(208.4)
GROSS PROFIT		0.2	213.1
Distribution costs		-	(40.4)
Administrative expenses		(1.6)	(74.7)
OPERATING (LOSS)/PROFIT	5	(1.4)	98.0
Profit on disposal of discontinued activities		-	472.2
Income from fixed asset investments	3	40.0	22.9
PROFIT ON ORDINARY ACTIVITIES BEFORE INTEREST		38.6	593.1
Net interest payable	4	(1.2)	(27.1)
PROFIT ON ORDINARY ACTIVITIES BEFORE TAXATION		37.4	566.0
Tax on profit/(loss) on ordinary activities	8	0.8	(16.1)
PROFIT ON ORDINARY ACTIVITIES AFTER TAXATION		38.2	549.9
Dividends on equity shares	9	_	(811.4)
RETAINED PROFIT/(LOSS) FOR THE YEAR/PERIOD	18	38.2	(261.5)

STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES

There are no recognised gains and losses other than the £38,200,000 profit attributable to members of the Company for the twelve months ended 31 December 2002 and the £549,900,000 profit for the nine months ended 31 December 2001.

All activities in the current year are derived from continuing operations, the previous year are derived from discontinued operations.

REGISTERED NUMBER 2366995

BALANCE SHEET AS AT 31 DECEMBER 2002

		2002	2001
	Notes	£m	£m
FIXED ASSETS			
Tangible assets	10	0.3	0.3
Investments	11	203.1	203.4
		203.4	203.7
CURRENT ACCETS			
CURRENT ASSETS Debtors	12	402.9	376.9
Investments	13	247.3	219.9
		650.2	596.8
ODEDITORS (see and felling the will be asset)	4.4	(000.0)	(007.4)
CREDITORS: (amounts falling due within one year)	14	(366.9)	(327.4)
NET CURRENT ASSETS		283.3	269.4
TOTAL ASSETS LESS CURRENT LIABILITIES		486.7	473.1
CREDITORS: (amounts falling due after more than one year)	15	(300.0)	(325.7)
PROVISIONS FOR LIABILITIES AND CHARGES	16	(2.0)	(0.9)
		()	(212)
TOTAL ASSETS LESS LIABILITIES		184.7	146.5
CAPITAL AND RESERVES			
Called up share capital	17	108.6	108.6
Share premium account	18	11.1	11.1
Capital redemption reserve	18	0.1	0.1
Profit and loss account	18	64.9	26.7
TOTAL EQUITY SHAREHOLDERS' FUNDS	18	184.7	146.5

The financial statements on pages 4 to 15 were approved by the board of directors on 18 July 2003 and signed on its behalf by:

Mach Honly
M J Horsley
Director

YORKSHIRE ELECTRICITY GROUP plc REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS

FOR THE YEAR ENDED 31 DECEMBER 2002

1. ACCOUNTING POLICIES

Basis of preparation

The accounts on pages 4 to 15 have been prepared under the historical cost convention and in accordance with applicable United Kingdom accounting standards. The particular accounting policies adopted by the directors are described below.

The Company is exempt under section 228 of the Companies Act 1985 from the obligation to prepare and deliver group accounts, as it has been included in the consolidated accounts of CE Electric UK Funding Company. The accounts therefore present information about the company as an individual undertaking and not its group.

As the Company is a wholly owned subsidiary of CE Electric UK Funding Company, a company registered in England and Wales, a statement of cash flows has not been prepared.

Turnover

Turnover during 2002 represented rent receipts for shops previously used for retail sales exclusive of value added tax. In the prior period turnover represents the value of electricity sold during the year, charges for the use of the Company's distribution network and the invoiced value of other goods and services provided, exclusive of value added tax.

Tangible fixed assets and depreciation

Tangible fixed assets are stated at cost. The charge for depreciation is calculated to write off assets to their residual values over their estimated useful economic lives on a straight line basis as follows:

Distribution system assets	50 years
Metering equipment included in distribution system assets	up to 15 years
Non-operational assets	
Buildings - freehold	iod or 60 years up to 15 years

Freehold land is not depreciated.

Customer contributions are credited to the profit and loss account over a 50 year period on a straight-line basis.

Investment Properties

In accordance with SSAP 19, investment properties are revalued annually and the aggregate surplus or deficit is transferred to the revaluation reserve. No depreciation is provided in respect of investment properties.

The Companies Act 1985 requires all properties to be depreciated. However, this requirement conflicts with the generally accepted accounting principle set out in SSAP 19. The directors consider that because these properties are not held for consumption, but for their investment potential, to depreciate them would not give a true and fair view and that it is necessary to adopt SSAP 19 in order to give a true and fair view.

REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2002

1 ACCOUNTING POLICIES (CONTINUED)

If this departure from the Act had not been made, the profit for the financial year would have been reduced for depreciation. However, the amount of depreciation cannot reasonably be quantified because depreciation is only one of many factors reflected in the annual valuation and the amount which might otherwise have been shown cannot be separately identified or quantified.

Software development costs

Costs in respect of major developments are capitalised and amortised over the expected life of the software.

Investments

Fixed asset investments are stated at cost less provision for impairment in value. Current asset investments are shown at cost or directors' valuation.

Provisions

Provisions are recognised where there is a present obligation as a result of a past event, it is probable that a transfer of economic benefit will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

Where the effect is significant, provisions in respect of material future liabilities are stated at their net present value, arrived at by discounting the anticipated future costs.

Taxation

Current tax, including United Kingdom corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Deferred tax is provided in full on timing differences which result in an obligation at the balance sheet date to pay more tax, or a right to pay less tax, at a future date, at rates to apply when they crystallise based on current tax rates and law. Timing differences arise from the inclusion of items of income and expenditure in taxation computations in periods different from those in which they are included in the financial statements. Deferred tax is not provided on timing differences arising from unremitted earnings of subsidiaries and associates where there is no commitment to remit those earnings. Deferred tax assets and liabilities are discounted.

REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2002

1 ACCOUNTING POLICIES (CONTINUED)

Pensions

The Company contributes to the Electricity Supply Pension Scheme and contributions to the scheme are charged to the profit and loss account. The capital cost of ex-gratia and supplementary pensions are normally charged to the profit and loss account in the period in which they are granted. Variations in pension cost, which are identified as a result of actuarial valuations/reviews, are amortised over the average expected remaining working lives of employees in proportion to their payroll costs. Differences between the amounts funded and the amounts charged to the profit and loss account are treated as either provisions or prepayments in the balance sheet.

Derivatives

The Company uses derivative financial instruments to reduce exposure to foreign exchange risk and interest rate movements. Until the disposal of the supply businesses the Company used derivative financial instruments to reduce exposure to commercial risks associated with its supply businesses. The Company previously held or issued derivative financial instruments, in relation to its supply business, for speculative purposes.

Gains and losses arising on foreign exchange contracts are deferred and recognised in the profit and loss account, or as adjustments to the carrying amount of fixed assets, only when the hedged transaction itself has been recognised in the Company's accounts.

For energy purchase contracts for difference and energy future agreements, the difference between payments and receipts were recognised in energy purchase costs over the financial year. Difference payments and receipts with regard to energy sales contracts were included in turnover.

Leases

Rental Costs under operating leases are charged to the profit and loss account in equal annual amounts over the periods of the leases.

REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2002

2. TURNOVER, OPERATING PROFIT AND NET ASSETS

The Company operated in two principal areas of activity, that of the distribution and supply of electricity all in the United Kingdom. On 31 July 2001 the Company discontinued its supply activities (note 19) and on 30 September 2001 discontinued its distribution activities (note 20).

Turnover, all of which is in respect of sales to United Kingdom customers, profit on ordinary activities before taxation and net assets/(liabilities) are analysed below:

	Turr	nover	Operating (Loss)/Profit		Net Assets	
ד	welve months ended 31 December 2002	Nine months ended 31 December 2001	Twelve months ended 31 December 2002	Nine months ended 31 December 2001	2002	2001
	£m	£m	£m	£m	£m	£m
Distribution	on -	134.3	-	62.1	-	_
Supply	-	330.0	-	40.9	-	-
Other	0.2	15.4	(1.4)	(5.0)	184.7	146.5
Less: Inter-activ sales	vity	(58.2)		-		
	0.2	421.5	(1.4)	98.0	184.7	146.5

3 INCOME FROM FIXED ASSET INVESTMENTS

	Twelve months ended 31 December 2002 £m	Nine months ended 31 December 2001 £m
Dividends receivable	40.0	22.9

4. NET INTEREST PAYABLE

	Twelve months ended 31 December 2002 £m	Nine months ended 31 December 2001 £m
Interest payable: On loans from parent companies On bank loans and overdrafts On other loans	(32.9)	(4.0) (34.1) (1.8)
Interest receivable:	(32.9) 31.7	(39.9) 12.8
	(1.2)	(27.1)

YORKSHIRE ELECTRICITY GROUP pic REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2002

5. OPERATING (LOSS)/PROFIT

Operating (loss)/profit is stated after charging;	Twelve months ended December 2002 £m	Nine months ended 31 December 2001 £m
Employment costs (note 6)	-	30.9
Depreciation of tangible fixed assets	-	24.6
Operating lease rentals	-	1.2
Auditors' remuneration – Audit fees	-	0.1
 Other fees 	<u> </u>	

Auditors remuneration was borne by another group company.

6. STAFF COSTS

	Twelve months ended 31 December 2002 £m	Nine months ended 31 December 2001 £m
The aggregate remuneration of all employees, including the Directors of the Company, comprised:		
Wages and salaries	-	41.6
Social security costs	-	3.3
Other pension costs		1.0
	-	45.9
Less: charged as capital expenditure		(15.0)
Charged to the profit and loss account	-	30.9

The average number of persons employed by the Company in the year/period:

	Twelve months ended 31 December 2002 Number	Nine months ended 31 December 2001 Number
Distribution Supply Other	- - 	1,003 1,122 14 2,139

7. DIRECTORS' REMUNERATION

No director remuneration was charged in the year (2001: £nil). No director was eligible for defined benefit schemes (2001:nil).

YORKSHIRE ELECTRICITY GROUP plc REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2002

8. TAX ON PROFIT ON ORDINARY ACTIVITIES

	31 De	Twelve months ended 31 December 2002		hs ended ember 11
(a) Analysis of (credit)/charge for year/períod:	£m	£m	£m	£m
Corporation tax: Corporation tax charge for the year/period Provision for payment of group relief Over provision for prior years	(0.8)		15.9 - (9.5)	
Total current tax (credit)/charge		(8.0)		6.4
Deferred tax: Timing differences, origination and reversal Change in discount	-		19.4 (9.7)	
Total deferred tax		-		9.7
Tax on profit on ordinary activities		(8.0)		16.1
(b)Reconciliation of current tax (credit)/char	ge			
Profit on ordinary activities before tax		37.4		566.0
Tax charge on profit on ordinary activities at standard rate of corporation tax in UK of 30%		11.2		169.8
Factors affecting charge: Permanent differences		(12.0)		(148.1)
Capital allowances for period in excess of depreciation Other timing differences Over provision for prior periods		- - -		(6.2) 0.4 (9.5)
Current tax (credit)/charge for the year/period		(8.0)		6.4

(c) Factors that may affect future tax charges:

It is anticipated that in the future the tax charge will equate to the standard rate of tax on the profit on ordinary activities before income from investments.

9. DIVIDENDS

	Twelve months ended 31 December 2002 £m	Nine months ended 31 December 2001 £m
Interim dividend of nil per ordinary share (Dec 2001: 509.4p)	·	811.4

REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2002

10. **TANGIBLE FIXED ASSETS**

Investment properties valuation at 31 December 2002 and 2001 £0.3m.

11. **INVESTMENTS**

Shares in Subsidiary Undertakings £m
203.4
(0.3)
203.1

Details of the investments of the Company at 31 December 2002 are listed below.

Principal subsidiary Undertaking	Holding of ordinary shares	% of voting rights and shares held	Nature of business
Yorkshire Electricity Distribution plc	190,000,000 at £1	100%	Distribution of electricity
Yorkshire Electricity Distribution Services Limited	13,094,000 at £1	100%	Engineering contracting services

12.	DEBTORS		
	Amounts falling due within one year:	2002 £m	2001 £m
	·		
	Amounts owed by group undertakings Other debtors	45.8 2.9 48.7	22.5 0.2 22.7
	Amounts falling due after more than one year:		22.1
	Amounts owed by group undertakings	354.2	354.2
		402.9	376.9
13.	CURRENT ASSETS INVESTMENTS		
		2002 £m	2001 £m
	Short term deposits greater than 24 hours Sterling commercial paper	216.8 30.5	167.9 52.0
		247.3	219.9

YORKSHIRE ELECTRICITY GROUP plc REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2002

14. CREDITORS: amounts falling due within one year

	Amounts owed to Group undertakings Corporation tax Group relief Other creditors		2002 £m 358.9 7.2 0.2 0.6	2001 £m 305.6 16.4 - 5.4
15.	CREDITORS: amounts falling due after m	ore than one year		
	All borrowings are amounts due to Group ι	ındertakings	2002 £m	2001 £m
		J		
	Not wholly repayable within five years 6.5% Yorkshire Holdings Loan due 2016		300.0	300.0
	Wholly repayable between two and five year	ars	<u> </u>	25.7
		<u></u>	300.0	325.7
16.	PROVISIONS FOR LIABILITIES AND CHA	RGES		
		Rationalisation	Onerous Properties	Total
	At 1 January 2002	£m 0.1	£m 0.8	£m 0.9
	Utilised/paid in year	(0.1)	(0.1)	(0.2)
	Transferred from Profit and loss account		1.3	1.3
	At 31 December 2002		2.0	2.0
17.	CALLED UP SHARE CAPITAL			
			2002 £m	2001 £m
	Authorised: 220,000,000 ordinary shares of 68 2/11p ea	ach	150.0	150.0
	Allotted and fully paid: 159,270,954 ordinary shares of 68 2/11p ea	ach	108.6	108.6

REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2002

18. MOVEMENT ON RESERVES AND RECONCILIATION OF EQUITY SHAREHOLDERS' FUNDS

			Investment			
	Share Capital	Share premium account	property revaluation reserve	Capital Redemption Reserve	Profit and loss account	Total
	£m	£m	£m	£m	£m	£m
Total shareholders' funds at 1 April						
2001	108.6	11.7	2.8	0.1	307.1	430.3
Profit for the period	-	-		-	549.9	549.9
Dividends	-	-	-	-	(811.4)	(811.4)
Release of revaluation reserve	-	-	(2.8)	-	2.8	-
Transfer to subsidiary	-	-	-	-	(22.3)	(22.3)
Amortisation of bond finance costs	-	(0.6)	<u> </u>		0.6	
Total shareholders' funds at 31						
December 2001	108.6	11.1	-	0.1	26.7	146.5
Profit for the year					38.2	38.2
Total shareholders' funds at 31						
December 2002	108.6	11.1		0.1	64.9	<u>184.7</u>

19. TRANSFER OF THE COMPANY'S SUPPLY BUSINESS

On 31 July 2001, the Company sold its supply business and the whole of the issued share capital of certain companies to Npower Yorkshire Limited and Innogy Holdings plc. Npower Yorkshire Limited, previously named Innogy Finance Limited, was the direct holding company of Yorkshire Power Group Limited a parent company of Yorkshire Electricity Group plc. Npower Yorkshire Limited is an indirect wholly owned subsidiary of Innogy Holdings plc.

On 21 September 2001, Innogy Holdings plc swapped its 94.75% interest in Yorkshire Power Group Limited for Northern Electric plc's energy supply business.

20. TRANSFER OF COMPANY'S DISTRIBUTION BUSINESS

During the nine month period ended 31 December 2001, under the provisions of the Utilities Act 2000, Yorkshire Electricity Group plc's transfer scheme took effect to transfer, where appropriate, the assets and liabilities of Yorkshire Electricity Group plc's Distribution Business to Yorkshire Electricity Distribution plc, a wholly owned subsidiary. Assets and liabilities transferred, in exchange for shares of £190.0m and loans of £354.2m were as follows:

	£m
Tangible fixed assets	826.3
Debtors	55.6
Creditors: amounts falling due within one year	(33.1)
Creditors: amounts falling due after more than one year	(197.3)
Provisions	(85.0)
Reserves	(22.3)
	544.2

REGISTERED NUMBER 2366995

NOTES TO THE ACCOUNTS (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2002

21. LEASE OBLIGATIONS

The Company has the following annual commitments under operating leases which expire:

	Land & Buildings		
	2002	2001	
	£m	£m	
Within one year	0.2	0.2	
In the second to fifth year inclusive	0.8	0.8	
Over five years	1.3	1.4	
	2.3	2.4	

22. RELATED PARTY TRANSACTIONS

Yorkshire Electricity Group plc is a wholly-owned subsidiary of Yorkshire Holdings plc, which is in turn a wholly-owned subsidiary of CE Electric UK Funding Company, a company registered in England and Wales, which prepares consolidated financial statements. The Company has pursuant to paragraph 17 of FRS 8 "Related Party Disclosures" not included details of transactions with other companies which are investees of the CE Electric UK Funding Company Group. There are no other related party transactions requiring disclosure in these accounts.

23. ULTIMATE PARENT COMPANY

The immediate parent undertaking of Yorkshire Electricity Group plc is Yorkshire Holdings plc.

The ultimate controlling party and ultimate parent undertaking of Yorkshire Holdings plc is MidAmerican Energy Holdings Company, a company incorporated in Iowa, United States of America.

Copies of the group accounts of MidAmerican Energy Holdings Company, the parent undertaking of the largest group preparing group accounts which include, Yorkshire Electricity Group plc and the group accounts of CE Electric UK Funding Company, the smallest parent undertaking to prepare group accounts can both be obtained from the Company Secretary, Lloyds Court, 78 Grey Street, Newcastle, NE1 6AF.