

# AM03

## Notice of administrator's proposals




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<b>1</b>	<b>Company details</b>	
Company number	0 9 8 4 4 6 1 7	<b>→ Filling in this form</b> Please complete in typescript or in bold black capitals.
Company name in full	People's Energy (Supply) Limited	
<b>2</b>	<b>Administrator's name</b>	
Full forename(s)	Jonathan	
Surname	Marston	
<b>3</b>	<b>Administrator's address</b>	
Building name/number	Suite 3 Regency House	
Street	91 Western Road	
Post town	Brighton	
County/Region		
Postcode	B N 1 2 N W	
Country		
<b>4</b>	<b>Administrator's name ①</b>	
Full forename(s)	Paul	<b>① Other administrator</b> Use this section to tell us about another administrator.
Surname	Berkovi	
<b>5</b>	<b>Administrator's address ②</b>	
Building name/number	Suite 3 Regency House	<b>② Other administrator</b> Use this section to tell us about another administrator.
Street	91 Western Road	
Post town	Brighton	
County/Region		
Postcode	B N 1 2 N W	
Country		

# AM03

## Notice of Administrator's Proposals

6	Statement of proposals	
	<input checked="" type="checkbox"/> I attach a copy of the statement of proposals	
7	Qualifying report and administrator's statement <sup>①</sup>	
	<input type="checkbox"/> I attach a copy of the qualifying report <input type="checkbox"/> I attach a statement of disposal	<sup>①</sup> As required by regulation 9(5) of The Administration (Restrictions on Disposal etc. to Connected Persons) Regulations 2021)
8	Sign and date	
Administrator's Signature	<div>Signature</div> <div>X  X</div>	
Signature date	<div><sup>d</sup> 1 <sup>d</sup> 8 <sup>m</sup> 1 <sup>m</sup> 1 <sup>y</sup> 2 <sup>y</sup> 0 <sup>y</sup> 2 <sup>y</sup> 1</div>	

# AM03

## Notice of Administrator's Proposals

### Presenter information

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Contact name Ruth Turner

Company name Alvarez & Marsal Europe LLP

Address Suite 3 Regency House

91 Western Road

Post town Brighton

County/Region

Postcode B N 1 2 N W

Country

DX

Telephone +44 (0) 20 7715 5200

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# Continuation page

## Name and address of insolvency practitioner

✓ **What this form is for**  
Use this continuation page to tell us about another insolvency practitioner where more than 2 are already jointly appointed. Attach this to the relevant form. <sup>1</sup>  
Use extra copies to tell us of additional insolvency practitioners.

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You can't use this continuation page to tell us about an appointment, resignation, removal or vacation of office.

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Please complete in typescript or in bold black capitals.  
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### 1 Appointment type

Tick to show the nature of the appointment:

- ☒ Administrator
- ☐ Administrative receiver
- ☐ Receiver
- ☐ Manager
- ☐ Nominee
- ☐ Supervisor
- ☐ Liquidator
- ☐ Provisional liquidator

<sup>1</sup> You can use this continuation page with the following forms:  
- VAM1, VAM2, VAM3, VAM4, VAM6, VAM7  
- CVA1, CVA3, CVA4  
- AM02, AM03, AM04, AM05, AM06, AM07, AM08, AM09, AM10, AM12, AM13, AM14, AM19, AM20, AM21, AM22, AM23, AM24, AM25  
- REC1, REC2, REC3  
- LIQ2, LIQ3, LIQ05, LIQ13, LIQ14,  
- WU07, WU15  
- COM1, COM2, COM3, COM4  
- NDISC

### 2 Insolvency practitioner's name

Full forename(s) Robert Andrew  
Surname Croxen

### 3 Insolvency practitioner's address

Building name/number Suite 3 Regency House  
Street 91 Western Road  
Post town Brighton  
County/Region  
Postcode B N 1 2 N W  
Country

**PEOPLE'S ENERGY (SUPPLY) LIMITED - IN ADMINISTRATION**

# **Joint Administrators' proposals**

*18 November 2021*

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# 1 Executive summary

Jonny Marston, Paul Berkovi and Robert Croxen of Alvarez & Marsal Europe LLP ("A&M") were appointed as Joint Administrators of People's Energy (Supply) Limited ("PES" or the "Company") on 24 September 2021. The Directors of the Company notified the Office of Gas and Electricity Markets ("Ofgem") of the need to enter a Supplier of Last Resort ("SoLR") process on 7 September 2021 and on 19 September 2021 the Company's customers were transferred to British Gas Trading Limited ("British Gas") as the appointed SoLR. Prior to the appointment of the Joint Administrators, the Company's licences to supply energy were revoked by Ofgem.

The main assets in the administration are a variety of hedging instruments, the customer debtor book, and cash held in the Company's bank account and with its merchant acquirer at the date of our appointment.

As at the date of our appointment, the Company had no employees. All the Group's staff were employed by The People's Energy Company Limited ("PEC") (see Section 2 – Group structure).

Our primary objective is to achieve a better result for the Company's creditors as a whole than would be likely if the Company were wound up, in accordance with Paragraph 3(1)(b). Please see further detail about the purpose in Appendix 1.

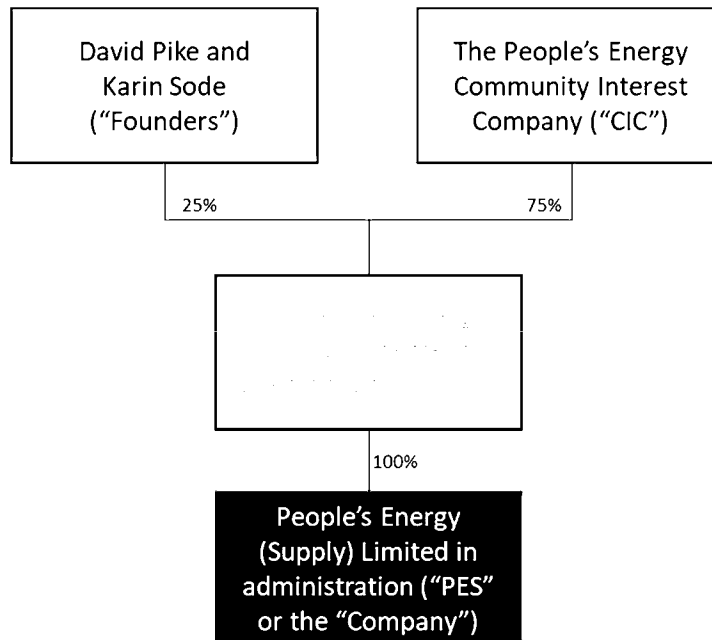
A summary of the key matters contained in our proposals is as follows:

- Based on current estimates, we anticipate that the Company's secured creditor BP Gas Marketing Limited ("BP") will be paid in full. (Section 6 – Dividend prospects).
- We are not aware of any preferential claims against the Company (Section 6 – Dividend prospects).
- Based on current estimates, we anticipate that unsecured creditors should receive a dividend. We have yet to determine the amount of this due to the uncertainty surrounding asset realisations, costs and quantum of claims. We will do so when we have completed the realisation of assets, the payment of associated costs and adjudicated claims (Section 6 – Dividend prospects).
- We intend to seek approval for our proposals via deemed consent (Section 8 – Approval of proposals).
- The basis and approval of remuneration does not form part of our proposals. We will seek approval from the Company's creditors in due course that our remuneration will be based on time properly given by us and the various grades of our staff (Section 9 - Joint Administrators' remuneration, category 2 expenses and pre-administration costs).
- This document in its entirety is our statement of proposals. The relevant statutory information is included by way of appendices. Unless stated otherwise, all amounts in these proposals are stated net of VAT.



Jonny Marston  
Joint Administrator

## 2 Group structure



*Note: the Shareholding percentages of PEC are based on Management Information*

### *People's Energy (Supply) Limited in administration ("PES" or the "Company")*

PES was a retail energy supplier registered in England and Wales and licensed by Ofgem. The Company is 100% owned by PEC. Further background information of the Company is in Section 4.1 below.

### *The People's Energy Company Limited in administration ("PEC")*

The People's Energy Company Limited ("PEC") owns 100% of the shares in the Company and is registered in Scotland. It does not trade in energy and does not have any sources of income of its own. However, it holds a number of supplier contracts which the Company relies on to trade including operational contracts for software, rent, rates and insurance. It also employed all of the employees (approximately 430) for the Group which in particular the Company utilised to carry out its business.

Prior to our appointment, PEC held the gas shipping licence for the Group. 25% of PEC is owned by the Directors and 75% of the Company is owned by The People's Energy Community Interest Company ("CIC").

### *David Pike and Karin Sode (the "Founders")*

The Founders own 25% of the shares of PEC between them. The Founders are also the directors (the "Directors") of both the Company and PEC (together the "Group").

### *The People's Energy Community Interest Company ("CIC")*

The remaining 75% of the shares of PEC are owned by CIC which is a socially responsible entity registered in Scotland.



### 3 A message to customers

All customers transferred to British Gas under the SoLR process with effect from 19 September 2021. Energy supplies have remained secure throughout this process, with British Gas supplying energy to all customers from this date.

The Ofgem website states that funds that former and current customers have paid into their accounts will be protected if they are in credit. Amounts outstanding to the Company relating to energy supplies prior to 19 September 2021 are still due and payable.

#### *Ensuring you receive an accurate final bill*

As detailed below, the process of migrating customers to British Gas is ongoing, in which customer accounts will be reconciled and final statements produced. This process will take a number of months to complete and we kindly ask the customer base to remain patient whilst this process is completed.

Customers with meter readings for the transfer date, being 19 September, are invited to submit these, or otherwise submit the next available meter reading including the date it was taken. This will help to ensure an accurate bill is provided and a smooth transfer to British Gas takes place.

Customers are invited to provide meter readings through the online hub in the normal way at:

<https://quote.peoplesenergy.co.uk/#/login>

#### *Further information*

If customers have queries, including those regarding ongoing supply, outstanding credit balances or making payment in respect of outstanding debit balances, then they are kindly asked to consult the list of frequently asked questions on the People's Energy and British Gas websites:

<https://peoplesenergy.co.uk/faq.html>

<https://www.britishgas.co.uk/energy/peoples-energy.html>

In addition, further information and support can be found on the Ofgem website below and via its Twitter feed @ofgem. Below is a link to the Ofgem statement that has been issued with regards to the current situation.

<https://www.ofgem.gov.uk/publications/peoples-energy-customers-your-questions-new-supplier-british-gas>

If customers need additional support in England and Wales, they can call Citizens Advice on 0808 223 1133 or email them via their webform:

<https://www.citizensadvice.org.uk/about-us/contact-us/contact-us/contact-us/>

If customers need additional support in Scotland, they can contact Advice Direct Scotland on 0808 196 8660 or email them via their webform:

<https://www.advice.scot/contact-us/send-us-your-questions/>

## 4 Background and events leading to the administration

### 4.1 Background information

The Company was incorporated on 27 October 2015 with the name Monument Energy Limited and changed its name to People's Energy (Supply) Limited on 20 March 2017. The Company is wholly owned by PEC which was headquartered in Shawfair, Scotland.

The Company was a retail energy supplier, providing gas and electricity supplies to approximately 350,000 domestic customers and around 350 small and medium enterprises. The Company had no energy generating capacity of its own. As a result, it purchased all electricity and gas needed for consumption by its customers from BP pursuant to a market access agreement ("MAA") with BP dated 17 August 2017. BP was the Company's wholesale energy provider and main trading partner. The Company was licensed by Ofgem to supply gas and electricity to domestic premises.

As a result of the operational and administrative support provided to the Company by PEC, the Company cannot operate its business independently of PEC. PEC is also completely reliant on the Company for funding to pay for its business infrastructure costs.

### 4.2 Funding and financial position of the Company/Group

The Company granted floating charge security over the Company's assets, to BP on 27 March 2020 in respect of the MAA, dated 17 August 2017. Since our appointment, we have been in ongoing discussions with BP (as secured creditor and former key trading partner).

The Company's balance sheet at 24 September 2021 shows a net liabilities position of £34.9m. This includes c.£27.1m due from PEC which relates to cash historically transferred to PEC to make payments of wages to employees and contractors and to the various suppliers of PEC. In the administration we will seek to reconcile the intercompany balance between the Company and PEC, and review the build-up of the balance over the period up to the date of our appointment. The balance sheet also included £23.4m due in respect of its annual Renewables Obligation Certificates ("ROCs") liability payment to Ofgem which was due to be paid on 31 August 2021.

ROCs are certificates issued by Ofgem to operators of accredited renewable generating stations for the eligible renewable electricity they generate. ROCs are used by suppliers to demonstrate that they have met their obligation in respect of using renewably generated electricity. Where suppliers do not present a sufficient number of ROCs to meet their obligation during a year before 1 September, they must, by 31 August, pay an equivalent amount into a buy-out fund.

The Group's consolidated six-month cash flow forecast for the period to 28 February 2022 showed a funding requirement of £3.1m on 12 November 2021 assuming payment of its ROCs liability by the late payment deadline of 31 October 2021 and following payment of the monthly wholesale electricity payment to BP. This funding requirement was forecast to increase to £9.4m on 22 November 2021 following payment of monthly salaries by PEC.

## Financial Information

£'000	FY18 Actual	FY19 Actual	FY20 Actual	01.01.2021 to 24.09.2021 Actual
Turnover	13,287,157	56,819,945	191,657,247	264,162,839
Gross profit / (Loss)	(916,982)	626,267	5,345,486	(27,531,627)
Gross profit / (Loss) %	-7%	1%	3%	-10%
Profit / (Loss) before tax	(1,206,598)	(1,015,849)	1,856,661	(34,659,167)
Net Liabilities	(1,239,255)	(2,256,094)	(301,530)	(34,960,697)

### Notes:

01.01.2021 to 24.09.2021 source: Unaudited Management Information as at 24 September 2021.

FY20 source: Unaudited Management Information.

FY18 and FY19 source: Net liabilities taken from audited FY19 accounts submitted at Companies House. Turnover, Gross profit and Profit before tax taken from Unaudited Management Information.

FY for the Company is the calendar year beginning 1 January and ending 31 December

## 4.3 Events leading to the administration

### *Financial difficulty*

The Company has faced various challenges in the months preceding the administration appointment. The volatility of both gas and electricity wholesale energy prices in the UK, which have remained at unprecedented high levels, and the differential between wholesale energy prices and the regulatory pricing cap have together created cash pressure for many energy suppliers in the market. This left the Company exposed to these volatile prices which for some months have been significantly higher than the pricing cap applied to prices it was able to charge its customers.

The Company did not fully hedge its energy supply due to the uncertainty of supply to certain customers (typically for customers out of contract and on standard variable tariffs). This consequently meant that the rising market energy prices impacted the Company's liquidity position as some energy had to be purchased by the Company at prevailing market rates.

Reported reasons for the unprecedented price volatility include both an increase in global demand due to prolonged cold spells in both Europe and Asia; and the restarting of many global economies following the Covid-19 pandemic lockdowns, coupled with shortages in supply of gas and renewable energy in the UK following lower than average production from offshore wind farms.

These market factors had a significant impact on the Company's cash position, resulting in a forecast cash requirement in the second half of 2021 following the scheduled payment of its annual ROCs liability due on 31 August 2021.

In addition to the rising energy prices, in the last 24 months, it had only been possible for the Company to continue growth in customer numbers by pricing at lower levels due to the increasing price competition.

A&M was engaged by the Company on 4 August 2021 to assist and advise the Company in relation to exploring its funding and other options. However, on 11 August 2021 A&M's engagement terms were revised to focus solely on insolvency planning and to develop an administration strategy should a solvent solution not be available or executed, while the directors continued to pursue a funding solution and other options to try and achieve a solvent outcome. A&M was engaged on a fixed fee basis plus disbursements.

As a result of the significant and increasing impact of wholesale price movements on the Company's cash flow, and the fact that a successful fundraise would not be completed before the end of August, the decision was taken by the Directors to defer payment of the ROCs liability payment on 31 August 2021 until the late payment deadline of 31 October 2021. Ofgem was advised of the Directors' decision.

The Directors advised that they had re-engaged with multiple institutions and potential third-party investors to attempt to obtain sufficient funding to support the rescue of the Company. The Company held numerous meetings with these parties in order to explore potential funding and other solutions that could enable the Company to continue to trade on a solvent basis for the foreseeable future. Unfortunately, the quantum of the funding required by the business meant that it was not possible for the Company to make any substantial progress on funding solutions with the various third parties.

The Directors also considered that a solvent trade sale could not be feasibly achieved because (i) the portfolio would be loss making to any acquirer; and (ii) given the quantum of the funding required by the business, a cash shortfall occurring in November 2021 and the existing and prospective payment defaults of the Company and PEC, it could not be feasibly achieved in the timeframes required. Furthermore, the directors considered that if a solvent trade sale was not feasible, the SoLR process (detailed further below) would provide the best outcome for creditors.

The Company experienced a cash shortfall in quarter one of 2021 as a result of winter energy costs. In order to deal with this, the Company also requested extended payment terms from BP to provide further liquidity and alleviate cashflow concerns, however BP was not able to provide any extended payment terms.

The Directors considered that, given the continued increase in wholesale energy prices and in the absence of a sale or new funding, they had no viable options to pursue which would address the cash requirements faced by the Company. In particular, the Company being unable to pay the ROCs payment by the late payment deadline of 31 October 2021.

The Directors therefore resolved on 7 September 2021 that the Company did not have a reasonable prospect of avoiding an insolvency process and notified Ofgem of the same in accordance with the Energy Act 2004. The Directors were being advised by their own lawyers on their duties in the lead up to the insolvency appointment.

#### *Supplier of Last Resort process*

When an energy supplier such as the Company fails, Ofgem has two options for regulatory intervention to address the issue:

1. appoint a SoLR and revoke the company's supply licences, which then allows the remaining unregulated entity to be placed into an insolvency process under the Insolvency Act 1986; or
2. seek an energy supply company administration order (with the consent of the Secretary of State) pursuant to Chapter 3 of Part 3 of the Energy Act 2004.

Following the Directors' notification, Ofgem chose the first option and commenced a SoLR process in relation to the Company on 8 September 2021. This process was supported by a declaration from the Court that the Company was "unable to pay its debts" within the meaning of section 123(1) or (2) of the Insolvency Act 1986. The Court hearing was held on 16 September 2021 to obtain a declaration from the Court as to PES's insolvency.

Ofgem's primary objective through a SoLR process is to protect the interests of customers through providing continuity of supply and protecting customers' credit balances. As part of the SoLR process, Ofgem invited other energy suppliers to set out the commercial terms under which they would take on the Company's customers (and if no supplier offered to become the SoLR, Ofgem was able to require one to do so).

The Company's SoLR process concluded on 18 September 2021 with British Gas being selected by Ofgem as the SoLR. The existing customer contracts terminated on this date

and new supply contracts were created between British Gas and the Company's former customers. Funds that former and current customers have paid into their accounts will be protected by British Gas if they are in credit on this date. All other assets and liabilities remain with the Company and do not transfer to the SoLR.

The Company's licences to supply energy were revoked on 18 September 2021, following which the Company was no longer a regulated energy supplier and could be placed into administration in accordance with the Insolvency Act 1986. On 19 September 2021 the Company no longer supplied energy or gas; from this date it was the responsibility of British Gas to supply energy to the customers.

The Directors filed a notice of intention to appoint administrators on 20 September 2021, and we were appointed on 24 September 2021 (see Section 4.5).

At the date of our appointment, we disclosed to the Court details of the work carried out by A&M up to that time.

We are satisfied that the work carried out by A&M before our appointment, including the pre-administration work summarised below, has not resulted in any relationships which create a conflict of interest or which threaten our independence.

Furthermore, we are satisfied that we are acting in accordance with the relevant guides to professional conduct and ethics.

## **4.4 Pre-administration work**

Following the Directors' resolution on 7 September 2021 that the Company did not have a reasonable prospect of avoiding an insolvency process, and notification being made to Ofgem of the same in accordance with the Energy Act 2004, A&M worked with the Company on the following areas to assist with it being placed into administration. Our pre-administration work was undertaken on a time costs plus disbursements basis and consisted of the following:

- assisted the Company in its dealings with Ofgem with regards placing the Company into administration;
- prepared a written statement at the request of Ofgem on the financial position of the Company to support the application to Court on the insolvency of the Company;
- attendance at the Court hearing to determine the solvency of the Company;
- together with the Company's lawyers assisted the Company with the statutory matters required to place the Company into administration;
- following the appointment of British Gas as the SoLR, we immediately engaged with them to negotiate the framework of any post-appointment agreement on the provision of services. This work was undertaken with the sole purpose of facilitating the Company being placed into administration and to protect the best interests of creditors and ensure a smooth transfer of customers to the new supplier.
- seeking independent legal advice on arrangements with British Gas to ensure that the best position for creditors could be achieved once the Company entered administration; and
- immediately prior to the administration, we worked with the Company to identify the key operational matters required to protect the remaining assets of the Company, thus preserving value for creditors.

Eversheds Sutherland (International) LLP ("Eversheds") was instructed to assist arrangements with British Gas and to assist with the administration appointment formalities. Eversheds was selected as a well-known and reputable law firm experienced in work of this nature. Eversheds' pre-administration work was undertaken on a time costs plus disbursements basis.

Completing this work has helped towards achieving the purpose of the administration as there were a number of legal, regulatory and financial considerations that needed to be

resolved before an appointment could happen, which included ensuring regulatory compliance with Ofgem and completion of the SoLR process.

## **4.5 Appointment of Joint Administrators**

The Directors resolved on 22 September 2021 to appoint us as Joint Administrators. The notice of appointment was lodged at the High Court of Justice, Business and Property Courts of England and Wales, Insolvency and Companies List (ChD) at 15.38 on 24 September 2021. On that date the Company was placed into administration and our appointment as Joint Administrators became effective.

# 5 Strategy and progress of the administration to date

## 5.1 Strategy

### 5.1.1 Overview

Our primary objective is to achieve a better result for the Company's creditors as a whole than would be likely if the Company were wound up. Shortly following our appointment, we completed a number of actions including:

- briefing the Directors regarding the administration;
- gathering further company information;
- obtaining control of the Company's pre-appointment bank accounts;
- opening new bank accounts for the administration, sweeping all monies into the new accounts;
- drafting and sending letters to all known creditors;
- drafting and sending letters to the Company's landlords, lawyers and accountants;
- developing and enacting a communications strategy for customers;
- logging and responding to customer queries received;
- commencing negotiations with BP for the termination and close out of the Company's remaining hedged energy positions (the "BP Hedging facility");
- collecting VAT and tax information and notifying HMRC of the administration;
- taking steps to gather customer meter readings;
- setting up a dedicated inbox for receiving creditor communication;
- taking steps to back-up and protect the Company's databases and IT systems;
- commencing a review of the data and IT systems to consider GDPR compliance;
- liaising with British Gas regarding customers and their ongoing supply; and
- migration negotiations with British Gas.

In this section of our proposals we provide further details of our strategy and the benefits to creditors in relation to:

- maintaining the intercompany relationship with PEC to ensure the operating platform of PEC is in place to deliver the customer migration strategy (see Section 5.1.4);
- Closing out the BP Hedging facility in full;
- realising value from the debtor book;
- communicating with the Company's former customers in an effective way to avoid unnecessary costs in the administration;
- securing and protecting value from the company's data and managing the risks associated with managing customers' personal data;
- dealing with tax and VAT matters in the most efficient manner; and
- realising the other assets of the business for the benefit of creditors.

### 5.1.2 BP Hedging facility

The Company purchased all electricity and gas needed for consumption by its customers from BP pursuant to the MAA dated 17 August 2017. BP was the Company's wholesale energy provider and main trading partner. The Company agreed forward energy prices in advance with BP in order to hedge against the volatility of energy prices for customers on fixed price tariffs. Pursuant to the MAA, the Company had hedged an element of its energy supply until 31 December 2023. Our strategy is to close out the BP Hedging facility in full and agree final accounts with BP, which may result in significant realisations for the Company.

Between the date the customers of the Company transferred to British Gas on 19 September 2021 and 26 September 2021, the Group nominated a number of gas supplies volumes to British Gas to meet its supplies to the Company's former customers. The supply was made under the Company's supply agreement with BP. We are currently in discussions with both British Gas and BP to finalise the accounts relating to these supplies and we will provide an update in our next report.

### 5.1.3 Customer debtor book

#### *Overview of the customer debtor book*

The customer debtor book is one of the primary assets within the estate. Debts can be split between those of the existing customers at the date of appointment (the "Live Customers") and those of the former customers of the Company who had not settled their account in full at the date of appointment (the "Closed Account Customers").

#### *The Live Customers debtor book*

There were approximately 350,000 domestic customers and around 350 small and medium enterprises who had accounts with the Company at the date of appointment. The value of the debtor balances from Live Customers can only be estimated at this stage, because final customer statements have not yet been prepared. We are in the process of issuing final customer statements to Live Customers and we will provide further information in our next report. Whilst the reconciliation of accounts is ongoing, we are considering various strategies in order to maximise collections from the live debtor book.

#### *The Closed Account Customers debtor book*

We are likely to instruct an agent to assist with the collection of the Closed Account Customers debtor book with assistance from retained credit control staff. A large proportion of the closed accounts had already been placed with a debt collection agent prior to our appointment. We are currently reconciling the debtor book and will provide an update in the next report.

### 5.1.4 Intercompany Services Agreement

As a result of the intercompany relationship outlined in section 4.1, the Company cannot operate its business independently of PEC. PEC was also completely reliant on the Company for funding to pay its business infrastructure costs. Continuing the cost cover to PEC is key to ensuring that the necessary business infrastructure is in place to allow the Company to deliver asset realisations including the customer debtor book as detailed further in Section 5.1.3.

The Joint Administrators of PEC will maintain the business's operational platform for a limited period of time to facilitate the migration of customers to British Gas and complete the final billing process. The Joint Administrators of both the Company and PEC have entered into an agreement (the "Intercompany Services Agreement") which ensures that the Company covers the costs incurred by PEC for the benefit of the Company in full. This also includes any incremental Joint Administrators' time costs incurred in PEC but solely for the benefit of the Company, and a commercial contribution from asset realisations for PEC to maintain the service.

### 5.1.5 Arrangements with British Gas

To accurately understand the amounts owed to the Company by customers, and improve the collectability of these debts, we consider it necessary to prepare final customer statements up to the date that the customers' supply transferred to British Gas under the SolR process. We have retained a core team of PEC employees and part of PEC's business infrastructure to raise final statements. The payment of these costs will be governed by the Intercompany Services Agreement (see Section 5.1.4).



We are currently negotiating with British Gas to agree arrangements with them following the transfer of customers which includes:

- raising final statements for PES's customers;
- finalising a list of PES's customers and their respective credit or debit balance as at the date of the SoLR transfer;
- preparing and refining the large volumes of data required to ensure a smooth transfer of customers to British Gas; and
- handling of customer queries and providing support to customers during the migration process.

A further update on negotiations with British Gas will be provided in our next progress report.

#### 5.1.6 Prepayments and Collateral Lodgings

The Company's balance sheet at 24 September 2021 showed assets in relation to certain prepayments and collateral lodgings. We will be investigating these balances to determine whether there is any realisable value.

#### 5.1.7 Employees

The Company had no employees as all of the Group's employment contracts were held by PEC. However, under the Intercompany Services Agreement, any employee costs incurred by PEC for the benefit of the Company will be re-charged.

#### 5.1.8 Legal Claims

We have been made aware that a number of legal claims were made against the Company prior to our appointment. We are working with the Company's lawyers and our legal advisers to assess how we will deal with these claims in the administration. We will update creditors at the appropriate time.

#### 5.1.9 Customer communications

Shortly following our appointment we developed and implemented a communications plan to manage customer enquiries. The objective of this strategy was to direct customers to the appropriate information being provided by Ofgem and British Gas (as the regulator overseeing the SoLR process and the customers' new supplier respectively) in an efficient manner that avoided incurring significant costs in the administration. Incurring such costs was considered a significant risk given the number of customers and the potential volume of enquiries.

#### 5.1.10 Merchant acquirer

The majority of the Company's energy customers made monthly payments to the Company via direct debit. The customers' direct debit mandates are held by the Company's merchant acquirer, which receives payments from customers and transfers these on to the Company.

On appointment, the Company's merchant acquirer was holding a significant balance of customer receipts that had yet to be transferred to the Company. We remain in ongoing discussions with the Company's merchant acquirer regarding the release of these funds and will provide a further update on this in our next report to creditors.

Since the date of appointment, direct debit payments have continued to be received into the estate from customers, in line with Ofgem guidance. A detailed reconciliation will be undertaken in due course.

#### 5.1.11 Cash on appointment

Cash totalling £17,751,535 was swept from the Company's pre-appointment bank accounts into our administration bank account shortly following our appointment.

Given the significant amount of cash held in the administration, we are considering how this should be held to (i) reduce any potential risks associated with the banking system and (ii) earn a return without risk exposure.

#### 5.1.12 Leases

At the date of appointment, the Company held a lease for a property at Selkirk. This property has not been occupied by the Joint Administrators since appointment and we are in the process of formalising a lease surrender with the landlord.

Subsequent to our appointment, we instructed Hilco Appraisal Limited ("Hilco") to review the Company's leasehold property, to ascertain whether the unexpired terms of the lease held any premium value. Hilco was instructed because it is a specialist valuer and experienced in matters of this nature. Following this exercise, Hilco confirmed that the lease was unlikely to hold any value.

#### 5.1.13 Data

##### *Data back-up*

We have worked with our data and IT specialists to secure the data required to fulfil our duties and support the final billing process and migration of customers to British Gas. Some of this data is held by third party IT system providers and we are working with these providers to extract it.

##### *Data privacy*

In conjunction with our data privacy colleagues, we have reviewed the relevant documentation and spoken to individuals including, operations and customer services personnel and the Data Protection Officer to identify data privacy risks and ensure that appropriate controls are in place.

Our data privacy colleagues, and specialists from our legal advisors have also advised us on how to manage data privacy in the context of customers transferring to British Gas, including inputting into our arrangements with British Gas.

##### *Data Subject access requests ("DSARs")*

Shortly after our appointment, we were made aware of a number of existing DSARs made by customers of the Company under the UK General Data Protection Regulation. Working alongside our data privacy colleagues and retained staff, we have now responded to all existing DSARs known to us and continue to monitor communication channels for further requests.

#### 5.1.14 Tax and VAT

We notified HMRC of the administration shortly following our appointment. Since then, we have worked with tax and VAT specialists from A&M to ensure that the tax affairs of the Company are being managed in the most efficient manner. This is a complex area and our work has included:

- gathering the Company's historic tax and VAT information;
- considering if there are pre-appointment tax assets or VAT refunds that could be realised in the administration for the benefit of creditors;
- managing the Company's ongoing compliance with tax and VAT rules to avoid any fines;
- understanding the VAT treatment in relation to the Company's pre-appointment statements issued to customers (for the Company the tax point is when a customer pays, not when a billing statement is issued) and the VAT consequences in relation to pre and post appointment debtor collections;
- considering the VAT treatment in relation to issuing final billing statements to customers; and
- considering any VAT adjustments required in relation to customers' credit balances.

#### 5.1.15 Other assets

We are investigating if there are other assets that may have realisable value. We will provide a further update in our next progress report to creditors.

## 5.2 Asset realisations

Realisations from the date of our appointment to 29 October 2021 are set out in the attached receipts and payments account (Appendix 2).

Summaries of the most significant realisations to date are provided below:

### 5.2.1 Cash at bank

As detailed in above, the Company's cash at bank on appointment totalled approximately £17,751,535.28. These monies were transferred to an account under our control following our appointment.

### 5.2.2 Investigations

We are reviewing the affairs of the Company to find out if there are any actions which can be taken against third parties to increase recoveries for creditors.

If you wish to bring to our attention any matters which you believe to be relevant please do so by writing to Ruth Turner at Alvarez & Marsal Europe LLP, Suite 3 Regency House, 91 Western Road, Brighton, BN1 2NW.

## 5.3 Expenses

Expenses are any payments from the estate which are neither the Joint Administrators' remuneration nor a distribution to a creditor or a member. Expenses also include disbursements.

Disbursements are payments which are first met by A&M, and then reimbursed to A&M from the estate. For further detail in relation to our disbursements please refer to our charging policy (Appendix 3).

Expenses are divided into those that do not need approval before they are charged to the estate (category 1) and those that do (category 2).

For the avoidance of doubt, expenses are defined in Statement of Insolvency Practice 9 ("SIP 9") as:

- Category 1 expenses: These are payments to persons providing the service to which the expense relates who are not an associate of the office holder. Category 1 expenses can be paid without prior approval; and
- Category 2 expenses: These are payments to associates or which have an element of shared costs. Before being paid, Category 2 expenses require approval in the same manner as an office holder's remuneration. Category 2 expenses require approval whether paid directly from the estate or as a disbursement.

### 5.3.1 Payments

Payments made from the date of our appointment to 29 October 2021 are set out in the attached receipts and payments account (Appendix 2).

Summaries of the most significant payments are provided below:

#### *Agent costs*

A total of £5,050 has been paid to Principle and Commercial Energy Services Limited, for providing assistance in assessing the value of the Company's hedging instruments.

### 5.3.2 Professional advisers and sub-contractors

#### *Legal advisers*

Eversheds has been engaged as solicitors to provide advice to us in respect of insolvency and regulatory related matters. They were selected as they are experienced and well regarded in work of this nature and have been engaged on a time cost basis.

TLT LLP ("TLT") has also been engaged as solicitors to provide advice to us on the validity of our appointment and perform a security review. They were selected as they are experienced and well regarded in work of this nature and have been engaged on a fixed fee plus disbursements basis.

#### *Agents*

Hilco has been engaged to advise on the valuation of the Company's lease. Hilco's fees will be payable as a commission on a percentage of realisations achieved, any additional work will be charged on a time cost basis. Hilco was instructed because it is a specialist valuer and experienced in matters of this nature.

We regularly review costs incurred by our agents and legal advisers to ensure they are reasonable and in line with estimates provided.

## 5.4 Ongoing strategy

In addition to the statutory requirements necessary following our appointment, we will continue to realise the Company's assets to maximise returns to creditors. We will also carry out investigative work into the affairs of the Company and complete a review of its financial position in order to potentially realise further assets. We will report to creditors on progress in our future progress reports.

In addition, the key outstanding workstreams include:

- continuing the Intercompany Services Agreement with PEC to ensure the operating platform is in place to deliver the administration strategy;
- raise and issue final statements to Live Customers;
- collect debts owed from Live Customers and Closed Account Customers;
- reconciling and allocating amounts received by the Company from customers;
- collecting or disposing of the retained debtors;
- managing the tax and VAT affairs of the company;
- close-out the BP Hedging facility in full;
- investigate if there are other assets that may have realisable value;
- realising any other assets; and
- if required, adjudicate and pay a distribution to the Company's unsecured creditors.

## 6 Dividend prospects

### 6.1 Secured creditors

The Company had the following registered charge as at the date of appointment:

Date of creation of charge	Date of registration of charge	Details of charge	Name of charge holder
27/03/20	09/04/20	Floating charge	BP Gas Marketing Limited

Source: Companies House

BP is the sole secured creditor of the Company and holds a qualifying floating charge dated 27 March 2020 and registered on 9 April 2020.

We appointed TLT to review BP's security, which they confirmed to be valid.

The Company's balance sheet at 24 September 2021 showed a £15.0m balance owing to BP. However, the exact amount remains subject to ongoing reconciliation and agreement with BP, to be confirmed in due course.

We are not aware of the Directors providing any personal guarantees to BP in relation to their outstanding indebtedness.

It is currently anticipated that BP, as secured creditor, will be repaid in full.

### 6.2 Preferential creditors

Claims from employees in respect of (1) arrears of wages up to a maximum of £800 per employee (2) unlimited accrued holiday pay and (3) certain pension benefits, rank as ordinary preferential claims. We are not aware of any employees in the Company.

In addition certain HMRC claims rank as secondary preferential claims.

We are not aware of any ordinary or secondary preferential claims against the Company.

### 6.3 Unsecured creditors

Based on current estimates, we anticipate that the unsecured creditors should receive a dividend. We have yet to determine the amount of this due to the uncertainty surrounding asset realisations, costs and quantum of claims. We will do so when we have completed the realisation of assets, the payment of associated costs and adjudicated claims.

Whilst an unsecured dividend could be paid in the administration, it is likely that it will be paid in a subsequent creditors' voluntary liquidation ("CVL") of the Company, see Section 7.1.1.

# 7 Ending the administration

## 7.1 Exit from administration

### 7.1.1 Anticipated exit route

We consider it prudent to retain all the options available to us, as listed below, to bring the administration to a conclusion in due course.

However, at this stage we anticipate that the most likely exit route will be a CVL and we propose to seek appointment as Joint Liquidators.

This exit route will enable the Joint Liquidators to make a distribution to the Company's unsecured creditors. Failing this, we would be required to make an application to court for permission to distribute within the administration. Any such application would result in legal fees, counsel's fees and Court costs. The ongoing costs of a liquidation would also be lower than in an administration.

### 7.1.2 All exit routes

As mentioned above, we consider it prudent to retain all the exit options available to us. We may therefore use any or a combination of the following exit route strategies in order to bring the administration to an end:

- file a notice with the Court and the Registrar of Companies that the purpose of the administration has been sufficiently achieved in relation to the Company;
- apply to Court for the administration order to cease to have effect from a specified time and for control of the Company to be returned to the Directors;
- formulate a proposal for either a company voluntary arrangement ("CVA") or a Scheme of Arrangement under Part 26 or Part 26A of the Companies Act 2006, and put it to meetings of the Company's creditors, shareholders or the Court for approval as appropriate;
- place the Company into CVL. In these circumstances we propose that the incumbent administrators at the time of exit from the administration be appointed as Joint Liquidators of the Company without any further recourse to creditors. If appointed Joint Liquidators, any action required or authorised under any enactment to be taken by them may be taken by them individually or together. The creditors may nominate different persons as the proposed Joint Liquidators, provided the nomination is received before these proposals are approved;
- petition the Court for a winding-up order placing the Company into compulsory liquidation and to consider, if deemed appropriate, appointing the incumbent administrators at the time of exit from the administration as proposed Joint Liquidators of the Company without further recourse to creditors. Any action required or authorised under any enactment to be taken by them as Joint Liquidators may be taken by them individually or together;
- file notice of move from administration to dissolution with the Registrar of Companies if we consider that liquidation is not appropriate because (1) no dividend will become available to creditors, and (2) there are no other outstanding matters that require to be dealt with in liquidation. The Company will be dissolved three months after the registering of the notice with the Registrar of Companies.

Alternatively, we may allow the administration to end automatically.

## 7.2 Discharge from liability

We propose to seek approval from the Company's creditors that we will be discharged from liability in respect of any action as Joint Administrators upon filing of our final receipts and payments account with the Registrar of Companies.

Discharge does not prevent the exercise of the Court's power in relation to any misfeasance action against us.

See Section 8 for details of the deemed consent procedure.

# 8 Approval of proposals

## 8.1 Deemed consent

In order to minimise costs, we intend to seek approval of our proposals using deemed consent. Notice of deemed consent is available on the Portal.

### *Creditors' committee*

Due to the nature of this case, we do not consider that a creditors' committee is required. However, a creditors' committee will be established if the creditors decide that one should be established, and sufficient creditors are willing to act. The minimum number of committee members is three and the maximum is five.

### *Function of the creditors' committee*

The creditors' committee represents the interests of the creditors as a whole, rather than the interests of certain parties or individuals.

Its statutory function is to help us to discharge our responsibilities as Joint Administrators.

If a creditors' committee is established it is for that body to approve, for instance:

- The basis of our remuneration
- The payment of category 2 expenses
- The payment of unpaid pre-administration costs
- Our discharge from liability in respect of any actions as Joint Administrators

Members of the creditors' committee are not remunerated for their time. Other than receiving travel expenses, they receive no payment from the Company.

## 8.2 Decisions

We are using deemed consent to propose the following decisions:

- approval of our proposals; and
- discharge from liability in respect of any actions as Joint Administrators

If a creditors' committee is not established the proposed decisions in Section 8, which would have been considered by the creditors' committee, will be considered by the creditors at some future time in the administration.

## 8.3 Creditors' right to request a physical meeting or object to deemed consent

### *Creditors' right to request a physical meeting*

We will summon a physical meeting (1) if asked to do so by (a) creditors whose debts amount to at least 10% of the total debts of the Company, or (b) 10% in number of creditors, or (c) 10 creditors, and (2) if one of the requisite thresholds is met within five business days of the date on which our proposals were delivered.

If you wish to request a physical creditors' meeting, please make the request via the Portal or contact our office.

### *Creditors' right to object to deemed consent*

Creditors also have the right to object to deemed consent. Please see the formal notice of the decision procedure on the Portal for details of how to object to deemed consent.



If the decision date expires without 10% in value of creditors objecting to the deemed consent, or us being required to convene a requisitioned meeting, the creditors will be treated as having approved our proposals and the proposed decision with regards to discharge of liability on the decision date.

If 10% or more in value of creditors do object to the deemed consent we will use a decision procedure to seek approval of our proposals and discharge of liability.

## 9 Joint Administrators' remuneration, category 2 expenses and pre-administration costs

### 9.1 Approval of the basis of remuneration and category 2 expenses

#### 9.1.1 Basis of remuneration and category 2 expenses

We propose to seek approval from the Company's creditors in due course that:

- our remuneration will be drawn by reference to the work reasonably undertaken by us and our staff in attending to matters arising in the administration in accordance with the fees estimate (which will be provided prior to seeking such approval) and the charge-out rates included in Appendix; and
- category 2 expenses (as defined in SIP 9 and set out in Section 3 above) will be paid as expense of the estate, including disbursements paid directly by A&M and charged in accordance with our charging policy as set out in Appendix 3.

Agreement to the basis of our remuneration and the payment of category 2 expenses is subject to specific approval and is not part of these proposals.

#### 9.1.2 Time costs

From the date of our appointment to 29 October 2021, we have incurred time costs of £630,893. These represent 913 hours at an average rate of £691 per hour.

#### 9.1.3 Additional information

We have attached at Appendix 3 an analysis of the time spent, the charge-out rates for each grade of staff and the disbursements paid directly by A&M for the period from our appointment to 29 October 2021. We have also attached our charging policy.

Whilst we anticipate that a liquidation will be our exit route and we propose to seek appointment as Joint Liquidators, we consider it to be unrealistic to be able to provide an accurate estimate of the remuneration anticipated to be charged and the expenses likely to be incurred for the duration of the liquidation at this stage.

To ensure the information we provide to you is meaningful, we will, therefore, provide the fees and expenses estimates for the subsequent liquidation and seek approval for that remuneration within four weeks of our appointment as Joint Liquidators.

### 9.2 Pre-administration costs

The following pre-administration costs have been incurred in relation to the pre-administration work detailed in Section 4:

Pre-administration costs	Paid (£)	Unpaid (£)	Total (£)
Fees incurred by the Joint Administrators:			
- <i>Engagement acceptance &amp; control</i>	-	73,875.50	73,875.50
- <i>Dealing with stakeholders</i>	-	187,523.50	187,523.50
- <i>Appointment documents</i>	-	21,798.50	21,798.50
Total fees incurred by the Joint Administrators	-	283,197.50	283,197.50
Joint Administrators' disbursements	-	1,879.29	1,879.29
Legal fees	-	49,351.00	49,351.00
Legal disbursements	-	128.71	128.71
<b>Total</b>	-	<b>334,556.50</b>	<b>334,556.50</b>

The payment of unpaid pre-administration costs as an expense of the administration is subject to the same approval as our remuneration, as outlined above. It is not part of our proposals. We are to seek approval for our fees in relation to the pre-administration work on a time costs basis.

Please refer to Section 4.4 for further detail on our pre-administration costs.

# Appendix 1 – Statutory information

Company information	
Company and trading name	People's Energy (Supply) Limited
Date of incorporation	27 October 2015
Company registration number	09844617
Trading address	2 Wester Shawfair, Danderhall, Dalkeith, EH22 1 FD
Previous registered office (if any)	Kemp House, 152-160 City Road, London, EC1V 2NX
Present registered office	Suite 3 Regency House, 91 Western Road, Brighton BN1 2NW
Company Directors	David Pike and Karin Sode
Company Secretary	Shares held: None
	None
	Shares held: None

Administration information	
Delivery date of proposals	18 November 2021
Administration appointment	The administration appointment granted in the High Court of Justice, Business and Property Courts of England and Wales, Insolvency and Companies List (ChD), CR-2021-001740
Appointor	The Directors
Date of appointment	24 September 2021
Joint Administrators	Jonathan Marston, Paul Berkovi and Robert Croxen
Joint Administrators' contact details	Address: Suite 3, Regency House, 91 Western Road, Brighton BN1 2NW Email: <a href="mailto:INS-PES@alvarezandmarsal.com">INS-PES@alvarezandmarsal.com</a>
Purpose of the administration	Rescuing the Company in accordance with Paragraph 3(1)(a) is not achievable due to the quantum of liabilities and potential significant contingent liabilities compared with the realisable value of its assets. Therefore, our primary objective is to achieve a better result for the Company's creditors as a whole than would be likely if the Company were wound up, in accordance with Paragraph 3(1)(b).
Functions	The functions of the Joint Administrators are being exercised by them individually or together in accordance with Paragraph 100(2).
Current administration expiry date	23 September 2022
Prescribed part	The prescribed part is applicable on this case. It has been taken into account when determining the dividend prospects for unsecured creditors (Section 6)
Estimated values of the net property and prescribed part	Estimated net property based on the Company's balance sheet and realisations to date, is anticipated to be £17.75 million.

Prescribed part distribution	<p>Estimated prescribed part is capped at the statutory maximum of £600,000.</p> <p>We do not intend to apply to Court to obtain an order that the prescribed part shall not apply.</p> <p>Accordingly, we intend to make a distribution to the unsecured creditors.</p>
Insolvency proceedings	COMI proceedings

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# Appendix 2 – Receipts and payments account

**People's Energy (Supply) Limited  
(In Administration)  
Joint Administrators' Summary of Receipts & Payments**

Statement of Affairs £	From 24/09/2021 To 29/10/2021 £	From 24/09/2021 To 29/10/2021 £
ASSET REALISATIONS		
Cash at Bank	17,751,535.28	17,751,535.28
	17,751,535.28	17,751,535.28
OTHER REALISATIONS		
Bank Interest	19.45	19.45
	19.45	19.45
COST OF REALISATIONS		
Agents/Valuers Fees/Disbursements	5,050.00	5,050.00
Post-appointment Agents/Valuers Disbursements	(5,050.00)	(5,050.00)
	<b>17,746,504.73</b>	<b>17,746,504.73</b>
REPRESENTED BY		
Floating Charge Current		17,745,494.73
Floating VAT Receivable		1,010.00
		<b>17,746,504.73</b>

\* Funds are held in an interest-bearing current account.

# Appendix 3 – Charging policy

## *Joint Administrators' charging policy*

The time charged to the administration is by reference to the time properly given by us and our staff in attending to matters arising in the administration. This includes work undertaken in respect of tax, VAT and investigations by A&M in-house specialists.

Our policy is to delegate tasks in the administration to appropriate members of staff considering their level of experience and requisite specialist knowledge, supervised accordingly, so as to maximise the cost effectiveness of the work performed. Matters of particular complexity or significance requiring more exceptional responsibility are dealt with by senior staff or us.

A copy of "Administration: A Guide for Creditors on Insolvency Practitioner Fees" from SIP 9 produced by the Association of Business Recovery Professionals is available via the Portal.

If you are unable to access this guide and would like a copy, please contact Ruth Turner at [INS-PES@alvarezandmarsal.com](mailto:INS-PES@alvarezandmarsal.com).

## *Hourly rates*

Set out below are the relevant hourly charge-out rates for the grades of our staff actually or likely to be involved on this administration. Time is charged by reference to actual work carried out on the administration, using a minimum time unit of six minutes.

All staff who have worked on the administration, including cashiers and secretarial staff, have charged time directly to the administration and are included in the analysis of time spent. The cost of staff employed in central administration functions is not charged directly to the administration but is reflected in the general level of charge-out rates.

Charge-out rates (£)	
Grade	From 24 September 2021
Managing Director	985
Senior Director	935
Director	860
Associate Director	690
Senior Associate	595
Associate	450
Analyst	255
Support	190

## *Policy for the recovery of disbursements*

Where funds permit, the office holders will seek to recover disbursements falling into both category 1 and category 2 expenses from the estate. For the avoidance of doubt, disbursements are defined within SIP 9 as payments which are first met by the office holder, and then reimbursed to the office holder from the estate. These are divided in SIP 9 as follows:

- *Disbursements within category 1 expenses:* These are payments which do not have any element of shared costs and are made to persons who are not an associate of the office holder. These may include, for example, advertising, room hire, storage, postage, telephone charges, travel expenses, and equivalent costs reimbursed to the office holder or his or her staff.
- *Disbursements within category 2 expenses:* These are payments to associates or which have an element of shared costs. These may include shared or allocated costs that can be allocated to the appointment on a proper and reasonable basis, for example, business mileage.

Disbursements within category 2 expenses charged by A&M include mileage at a rate of 45p per mile. When carrying an A&M passenger, no additional cost per passenger will be charged.

We have the authority to pay disbursements falling within category 1 expenses without the need for any prior approval from the creditors of the Company.

Disbursements falling within category 2 expenses are to be approved in the same manner as our remuneration.

*Disbursements falling within category 1 expenses:*

<b>Nature of disbursement</b>	<b>Amounts incurred in the period to 29 Oct 2021 (£)</b>
Airfare	215.34
Hotels	1,065.28
Postage	492.44
Rail fares	129.55
Statutory advertising	99.90
Subsistence	368.42
Taxis	178.45
<b>Total</b>	<b>2,549.38</b>

*Disbursements falling within category 2 expenses:*

<b>Nature of disbursement</b>	<b>Amounts incurred in the period to 29 Oct 2021 (£)</b>
Mileage	318.10
<b>Total</b>	<b>318.10</b>



*Our time cost summary in accordance with SIP 9*

Please refer to the tables below for a detailed breakdown and narrative of our time costs to 29 October 2021 in accordance with SIP 9.

Category	Hours	Time cost (£)	Average hourly rate (£)
Engagement control	59.95	37,384.00	623.59
Appointment & risk	46.00	36,646.00	796.65
Reports, decision making & remuneration	93.10	47,028.50	505.14
Correspondence & statutory filing	34.00	20,300.00	597.06
Investigations	41.45	29,803.25	719.02
Asset realisations	594.80	429,873.50	722.72
Costs of realisation	13.30	6,447.00	484.74
Tax	20.95	16,831.75	803.42
Cashiering	4.60	3,271.00	711.09
Claims & distributions	4.40	3,307.50	751.70
<b>Total 24 Sep 2021 to 29 Oct 2021</b>	<b>912.55</b>	<b>630,892.50</b>	<b>691.35</b>

## SIP 9 narrative for the period from 24 September 2021 to 29 October 2021

Type of work	Narrative description of work	Why was/is this work necessary?	What, if any, financial benefit will the work provide to creditors?
Engagement control	<ul style="list-style-type: none"> <li>- Formulating, monitoring and reviewing the administration strategy</li> <li>- Briefing our staff on the administration strategy and matters in relation to various work-streams</li> <li>- Regular case management and reviewing of process, including regular team update meetings and calls</li> <li>- Meeting with management to review and update strategy and monitor progress</li> <li>- Reviewing and authorising junior staff correspondence and other work</li> <li>- Dealing with queries arising since the appointment</li> <li>- Reviewing matters affecting the outcome of the administration</li> <li>- Allocating and managing staff/case resourcing and budgeting exercises and reviews</li> <li>- Liaising with legal advisers regarding the various instructions, including agreeing content of engagement letters</li> <li>- Complying with internal filing and information recording practices, including documenting strategy decisions</li> </ul>	To ensure appropriate oversight, decision making and overall control of the administration, which will help to progress the case efficiently, maximising asset realisations and minimising costs	Minimising the costs of the administration will maximise the funds available for distribution to creditors.

## SIP 9 narrative for the period from 24 September 2021 to 29 October 2021

Type of work	Narrative description of work	Why was/is this work necessary?	What, if any, financial benefit will the work provide to creditors?
<b>Appointment &amp; risk</b>	<ul style="list-style-type: none"> <li>- Collating initial information to enable us to carry out our statutory duties, including creditor information and details of assets</li> <li>- Obtaining confirmation of validity of appointment</li> <li>- Arranging bonding and complying with statutory requirements</li> <li>- Liaising with Health and Safety specialists in order to manage all health and safety issues and environmental issues, including ensuring that legal and licensing obligations are complied with</li> <li>- Arranging ongoing insurance cover for the Company's business and assets</li> <li>- Liaising with security providers to ensure adequate security is in place for the administration</li> <li>- Liaising with the post-appointment insurance brokers to provide information, assess risks and ensure appropriate cover in place</li> <li>- Assessing the level of insurance premiums</li> </ul>	To comply with statutory requirements and protect Company assets	No direct financial benefit.
<b>Reports, decision making &amp; remuneration</b>	<ul style="list-style-type: none"> <li>- Preparing statutory receipts and payments accounts</li> <li>- Drafting our proposals</li> <li>- Ensuring compliance with all statutory obligations within the relevant timescales</li> <li>- Preparing for the creditors' decision relating to our proposals</li> <li>- Reviewing time costs to date and producing analysis of time incurred which is compliant with SIP 9</li> </ul>	To comply with statutory requirements and protect Company assets	No direct financial benefit.

## SIP 9 narrative for the period from 24 September 2021 to 29 October 2021

Type of work	Narrative description of work	Why was/is this work necessary?	What, if any, financial benefit will the work provide to creditors?
<b>Correspondence &amp; statutory filing</b>	<ul style="list-style-type: none"> <li>- Uploading information to the Portal</li> <li>- Providing initial statutory notifications of our appointment to the Registrar of Companies, creditors and other stakeholders and advertising our appointment</li> <li>- Dealing with creditor queries</li> <li>- Dealing with other stakeholders' queries</li> </ul>	To comply with statutory requirements and protect Company assets	No direct financial benefit.
<b>Investigations</b>	<ul style="list-style-type: none"> <li>- Locating relevant Company books and records, arranging for their collection, review and ongoing storage</li> <li>- Reviewing Company and Directorship searches and advising the directors of the effect of the administration</li> <li>- Liaising with management to produce the Statement of Affairs</li> <li>- Reviewing pre-appointment transactions</li> </ul>	To comply with statutory requirements and protect Company assets	If investigations lead to further asset recoveries, the potential increase in asset realisations would increase the dividend prospects for creditors.

## SIP 9 narrative for the period from 24 September 2021 to 29 October 2021

Type of work	Narrative description of work	Why was/is this work necessary?	What, if any, financial benefit will the work provide to creditors?
Asset realisations	<ul style="list-style-type: none"> <li>- Collating information from the Company's records regarding assets</li> <li>- Dealing with the Company's' pre-appointment bank accounts</li> <li>- Liaising with finance companies in respect of assets subject to finance agreements</li> <li>- Liaising with agents regarding the sale of assets</li> <li>- Reviewing outstanding debtors and management of debt collection strategy</li> <li>- Liaising with Company credit control staff and communicating with debtors</li> <li>- Liaising with the merchant acquirer</li> <li>- Seeking legal advice in relation to book debt collections</li> <li>- Reviewing the inter-company debtor position between the Company and other group companies</li> <li>- Negotiating with British Gas</li> <li>- Calculating the expected business infrastructure costs required to deliver the administration strategy and also the expected business infrastructure costs that may be incurred under different arrangements with British Gas</li> <li>- Developing a final billing strategy for Live Customers</li> <li>- Working with Ensek to plan for the final billing process</li> <li>- Understanding the BP Hedging facility and developing and implementing a realisation strategy to realise the asset</li> <li>- Liaising with PEC's employee hedging team in respect of the BP Hedging facility</li> </ul>	To realise the value of the Company's business and assets.	Realisation of assets and minimising the costs/liabilities may increase the dividend prospects for creditors.

# SIP 9 narrative for the period from 24 September 2021 to 29 October 2021

Type of work	Narrative description of work	Why was/is this work necessary?	What, if any, financial benefit will the work provide to creditors?
<b>Costs of realisation</b>	<ul style="list-style-type: none"> <li>- Liaising with third parties regarding costs incurred</li> <li>- Reviewing costs incurred to ensure recorded accurately</li> <li>- Arranging payment of the costs in a timely manner as and when funds allow</li> <li>- Attending to supplier queries and correspondence</li> <li>- Raising, approving and monitoring purchase orders and setting up control systems for operations</li> <li>- Negotiating and making direct contact with various suppliers as necessary to provide additional information and undertakings, including agreeing terms and conditions in order to ensure continued support</li> </ul>	To settle costs of third parties who have facilitated the realisation of the Company's assets and mitigation of the administration costs/liabilities.	Realisation of assets and minimising the costs/liabilities may increase the dividend prospects for creditors.
<b>Tax</b>	<ul style="list-style-type: none"> <li>- Gathering initial information from the Company's records in relation to the taxation position of the Company;</li> <li>- Submitting relevant initial notifications to HM Revenue and Customs</li> <li>- Reviewing the Company's pre-appointment corporation tax and VAT position</li> <li>- Analysing and considering the tax effects of strategic options, tax planning for efficient use of tax assets and to maximise realisations</li> <li>- Working initially on tax returns relating to the periods affected by the administration</li> <li>- Analysing VAT related transactions</li> <li>- Dealing with post appointment tax compliance</li> </ul>	To comply with statutory requirements and ensure mitigation of the tax liabilities/expenses of the administration	Realisation of assets and minimising the costs/liabilities may increase the dividend prospects for creditors.

# SIP 9 narrative for the period from 24 September 2021 to 29 October 2021

Type of work	Narrative description of work	Why was/is this work necessary?	What, if any, financial benefit will the work provide to creditors?
<b>Cashiering</b>	<ul style="list-style-type: none"> <li>- Setting up administration bank accounts</li> <li>- Preparing and processing vouchers for the payment of post-appointment invoices</li> <li>- Creating remittances and sending payments to settle post-appointment invoices</li> <li>- Reconciling post-appointment bank accounts to internal systems</li> <li>- Ensuring compliance with appropriate risk management procedures in respect of receipts and payments</li> </ul>	To effectively manage funds, receive asset realisations and discharge the costs of the administration	Receipt of bank interest maximises asset realisations which may increase the dividend prospects for creditors.
<b>Claims</b>	<ul style="list-style-type: none"> <li>- Reviewing and updating the list of unsecured creditors</li> <li>- Reviewing completed forms submitted by creditors, recording claim amounts and maintaining claim records</li> <li>- Responding to creditors regarding queries about the administration and their claims</li> </ul>	<p>To comply with statutory requirements.</p> <p>To ensure that creditors are informed of the progress of the administration.</p> <p>To advise creditors of the progress of their claims.</p>	Ensuring creditor records are kept up to date, claims are agreed at the correct value and funds are distributed accurately to the relevant creditors (where appropriate).

# Appendix 4 – Estimated financial position

The Directors were due to provide a Statement of the Affairs of the Company by 11 October 2021.

We granted an initial extension until 18 October 2021 for the directors to return the statement of affairs, however due to the complexities of the case the directors have been granted a further extension until 22 November 2021.

Once received the Statement of Affairs will be filed with the Registrar of Companies. Please note that disclosure of the Statement of Affairs may be restricted with the Court's permission if it is considered that disclosure would be adverse to the interests of the creditors.

As a Statement of Affairs has not yet been provided, details of the estimated financial position of the Company at the latest practicable date, are provided below.

A schedule of the known creditors' names, addresses, debts and details of any security held is included below.

Creditors should be aware that as the Company may not have completed updating its ledgers as at the date of appointment, the balances stated may be revised.

The information provided has been extracted from the Company's books and records and we have not carried out anything in the way of an audit on the information. The figures do not take into account the costs of the administration.

The actual level of asset recoveries and claims against the Company might differ materially from the amounts included in the financial information above.



PEOPLES ENERGY (SUPPLY) LIMITED IN ADMINISTRATION  
ESTIMATED BALANCE SHEET AS AT 24 SEPTEMBER 2021 (£)

		Notes	ESTIMATED BALANCE SHEET AS AT 24 SEPTEMBER 2021	Estimated to realise
<b>CURRENT ASSETS</b>				
	Net VAT Position	1	11,068,377.61	Uncertain
	Intercompany	2	27,121,365.43	Uncertain
	Deposit - Other	3	918,989.79	Uncertain
	Cash at Bank		17,750,729.90	17,751,000
	Prepayments	4	12,224,293.33	Uncertain
	Other - Collateral Lodgings	5	7,544,485.75	Uncertain
	<b>Total Current Assets</b>		<b>76,628,241.81</b>	
<b>OTHER ASSETS</b>				
	-		-	
<b>Total Assets</b>			<b>76,628,241.81</b>	
<b>CURRENT LIABILITIES</b>				
	Trade Creditors	6	18,309,765.72	
	Un-matched Cash		1,363.70	
	Accruals - Direct Cost	7	64,778,574.38	
	Accruals - Other		33,405.00	
	Customer Advances	8	20,901,376.59	
	Provision for Doubtful Debtors	9	7,564,453.17	
<b>NONCURRENT LIABILITIES</b>				
	-		-	
<b>Total Liabilities</b>			<b>111,588,938.56</b>	
<b>EQUITY</b>				
	Share Capital		100.00	
	Retained Earnings	10	(34,960,796.75)	
<b>Total Stockholders Equity</b>			<b>(34,960,696.75)</b>	
<b>Total Liabilities and Equity</b>			<b>76,628,241.81</b>	

We note that the financial information shown above is in draft form based on the 24 September 2021 balance sheet position. The creditor schedules on the following pages represent the estimated position of the Company as at 24 September 2021, therefore these will show differences to the creditor claims detailed above. We understand that certain accounting entries had not been processed in the 24 September 2021 balance sheet.

The Company's third party accountants are preparing an updated position which will be reflected in a Statement of Affairs which will be filed with the Registrar of Companies.

We note that these values represent the Company's historic position. Actual balance sheet values as at the date of our appointment are anticipated to be materially lower, with realisable values being further impaired as a result of the administration appointment.

**Notes to the estimated financial position:**

1. Net VAT owed by HMRC. PES and PEC are in a VAT Group, and the net Group VAT position at appointment is a VAT asset.
2. Intercompany balance with PEC to be reconciled.
3. Various deposits
4. Various prepayments including gas transportation charges
5. Collateral lodged with various industry counterparties
6. Includes outstanding BP invoices
7. Includes ROCs accrual of £40.2m
8. Includes calculation of gas and electricity revenue, and customer payments, to 24th September 2021
9. Debt provision as at 31st August 2021
10. Share of overall retained earnings allocated to PES

The BP Hedging facility referred to in Section 5.1.2 is not recorded as a balance sheet item as the balance will crystallise after the appointment.

A schedule of the known creditors' names, addresses, debts and details of any security held is included below.

Creditors should be aware that as the Company may not have completed updating its ledgers as at the date of appointment, the balances stated may be revised.

The information provided has been extracted from the Company's books and records and we have not carried out anything in the way of an audit on the information. The figures do not take into account the costs of the administration.

The actual level of asset recoveries and claims against the Company might differ materially from the amounts included in the financial information above.

We have outlined below the current estimated creditors of the Company:

**PEOPLE'S ENERGY (SUPPLY)  
LIMITED IN ADMINISTRATION  
SECURED CREDITOR**

<b>Name of creditor</b>	<b>Address</b>	<b>Amount of debt (£)</b>	<b>Details of security held</b>	<b>Date Security Given</b>	<b>Value of security</b>
BP Gas Marketing Ltd	Chertsey Road, Sunbury on Thames, Middlesex, TW16 7BP	c.£15.02m	Floating charge debenture	27-Mar-20	See note below*

\*The liability to BP is estimated to be c.£15.02 million based on the Company's balance sheet at the date of our appointment, however the exact amount remains subject to ongoing reconciliation and agreement with BP, to be confirmed in due course.

**PEOPLE'S ENERGY (SUPPLY) LIMITED IN ADMINISTRATION**  
**TRADE CREDITORS**

Name of creditor	Address	Amount of debt (£)
ACT Commodities	Atrium Building, 8th Floor, Streawinskylaan 3127, 1077 ZX Amsterdam, Netherlands	0.00
Affinity Solutions	2nd Floor, Liberty Building, 2 Park Lane, Umhlanga, Kwazulu - Natal	0.00
AgilityEco Services Limited	167 Church Road, Hove, Essex, BN3 2DL	513,424.09
Barclaycard	1 Churchill Place, London, E14 5HP	0.00
Blackthorne Utilities Limited	Frodingham House, 64 Grove Road, Millhouses, Sheffield, S7 2GZ	7,913.61
BP Gas Marketing Limited	20 Canada Square, London, E14 5NJ	2,708,274.65
Bglobal Metering Ltd (Energy Assets)	2 Arkwright Court, Commercial Road, Darwen, BB3 0FG	0.00
Brakkn Big Clean Switch	14A Commercial Road, Bournemouth, NH2 5LP	88.80
BYC Aqua Solutions	127 Edgbaston Road, Moseley, B12 9QA	5,882.77
BCC Telemarketing	Unit 5 Orion Park, Orion Way, Kettering, Northants, NN15 6PP	16,077.60
BFY Group	41-43 St. Marys Gate, Nottingham, Nottinghamshire, NG1 1PU	0.00
Bright Outsourcing Ltd	Mansion House, Wellington Road, Stockport, Greater Manchester, SK1 3AU	8,562.90
Cadent Gas Limited	Ashbrook Court, Prologis Park, Coventry, CV7 8PE	0.00
Cadent Gas Limited (PEMS)	Ashbrook Court, Prologis Park, Coventry, CV7 8PE	557.97
Capital Meters Limited	Suites 3 & 4 Warners Mill, Braintree, CM7 3	19,333.60
Choose Leads LTD	Basepoint Business Centre, Rivermead Drive, Westlea, Swindon, SN5 7EX	1,200.00
CC33 FS Limited	43 Allen Street, Sheffield, S3 7AW	22,537.80
Callisto Data Limited	Abel Smith House, Gunnels Wood Road, Stevenage, SG1 2ST	156,234.05
Calvin Metering Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	243,547.08
Cortex Metering Solutions Limited	Ropemaker Place, 28 Ropemaker Street, London, EC2Y 9HD	8,066.57
Capita Retail Financial Services Limited	65 Gresham Street, London, Great Britain, Netherlands	16,615.20
Complete Solutions (BFD) Ltd T/A Pluto Energy	First Floor Unit 3, Brownroyd Business Park, 5 Duncombe Street, Bradford, Yorkshire, BD8 9AJ	0.00
DCUSA Limited	3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ	0.00
Dual Meter Systems Limited	Unit 8 Peerglow Centre, Marsh Lane, Ware, SG12 9QL	14.88
Eastern Power Networks Plc	Three Bridges, Crawley, West Sussex, RH10 1EX	425,196.19
Jane Coles	Eclipse Power Networks Limited, 25 Osier Way, Olney, MK46 5FP	148.94
ElectraLink Limited	3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ	3,775.10
Electricity North West Limited	Frederick Road, Salford, M6 6QH	295,722.43
Electricity Settlements Company Limited	Fleetbank House, 2-6 Salisbury Square, London, EC4Y 8JX	3,141.02
Elaxon Limited	Keats House, The Office Park, Springfield Drive, Leatherhead, Surrey, KT22 7LP	0.00
Energy 24 Limited	PX House, Stockton on Tees, TS17 6BF	3,326.34
Energy Assets Limited	6 Almondvale Business Park, Almondvale Way, Livingston, EH54 6GA	1,301.18
Energy Assets Networks Limited	12 Sketty Close, Caswell Road, Northampton, NN4 7PL	2,217.50
Energy24 Services Limited	PX House, Stockton on Tees, TS17 6BF	1,427.02
E-on Limited	Sherwood Park, Little Oak Drive, Annesley, Nottinghamshire, NG15 0DR	214,186.32

Name of creditor	Address	Amount of debt (£)
ES Pipelines Limited	Bluebird House, Mole Business Park, Leatherhead, Surrey, KT22 7BA	75,739.19
ESP Connections Limited	Bluebird House, Mole Business Park, Leatherhead, Surrey, KT22 7BA	15,823.27
ESP Electricity Limited	Bluebird House, Mole Business Park, Leatherhead, Surrey, KT22 7BA	24,094.15
ESP Networks Limited	Bluebird House, Mole Business Park, Leatherhead, Surrey, KT22 7BA	896.28
ESP Pipelines Limited	Bluebird House, Mole Business Park, Leatherhead, Surrey, KT22 7BA	153.83
eBuddy Limited	2nd Floor, 127 Gloucester Road, Brighton, Sussex, BN1 4AF	0.00
ENECO Energy Trade B.V.	Marten Meesweg 5, 3068 AV Rotterdam, Netherlands	0.00
EDF Energy Customers Ltd	GSO Business Park, East Kilbride, Great Britain, G74 5PG	2,281.38
Fulcrum Electricity Assets Limited	2 Europa View, Sheffield Business Park, Sheffield, S91 1XH	0.00
Fulcrum Pipelines Limited	2 Europa View, Sheffield Business Park, Sheffield, S9 1XH	1,458.16
Fundraising Innovations Limited	The Cart Wagon Lodge, Friday Street, East Sutton, Kent, ME17 3DD	10,713.60
Financial Compliance 360	1 Mill Lane, Bolton, Westhoughton, BL5 2DN	1,850.00
Go Compare.com Ltd	Quay House, The Ambury, Bath, BA1 1UA	197,586.00
GoCardless Limited	65 Goswell Rd, London, EC1V 7EN	0.00
GTC Infrastructure Limited	Synergy House, Woolpit Business Park, Bury St Edmunds, Suffolk, IP30 9UP	257.37
GTC Pipelines Limited	Synergy House, Woolpit Business Park, Bury St Edmunds, Suffolk, IP30 9UP	130,997.46
Golden Egg Energy	Unit 2 Ashbrook Office Park, Longstone Rd, Heald Green, Manchester, M22 5LB	17,404.80
GreenGas Certification Scheme	Brettenham House, 2-19 Lancaster Place, London, WC2E 7EN	0.00
Harlaxton Energy Networks Limited	Toll Bar Road, Marston, Grantham, Lincolnshire, NG32 2HT	715.20
Hazelnut London Limited trading as Switchcraft	14 Meredyth Road, London, SW13 0DY	1,749.60
Homebox Limited	Studio 5, 155 Commercial St., London, E1 6BJ	0.00
Horizon Energy Infrastructure Limited	Brewery House, 34-44 Gigant Street, Salisbury, SP1 2AP	238,388.55
Holborn Trading Ltd	Flat H, 51 Guilford Street, London, WC1N 1ES	0.00
Independent Pipelines Limited	Synergy House, Woolpit Business Park, Bury St Edmunds, Suffolk, IP30 9UP	81,373.42
Independent Power Networks Limited	Energy House, Woolpit Business Park, Bury St Edmunds, Suffolk, IP30 9UP	14,544.22
Indigo Pipelines Limited	15 Diddenham Court, Grazeley, Reading, RG7 1JQ	27,050.11
Itron Metering Solutions UK Ltd	Unit 10, Haven Exchange, Felixstowe, IP11 2QX	10,751.68
Ittria Limited	Suite 4, Adam Ferguson House, Eskmills, Musselburgh, EH21 7PB	4,155.48
Intelling	Southmoor House, Southmoor Road, Manchester, M23 2XP	780.00
Just Move in	Unit 3 Vista Place, Coy Pond Business Park, Poole, Dorset	0.00
Last Mile Electricity Limited	Fenick House, Lister Way, Glasgow, G72 0FT	21,408.75
Last Mile Gas Limited	Fenick House, Lister Way, Glasgow, G72 0FT	16,220.95
Leep Utilities Limited	The Greenhouse, Media City, M50 2EQ	118.92
London Power Networks Plc	Energy House, Hazelwick Plaza, Three Bridges, Crawley, West Sussex, RH10 1EX	162,861.86
Low Carbon Contracts Company Limited	Fleetbank House, 2-6 Salisbury Square, London, EC4Y 8JX	49,967.63
Lowri Beck Services Limited	Mayors Quay, Swan Meadow Road, Wigan, WN3 5BB	9,914.35

Name of creditor	Address	Amount of debt (£)
Last Mile Asset Management Limited	Fenick House, Lister Way, Hamilton International Technology Park, Glasgow, G72 0FT	0.00
Lets Do Leads Ltd	Bridge House, 2 Bridge Avenue, Maidenhead, Maidenhead, SL6 1RR	91,755.41
Macquarie Leasing Limited	Suites 3 & 4 Warners Mill, Silks Way, Braintree, Essex, CM7 3	353,002.89
Macquarie Meters 3 Limited	Suites 3 & 4 Warners Mill, Silks Way, Braintree, Essex, CM7 3	89,425.58
Macquarie Meters 5 limited	Suites 3 & 4 Warners Mill, Silks Way, Braintree, Essex, CM7 3	39.81
Magnum Utilities Limited	Atria, Spa Road, Bolton, BL1 4AG	105,158.76
Maple Co 1 Limited	St. Lawrence House, Station Approach, Horley, RH6 9HJ	77,169.98
Maple Co 3 Limited	St. Lawrence House, Station Approach, Horley, RH6 9HJ	9,310.79
MetDesk Ltd	MetDesk Limited , Hale Court, Hale Road, Wendover, HP22 6NJ	0.00
Meter Corp Limited	Communication House, Victoria Avenue, Camberley, Surrey, GU15 3HX	7,820.50
Meter Fit (North East) Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit (North West) Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit 10 Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit 2 Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit 20 Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit 3 Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit 4 Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit 5 Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Meter Fit Assets Limited	5th Floor, 1 Marsden Street, Manchester, M2 1HW	0.00
Morrison Data Services Limited	Abel Smith House, Gunnels Wood Road, Stevenage, Hertfordshire, SG1 2ST	103,432.18
MRA Service Company Limited	8 Fenchurch Place, London, EC3M4AJ	0.00
Money Expert	1st Floor, Huxley House, Weyside Park, Cattleshall Lane, Godalming, GU71XE	39,549.60
Murphy Power Distribution Limited	Hawks Green Lane, Cannock, Staffordshire, WS11 7LH	0.00
Moneysupermarket.com	Moneysupermarket House, St David's Park, Ewloe, Flintshire, CH53UZ	125,809.20
MySwitchPro Ltd	3rd Floor, 56-58 High Street, Sutton, Surrey, SM1 1EZ	0.00
MovingHub Limited	The Panorama, 130 Park Street, Ashford, TN24 8EZ	0.00
Magnum Meter Finance Limited	Atria, Spa Road, Bolton, BL1 4AG	419.16
Myutilitygenius Limited	Unit 1, Churchill Court, 58 Station Road, Middlesex, HA2 7SA	828.00
National Grid ESO (BSUoS) Limited	1-3 Strand, London, WC2N 5EH	164,373.14
National Grid ESO (TNUoS) Limited	1-3 Strand, London, WC2N 5EH	2,196,416.92
National Grid Gas (Metering) Limited	1-3 Strand, London, WC2N 5EH	0.00
National Grid Gas Plc	1-3 Strand, London, WC2N 5EH	17,866.48
National Grid Smart Limited	1-3 Strand, London, WC2N 5EH	25,213.40
Northern Gas Networks Limited	1100 Century Way, Thorpe Park Business Park, Leeds, LS15 8TU	502,085.85
Northern Gas Networks (PEMS) Limited	1100 Century Way, Thorpe Park Business Park, Leeds, LS15 8TU	39.94
Northern Powergrid (Metering) Limited	8 Brindley Way, Wakefield 41 Industrial Estate, Wakefield, WF2 0XQ	55,820.47
Northern Powergrid (Northeast) Limited	Manor House, Station Road, Penshaw, Houghton-le-Spring, DH4 7LA	194,697.65
Northern Powergrid (Yorkshire) Plc	Manor House, Station Road, Penshaw, Houghton-le-Spring, DH4 7LA	264,588.85

Name of creditor	Address	Amount of debt (£)
Ofgem	Commonwealth House, 32 Albion Street, Glasgow, G1 1LH	787,280.88
Ovo (S) Metering Limited	Unit G12, Main Avenue, Pontypridd, CF37 5YL	15,402.14
Origin Client Acquisition Ltd	Discovery Hub, Scottow Enterprise Park, NR10 5FB	11,138.40
Purple Patch Glasgow Ltd	Suite 1C, 3rd Floor, 16 Robertson Street, Glasgow, G2 8DS	0.00
Power 21 Ltd	Power 21 Ltd, First Floor Erskine House, North Avenue, Clydebank, G81 2DR	0.00
Quadrant Pipelines Limited	Synergy House, Woolpit Business Park, Bury St Edmunds, Suffolk, IP30 9UP	1,661.57
Response Tap	Suite 7.2/7.3 Building 8, Exchange Quay, Salford Quays, Manchester, M5 3EJ	0.00
ResolveCall Limited	Spectrum Building, 2nd Floor, 55 Blythwood Street, Glasgow, Strathclyde, G27AT	0.00
ResQ Limited	Criterion House, 75-81 George Street, Hull, East Yorkshire, HU1 3BA	357,003.89
Sage Limited	North Park, Newcastle upon Tyne, NE13 9AA	0.00
Scotland Gas Networks Plc	5 Longhead Drive, Edinburgh, EH28 8TG	612,370.48
Scotland Gas Networks Plc (PEMS)	PO Box 609, Horley, Surrey, RH6 9HJ	1,071.41
Scottish Hydro Electric Power Distribution Limited	PO BOX 6458, Basingstoke, Hampshire, RG24 8QQ	0.00
SGN Metering Limited	PO Box 609, Horley, Surrey, RH6 9HJ	0.00
Shell Energy Retail Limited	Shell Energy House, Columbus House, Westwood Way, Coventry, CV4 8HS	206.76
Siemens Smart Infrastructure	Central Park, Nottingham, NG7 2NR	62,634.85
Smart DCC Limited	2nd Floor, Ibex House, 42-47 Minories, London, EC3N 1DY	0.00
Smart Energy	1 Alfred Mews, London, W1T 7AA	15,343.70
Smart Meter Asset 1 Limited	Woolpit Business Park, Woolpit, Suffolk, IP30 9UP	94,051.95
SmartestEnergy Limited	The Columbus Building, 7 Westferry Circus, London, E14 4HD	0.00
SMS Energy Services	Prennau House, Copse Walk, Cardiff, CF23 8XH	630.65
SMS Meter Assets	3rd Floor 48 St. Vincent Street, Glasgow, Lanarkshire, G2 5TS	804,072.31
South Eastern Power Networks Plc	Energy House, Hazelwick Plaza, Three Bridges, Crawley, West Sussex, RG24 8QQ	331,919.37
Southern Electric Power Distribution	PO BOX 6458, Basingstoke, Hampshire, RG24 8QQ	0.00
Southern Gas Networks plc	St Lawrence House, Station Approach, Horley, RH69HJ	1,073,988.01
Southern Gas Networks plc (PEMS)	PO Box 609, Horley, Surrey RH6 9HJ, RH6 9HJ	462.93
SP Distribution Plc	8th Floor, 320 St Vincent Street, Glasgow, G2 5AD	296,197.96
SP Manweb Plc	8th Floor, 320 St Vincent Street, Glasgow, G2 5AD	250,042.18
SP Smart Asset Limited	10th Floor, 320 St Vincent Street, Glasgow, G2 5AD	346,919.24
SPAA Limited	3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ	0.00
SSE (PPMIP)	4 Penner Road, Havant, PO9 1QH	1,779.62
SSE Electricity Limited	Unit G12, Main Avenue, Pontypridd, CF37 5YL	0.00
Stratford Place Utilities Limited	Unit 8 Peerglow Centre, Ware, SG12 9QL	0.00
Seopa Ltd	5th Floor Link Building, Adelaide Exchange, 24-26 Adelaide Street, Belfast, BT2 8GD	144.00
Stark	Sentinel House, 10-12 Massetts Road, Horley, Surrey, RH6 7DE	22.65
Squire Energy Limited	Sentinel House, 55 High Street, Epsom, Surrey, KT19 8DH	0.00
Synergy Contact Centre Ltd	1 Holwood Park, 5 Canegate Road, Durban, 4300	148,257.00
Smiles on Demand	Purok 5, Magatas, 6201 Sibulan, Negros Oriental, Philippines	3,506.65
SCB & Associates Limited	16 Dufferin Street, London, London, EC1Y 8PB	0.00
STX Commodities B.V.	Vijzilstraat 79, 1017 HG Amsterdam, Netherlands	0.00

Name of creditor	Address	Amount of debt (£)
SSE Utility Solutions Ltd	4th Floor, 1 Forbury Place, Forbury Road, Reading, RG1 3JH	0.00
Selectra	66 rue Sébastien Mercier, 75015 Paris, France	248,502.00
Sheila Gorman	-	0.00
2buy2 Limited	Pencoed Technology Centre, Pencoed, Bridgend, CF35 5HZ	2,402.27
Takepayments	4th Floor Highbank House, Exchange Street, Stockport, SK3 0ET	0.00
The Consumer Helpline	Floor 3 Princess House, Princess Way, Swansea, SA1 3LW	52,517.08
The Electricity Network Company Limited	Energy House, Woolpit Business Park, Bury St Edmunds, Suffolk, IP30 9UP	62,641.62
Jason Frayne	2nd Floor, 3-5 St Pauls Square, Birmingham, 2nd Floor, 3-5 St Pauls Square, B3 1QU	7,299.60
The Interactive Team	3rd Floor, Fyfe Chambers, 105 West George Street, Glasgow, G2 1PB	0.00
UK Power Distribution	6500 Daresbury Park, Daresbury, Warrington, WA4 4GE	106.98
Utility Metering Services Limited	Suites 3 & 4 Warners Mill, Silks Way, Braintree, Essex, CM7 3	107,585.37
Utilita Field Services Ltd	Hutwood Court, Bournemouth Road, Chandler's Ford, Eastleigh, SO53 3QB	0.00
Vantage Meters	82 Heathfield North, Twickenham, TW2 7QW	12,550.43
Wales & West Utilities Limited	Wales & West House, Spooner Close Coendk, Newport, NP10 8FZ	526,661.30
Wales & West Utilities Limited (PEMS)	Wales & West House, Spooner Close Coendk, Newport, NP10 8FZ	0.00
Western Power Distribution (East Midlands) DUoS	Electricity House, Elliott Road, Plymouth, PL4 0YU	284,188.02
Western Power Distribution (East Midlands)	Herald Way, Pegasus Business Park, Castle Conington, DE74 2TU	2,176.72
Western Power Distribution (South Wales) DUoS	Electricity House, Elliott Road, Plymouth, PL4 0YU	157,857.19
Western Power Distribution (South Wales)	Herald Way, Pegasus Business Park, Castle Conington, DE74 2TU	673.91
Western Power Distribution (South West) DUoS	Electricity House, Elliott Road, Plymouth, PL4 0YU	259,408.50
Western Power Distribution (South West)	Herald Way, Pegasus Business Park, Castle Conington, DE74 2TU	3,264.37
Western Power Distribution (West Midlands) DUoS	Electricity House, Elliott Road, Plymouth, PL4 0YU	278,748.99
Western Power Distribution (West Midlands)	Herald Way, Pegasus Business Park, Castle Conington, DE74 2TU	1,332.73
Western Power Distribution	Herald Way, Pegasus Business Park, Castle Donington, DE74 2TU	0.00
Xoserve Neutrality Limited	1-3 Strand, London, WC2N 5EH	0.00
<b>TOTAL</b>		<b>17,446,880.06</b>

We are not aware of any security held by any trade or intercompany creditors.



# Appendix 5 – Glossary

Any references in these proposals to sections, paragraphs and rules are to Sections, Paragraphs and Rules in the Insolvency Act 1986, Schedule B1 of the Insolvency Act 1986 and the Insolvency Rules (England and Wales) 2016 respectively.

Defined Terms	Definition
A&M	Alvarez & Marsal Europe LLP
BP	BP Gas Marketing Limited
BP Hedging facility	The Company's hedged energy positions with BP
British Gas	British Gas Trading Limited
CIC	The People's Energy Community Interest Company
Closed Account Customers	Former customers of the Company who hadn't settled their account in full at the date of appointment
Company/PES	People's Energy (Supply) Limited in administration
CVA	Company Voluntary Agreement
CVL	Creditors' Voluntary Liquidation
Directors/Founders	David Pike and Karin Sode
DSARs	Data Subject access requests
Eversheds	Eversheds Sutherland (International) LLP
Group	The Company and PEC
Hilco	Hilco Appraisal Limited
Intercompany Services Agreement	Agreement between PEC and PES which ensures that the Company covers the costs incurred by PEC for the benefit of the Company in full
Joint Administrators/we/our/us	Jonny Marston, Paul Bervoki and Rob Croxen
Live Customers	Existing customers at the date of appointment
MAA	Market Access Agreement
Ofgem	Office of Gas and Electricity Markets
PEC	The People's Energy Company Limited in administration
Proposals	Statement of Proposals
ROCs	Renewables Obligation Certificate
Secured creditor/BP	BP Gas Marketing Limited
SIPs	Statements of insolvency practice
SIP 9	Payments to insolvency office holders and their associates from an estate
SoLR	Supplier of Last Resort
TLT	TLT LLP

# Appendix 6 – Notice: About this statement of proposals

This statement of proposals (“proposals”) has been prepared by Jonny Marston, Paul Berkovi and Robert Croxen, the Joint Administrators of People’s Energy (Supply) Limited (“the Company”), solely to comply with their statutory duty under Paragraph 49, Schedule B1 of the Insolvency Act 1986 to lay before creditors a statement of their proposals for achieving the purpose of the administration, and for no other purpose. It is not suitable to be relied upon by any other person, or for any other purposes, or in any other context.

These proposals have not been prepared in contemplation of them being used, and are not suitable to be used, to inform any investment decision in relation to the debt of or any financial interest in the Company or any other company in the same group.

Any estimated outcomes for creditors included in these proposals are illustrative only and cannot be relied upon as guidance as to the actual outcomes for creditors.

Any person that chooses to rely on these proposals for any purpose or in any context other than under Paragraph 49, Schedule B1 of the Insolvency Act 1986 does so at their own risk. To the fullest extent permitted by law, the Joint Administrators do not assume any responsibility and will not accept any liability in respect of these proposals.

Jonny Marston, Paul Berkovi and Robert Croxen are authorised to act as insolvency practitioners by The Institute of Chartered Accountants in England and Wales.

We are bound by the Insolvency Code of Ethics.

The Joint Administrators act as agent for the Company without personal liability. The appointments of the Joint Administrators are personal to them and, to the fullest extent permitted by law, Alvarez & Marsal Europe LLP does not assume any responsibility and will not accept any liability to any person in respect of these proposals or the conduct of the administration.