

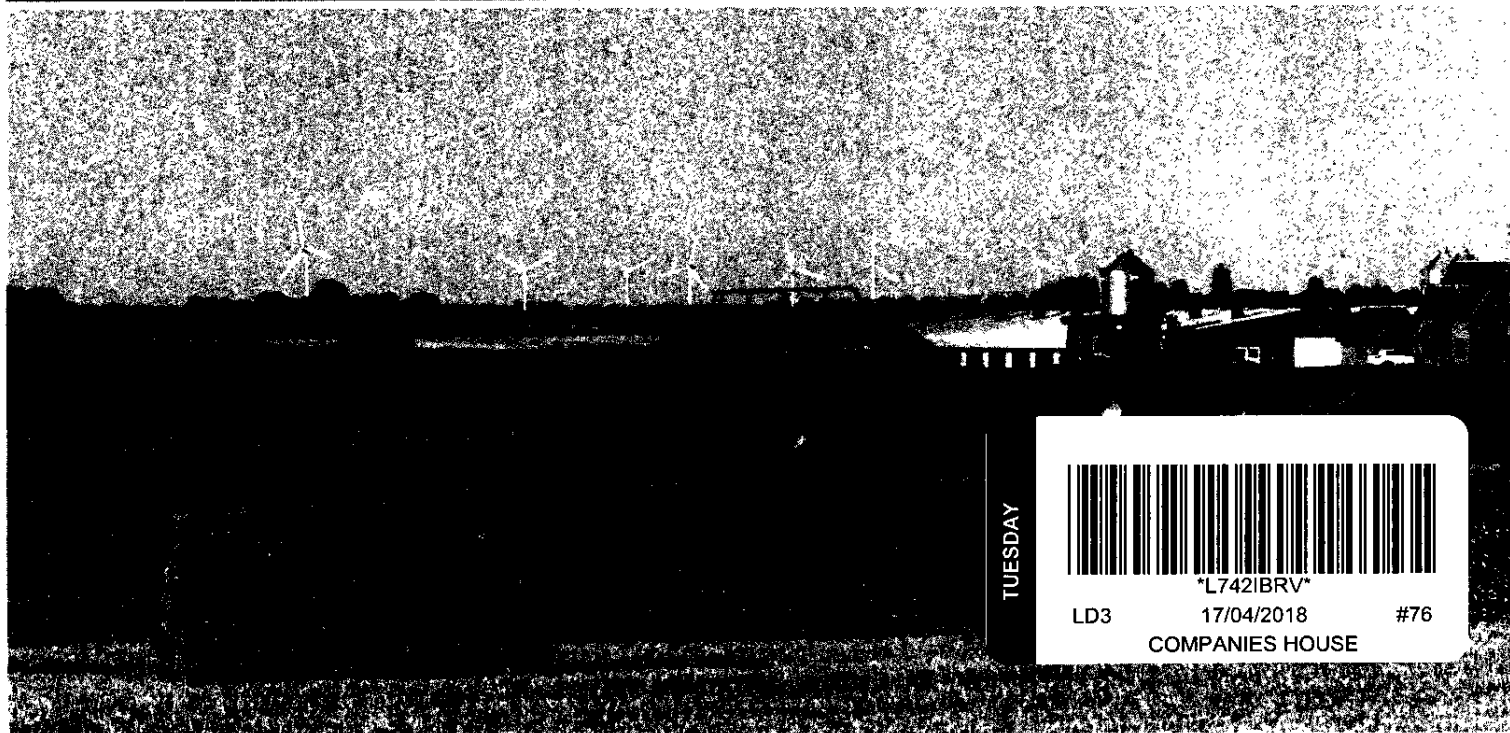
Parent accounts for
Elios Energy 2 Limited
09653544

**Fern Annual report
and Accounts 2017**

Registered No. 06447318



Because investing in a
sustainable future makes
economic sense.



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COMPANIES HOUSE

FERN
TRADING



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The Annual Report contains forward-looking statements.
For further information see inside back cover.





1 | OVERVIEW

Creating value for all stakeholders while making a difference

Revenue

£293m

2017	£293m
2016	£226m
2015	£129m

Net debt/(cash)*

£596m

2017	£596m
2016	£580m
2015	£(84)m

EBITDA

£95m

2017	£95m
2016	£47m
2015	£46m

Share price*

143p

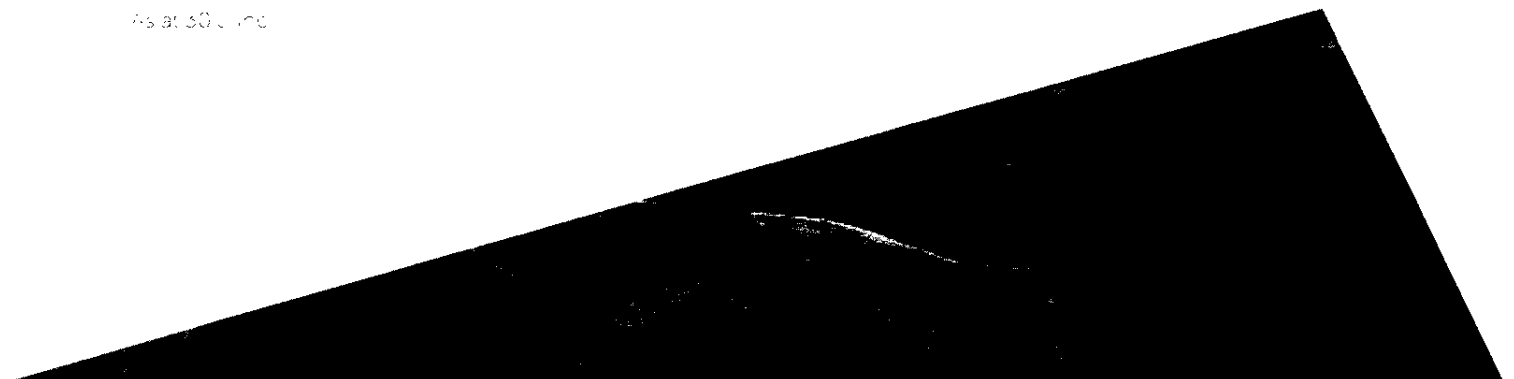
2017	143.0p
2016	135.5p
2015	130.5p

Net assets*

£1.42bn

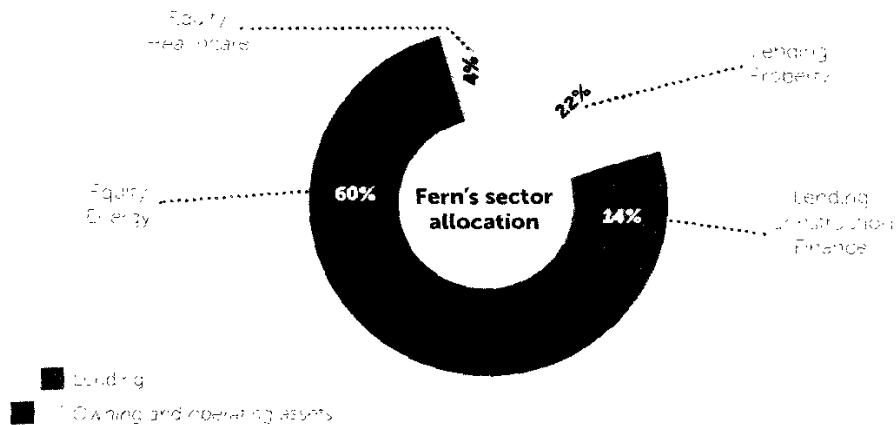
2017	£1.42bn
2016	£1.28bn
2015	£1.16bn

As at 30 June



1) OVERVIEW

Fern's business lines



Owning and operating assets

Energy

Fern owns and operates

164 solar energy sites

24 wind and gas sites

5 biomass plants

5 wind power 2 turbines each

3 research power plants

Healthcare

Fern owns and operates multiple development and operational care facilities with currently has three sites under development.

Lending

Property

Fern has lent more than **£1.1b** across more than **1,300** short-term loans. Fern has over

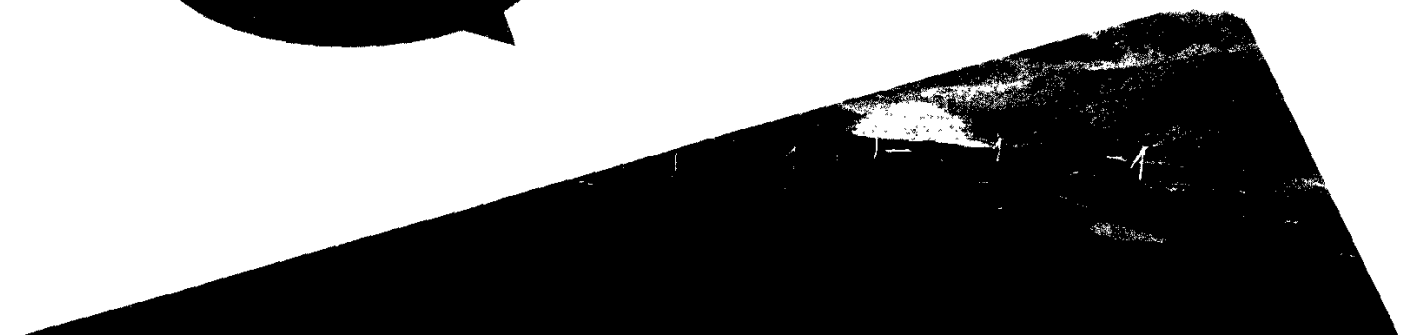
215 live property loans

Construction Finance

Fern has provided more than **£900m** of construction finance to build energy sites and has provided more than **£200m** of construction finance to build retirement living communities, care homes and hospitals.

If laid end to end, our solar panels would stretch from London to New York.

The solar sites owned by Fern generate more than 740 Giga Watt hours (GWh) every year. That's enough energy to power every home in Bristol.

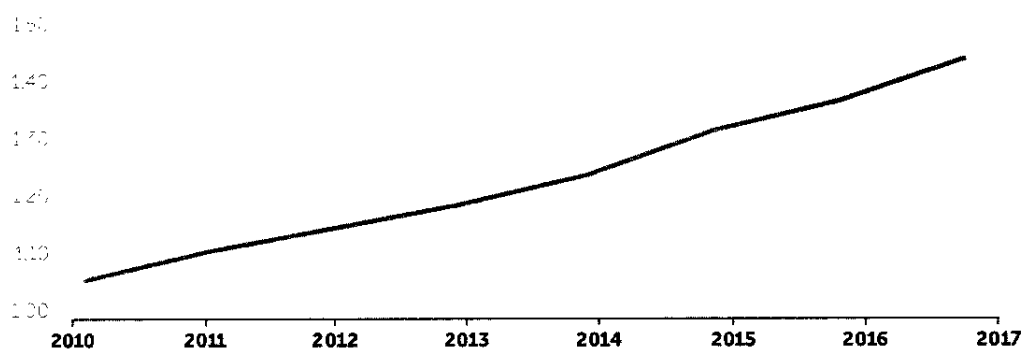




1 | OVERVIEW

Fern's share price has performed in line with targets

Share price growth since inception of Fern Funding Limited



Performance is calculated based on the sale price for Fern's shares at 31 June each year

Annual discrete performance

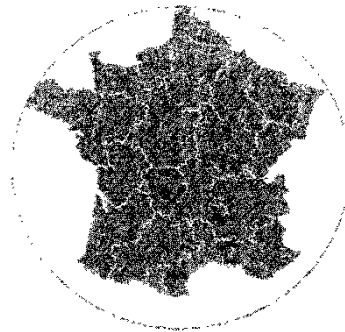
Financial Year	Discrete share price performance
June 2016 - 17	5.55%
June 2015 - 16	3.83%
June 2014 - 15	4.00%
June 2013 - 14	3.73%
June 2012 - 13	3.98%
June 2011 - 12	4.10%
June 2010 - 11	4.21%

Source: Company Registrars 31 June 2017



1 | *Our Reach*

Where Fern operates



FERN operations in France

- Solar Site
- Landfill gas facility
- 🌿 Biomass power station
- 🌀 Wind farm
- 🏭 Reserve Power Plant
- 🏠 Retirement Village





2 | STRATEGIC REPORT

Chief Executive's Review

Background

The Tern Group (Tern) has grown to over 250 companies in only seven years by focussing on identifying investors that are making a valuable contribution for the long term. We currently achieve this in three ways:

- Helping the UK to meet its targets for renewable energy production
- Helping to make up the UK housing stock for redevelopment
- Helping address the housing and care needs of an ageing population

Our involvement in these areas is driven by our financial objectives of:

- Delivering sustainable growth
- Maintaining high quality assets
- Managing liquidity

Over the last year I am delighted with the good progress we have made against this strategic mandate which has resulted in over **5.5%** growth in the Group's share price.

These strategic priorities are in line with those of our shareholders' objectives and I remain committed to ensuring that these straightforward objectives remain at the forefront of the minds of all those associated with Tern.

Progress in the year

Over the last 3 years, driven by our pursuit of sustainable growth, we have evolved and diversified the operations of Tern from a business with a focus on lending to a position where 60% of its operations now involve the ownership and operation of assets. I believe this better aligns the business to the medium to long term outlook of our shareholders.

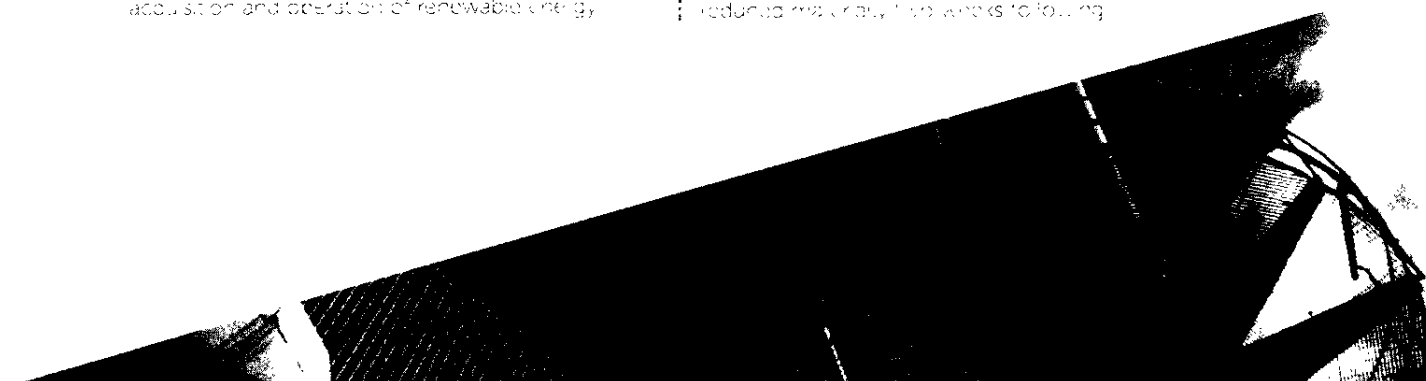
During this financial year, we have continued to pursue growth in our underlying value per share by maintaining a diversified strategy encompassing the acquisition and operation of renewable energy

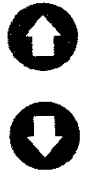
facilities, the acquisition and management of a relatively large commercial operator and a variety of social housing activities. Our social housing activities include construction loans for residential energy facilities and short and medium-term property lending. Activities during the year included institutional grade non-residential energy production sites, a residential power plant to help the national grid balance supply and demand of electricity, an onshore wind farm and a development in food development and incubator.

"Over the last year I am delighted with the good progress we have made against this strategic mandate. Action has resulted in over **5.5%** growth in the Group's share price."

In addition to this, we own and sold a portfolio of solar sites. The proceeds from the sale of these sites were used to provide many of the wind farm leasehold and the relevant grid and planning consents and then underwrite the construction of the solar sites with the intention of selling once operational. This strategy has been in place for some time, but only now are we seeing those sales occur, and the strategy has proved successful.

The proceeds from these sales were used after the end of the financial year to fund part of the purchase of four established onshore UK wind farms, all with proven abilities to deliver attractive returns. One unintended consequence of the timing of the sale and purchase was that there was a large amount of cash in the business at the year end that was used to acquire the wind farm assets on 14th July 2017, two weeks after the year end. This explains the unusually high cash position at the year end, which was reduced over the following two weeks to normal.





2 | STRATEGIC REPORT

Chief Executive's Review

Fern currently operates in three sectors - renewable energy, property and healthcare.
I will briefly outline our strategy in each of these sectors:

Energy

We have been involved in this sector for a number of years, initially as a lender into the construction of renewable energy assets such as solar farms but also, later, we have owned and purchased plants, wind farms, reserve power and landfill gas sites. As we have become more familiar with the sector and as the vital products have moved from early construction to being operational, we have begun to own and operate more of these ourselves, resulting in renewable energy becoming a very significant part of our business. Consequently, we now have 250+ full employees operating these sites on the ground as well as many more for the contracts we prefer to look up for them.

The returns are modest but predictable, with around half of revenues coming in the form of government-backed subsidies and the maintenance costs are relatively easy to predict. We have enough experience in this sector and of the various commercial and contractual risks and rewards. Renewable technology investment is still the government-backed subsidy solar is still the life. This experience enables us to maintain these assets to optimise their generating performance and manage the commercial aspects of managing an electricity generating plant to optimise profits for Fern.

The other part of the revenue stream is the price at which we sell our generated electricity and for us, industry leading consultants to help us predict and value this long-term income stream. Our model takes into account the deterioration in efficiency, corrects for owning assets with a fixed life and ensures that we both make a return on our capital and derive the cash to redeploy in future projects. So while some of these solar sites will be working nothing in 25 years, Fern will be a bigger business on the back of the cash and profits produced by them over their useful economic lives.

Property

We provide loans at terms the loan to value ratios of up to 70%, the average is significantly lower, and we take security over the property just as a mortgage lender would. We do an extremely short-term average loan, less than 3 years, only to let us bring the doors of smaller scale, like start-up support or commercial loans. Our ongoing business is diversifying and we typically have more than 200 loans on our books at any one time. We bring our loan to value ratio at a level that is consistent with the balance of risk and reward which our shareholders have defined at present.

2 | STRATEGIC REPORT

Chief Executive's Review

Healthcare

We provide construction finance to a number of specialising infrastructure developers who are focused on building high quality modern residential infrastructure in areas such as care homes, retirement villages, private hospitals and social care facilities, as well as schools. We also now own and operate a company that specialises in developing retirement villages that typically provide construction funding to. This business is Rangeford. It has three sites in England ranging from early stage and currently fully operational villages, and has developed a reputation for good village development where they can develop, and nearby areas in attractive surroundings with a wide range of leisure activities for their doorstep.

"The move here was so easy, thanks to the Wadswick Green team."

Jean Raper, resident Wadswick Green, Rangeford

As a sustainable growth is at the core of everything we do, without taking some calculated commercial risk we would not be able to make a return for our shareholders. We therefore do lend to businesses that may not have been able to secure financing from traditional sources, either because they lack the records to back record in the industry or their business model does not fit neatly into one of the well-established investment sectors.

It is also worth noting that the current balance of business areas has developed over the years and is likely to develop further as the Group grows. While these areas meet the objectives of our shareholders currently, if that ceases to be the case we would transition to others. This is not to sound any alarm, but our core sectors will indeed involve an early exit strategy but it is important to make our philosophy very clear as I believe it protects the interests of all our shareholders and avoids the creation of any sacred cows.

The outlook

I think it is helpful to share our view of the potential impact of any changes in the economic environment on our businesses.

For our existing business, there is no potential credit crunch or credit crunch which would affect the sense of loan to value ratios. We accept the short-term nature of our loans and our avoidance of the right-end London property market, any price drop would have to be dramatic and quick to affect us.

Our view on longer term interest rates is that they will rise a bit broadly but, nonetheless, we actively seek protection against such moves through the use of interest rate swaps on our borrowing facilities and swap contracts on the rate terms of our exposure to fixed interest instruments, such as property income.

In our shareholder business, we are regulated from a prudential perspective and we do not intend to see a regulatory change that would fundamentally alter the economics of the businesses we lend to, or in the case of Rangeford, operate.

A proportion of the revenues from our renewable energy business come from government subsidies on 20 or 25 year contracts which we believe are unlikely to be modified. The balance of the stream is from the sale of electricity on the open market using the short-term energy price, largely driven by the wholesale gas price and the fuel cost and industry standard contracts to price the external forecasts of the price over the coming decades but these forecasts by their short nature are never entirely accurate. Depending on the level of variance between the actual and forecast price, this could have an impact on our revenues and therefore the underlying net asset value.

We do not believe that Brexit will disproportionately affect our businesses.

Overall, due to the sectors we have actively chosen and the risk profile we adopt there is nothing in the short-term economic environment that gives us significant cause for concern.



Making a difference

[illegible]

Current trading

We are pleased with the progress we have made in the last few months of the current financial year. The first half of the financial year was a strong one, having progressed well. We remain focused on the delivery of the strategic objectives through our successful involvement in the other sectors in which we currently operate and are confident that the business will continue to create strong long-term value for its shareholders.

For a further discussion

There is a very strong possibility
of a very large increase in the
number of people who are going to
be in the country in the near
future.

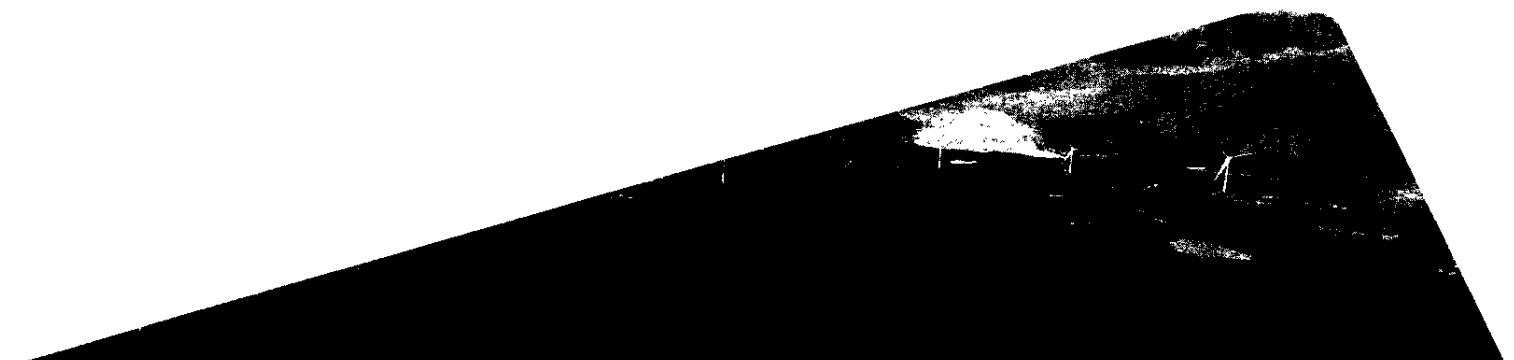
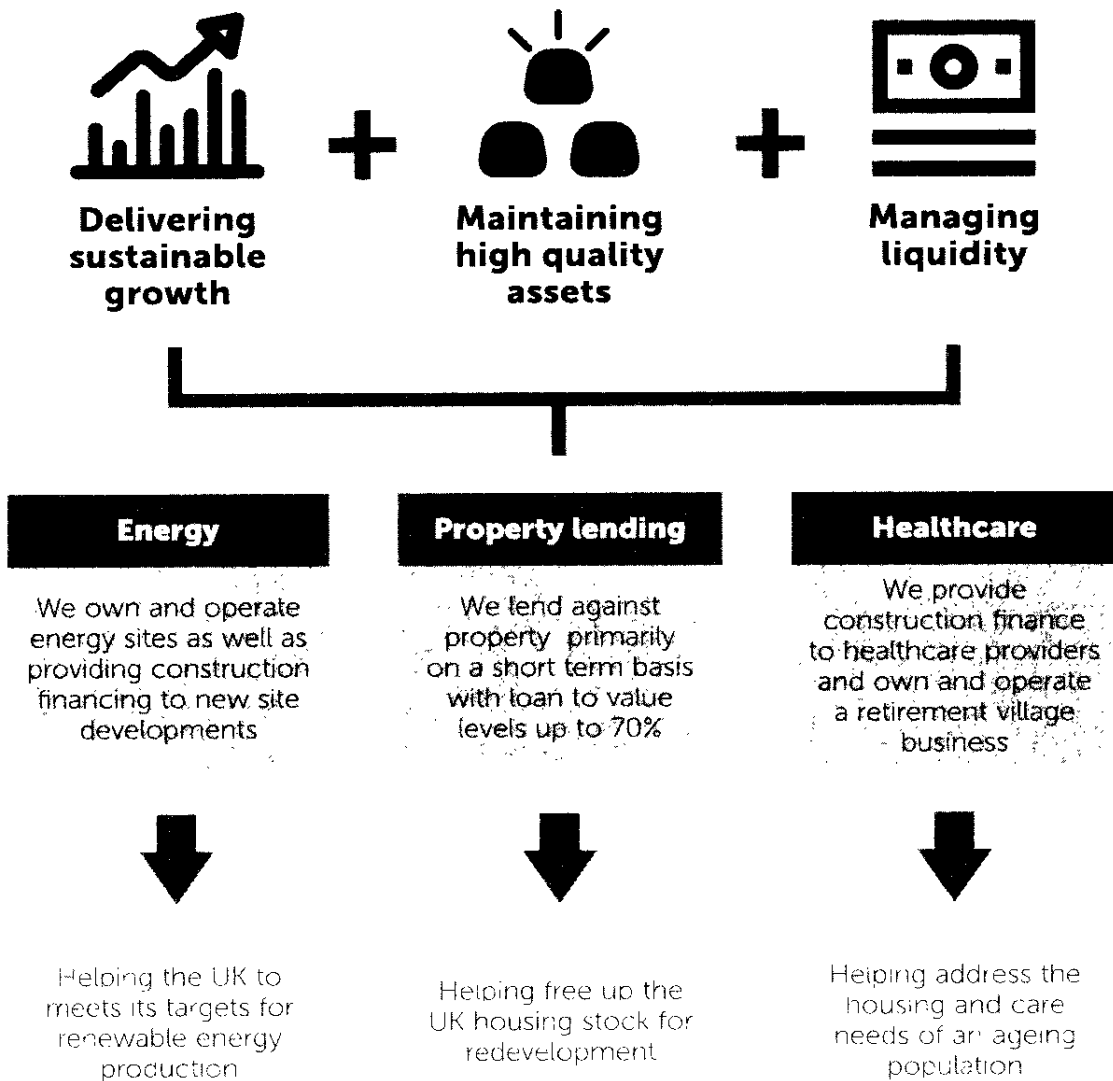
PSB

Paul Latham
 Director - Operations & Logistics

Second, in May 2010, a year led by Nelson Rendaide Energy and Environmental Operations Director John Andrew, undertook a year of "30 days of waste reduction" to cut what takes waste and turn it into energy to generate and use is dirty to say, mostly or better to make it, and use it. Waste was the first thing, and then fuel and performance, and then a conclusion, that was safely and efficiently performed.

2 | STRATEGIC REPORT

Our strategy





2 | STRATEGIC REPORT

Operational strategy in action

Rangeford Wadsworth Green Retirement Village

Terminals the Rangeford group which specialises in creating a high quality of living for older people over all kinds of contemporary retirement villages in which people can live long and healthy lives in attractive surroundings with a wide range of leisure activities on their doorstep. Once a site is complete, Rangeford sells apartments to residents to own and continues to manage the day-to-day activities of the retirement village. Rangeford currently has three retirement villages in various stages of development. The villages at Wadsworth Green near Bath and Pickering in Yorkshire have residents after completing the first phase of construction while the rest of both villages continues to be built. The village at Bretherton in the Cotswolds is in the planning stage. In this section we focus on Wadsworth Green to illustrate how the villages operate.

Location

Wadsworth Green Retirement Village is a 25-acre site in Cotswold, Wiltshire. It is located in a semi-rural setting and is 7 miles from Bath. Formerly a Royal Navy training college where the Duke of Edinburgh spent time as an instructor, the site had been abandoned since 1993 before it was bought by Rangeford which took over.

Design

The village is designed like a resort, with the majority of the apartments in clusters arranged around a central facility that forms the hub of the community. These courtyard apartments are a mixture of predominantly designed two- and three-bedroom apartments which are separated from the central facility to promote a feeling of independence.

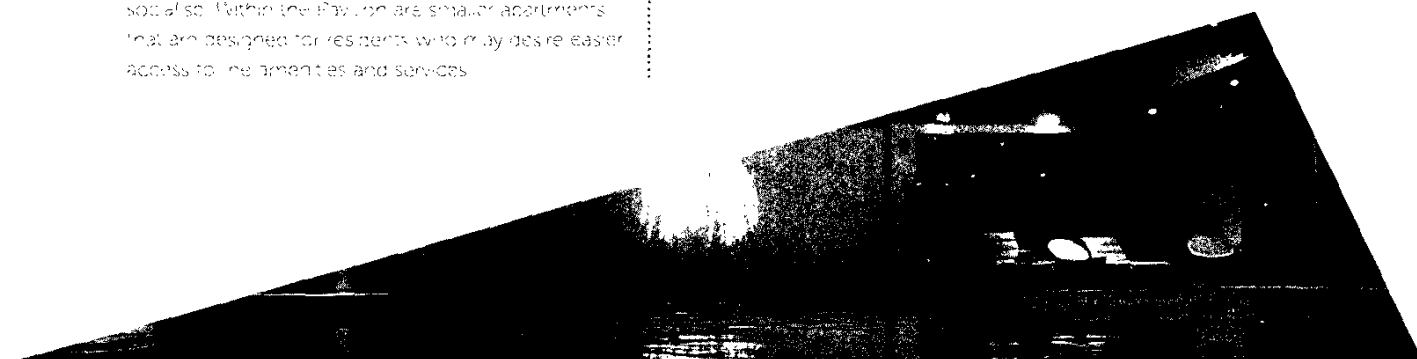
The central building, known as the Pavilion, contains a restaurant and bar, lounge, spa, gym, pool and salon. In addition to this, there are gardens and courtyards surrounding the building giving the residents a number of areas where they can relax and socialise. Within the Pavilion are smaller apartments that are designed for residents who may desire easier access to the amenities and services.

Development

The village has been open since April 2015, when the first of the 86 courtyard apartments was released to the public. The Pavilion was completed in November 2015 which is when the restaurant and spa opened and the 26 smaller apartments became available. As at the end of June 2017, all but four of the courtyard apartments have been sold and 20 of the Pavilion apartments are available with a total of 127 residents currently living in the village. Rangeford are building 45 more courtyard apartments which are expected to be completed in August 2018, and plan to build a further 90 in the future. They also intend to expand the Pavilion which would add additional facilities and may include more Pavilion-sized apartments.

People

Wadsworth Green currently employs 55 staff who provide the services to the residents which include a dedicated and highly qualified domiciliary care team, a dementia trainer, restaurant and bar staff, spa therapist, chauffeurs, and maintenance and back office personnel. These people take care of the needs of the residents including helping them move in, live freely, socialise with others around the village, and organising events in the village for the residents to enjoy. The restaurant serves over 800 meals a week and the care staff provide an average of 70 hours of care to the residents a day.





2 | STRATEGIC REPORT

Operational strategy in action

Solar Energy Pitchford Solar Farm

Furn is the largest investor in commercial-scale solar energy installations in the UK and the installed capacity of our farms is in excess of 740 GigaWatts Hours (GWh). These solar farms produce a similar amount of energy each year as is consumed by a town the size of Bristol. In this section, we focus on Pitchford Solar Farm to illustrate how our solar energy investments operate.

Background

The site consists of over 82,500 solar panels. These panels are made up of solar cells containing photovoltaic material, able to convert energy from the sun into a flow of electrons and electric power. This power is then sold via a Power Purchase Agreement to an electricity supply company and sold on to consumers.

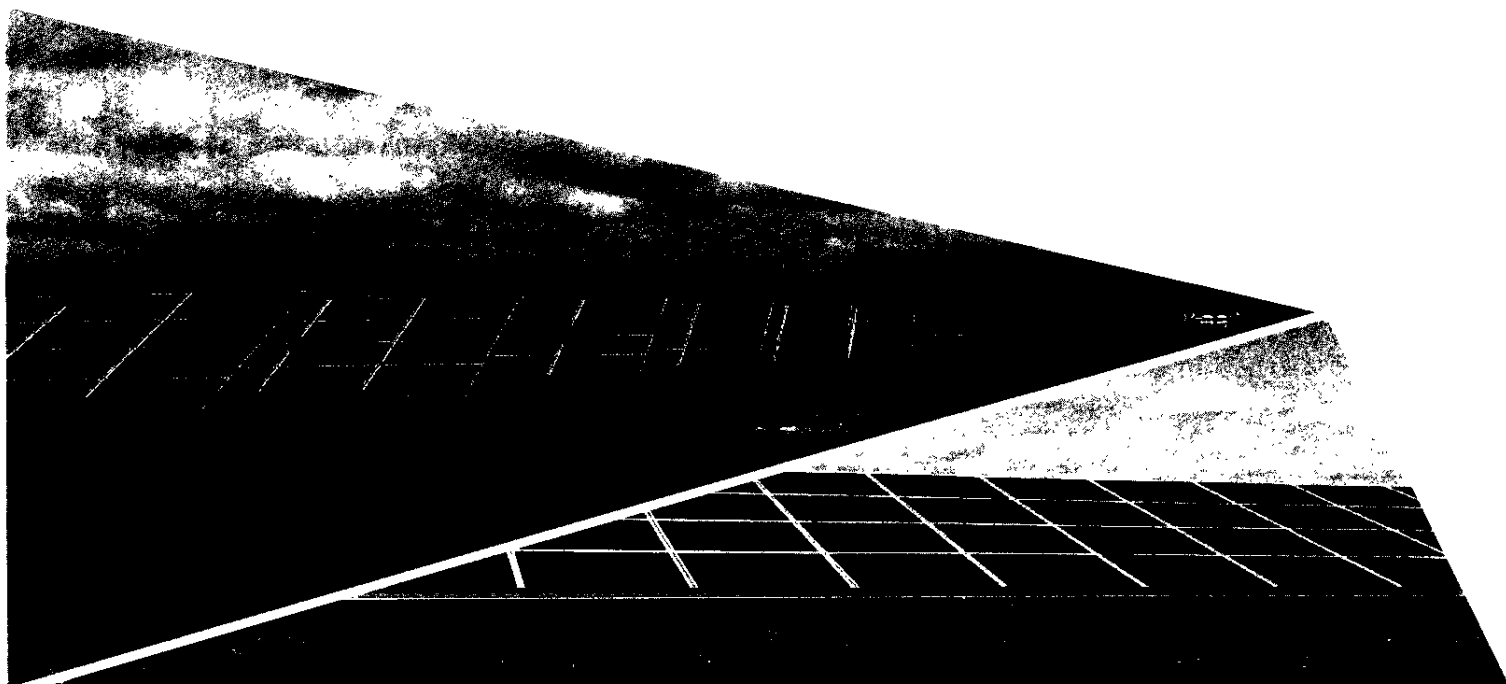
Our return on investment

Through the UK government-backed Renewable Obligation Certificates (ROC) mechanism, the solar farm received a 140 ROC accreditation, meaning guaranteed long-term revenue streams (14x the ROC price) on top of the normal revenue from electricity sales. This long-term revenue predictability coupled with increasing demand for electricity makes it a profitable proposition for Furn.

Pitchford generated 12.2% of revenue for the year with an EBITDA of £1.3m. After interest and depreciation, the company made a small profit of £12k. Over the next five years, revenue is expected to increase by 15% and operating costs by 13% whereas depreciation is expected to stay constant and interest is expected to fall, leading to steadily increasing profits in the period.

Environmental benefit

The amount of electricity generated at Pitchford per annum is enough to power over 1,800 homes and enough to save around 10,000 tonnes of carbon emissions each year.





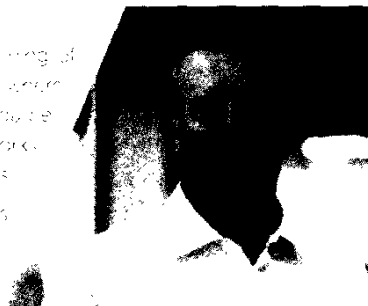
2 | STRATEGIC REPORT

Directors

The experienced Board of Directors for the Fern Group Fern are responsible for determining the strategy of the business and for accounting for the company's business activities to shareholders. They have a mix of complementary commercial, energy, engineering and statutory skills.

Paul Latham *Chairman, Fern Group*

Paul is chief executive of Fern and is responsible for the day to day running of the business. He is also a managing director of Octopus Investments, where he has worked since 2005. Octopus Investments is a key stakeholder in the business and expertise within Paul's dual role ensures that all relationships work effectively and a cohesive approach is taken to all business of Fern's shareholders. Paul has had a variety of general management and internal consultation roles across a number of sectors and brings with him a wealth of industry and business experience.



Keith Willey

Director, Fern Group

Keith is an associate professor of strategic and international management and entrepreneurship at London Business School, as well as a senior lecturer at University College London. He also holds various non-executive directorships and advisory roles of high growth and more mature companies. In his role as non-executive chairman he is responsible for the effective operation of the Board, as well as its governance.

He brings independent commercial experience gained from his time in academia, private equity investment, consulting and various boards of operational businesses.

Peter Barlow *Director, Fern Group*

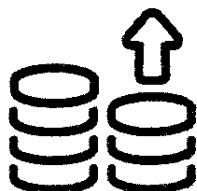
Peter has almost 30 years' experience in international financing of infrastructure and energy. As a senior executive for International Power, Peter was responsible for raising over US\$512bn of equity and corporate funding as well as banking relationships and advisory activities. He has spent over 15 years working internationally for HSBC, Bank of America and Nomura, handling acquisitions and greenfield projects in the energy and infrastructure sectors. His combination of Board level financing and energy expertise, over numerous energy sub-sectors, and his all-round knowledge of all the sectors in which Fern operates, adds significant value to the operations of the Board as well as its strategy formation and deployment.





2 | STRATEGIC REPORT

Key performance indicators



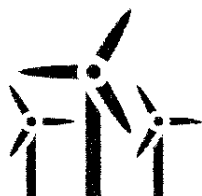
EBITDA

Fern's EBITDA has doubled in the last **3 years**



Carbon offsets

Fern's renewable energy sites' carbon saving in the year grew by **8.8%** to over **780,000** carbon tonnes



Energy generation

Fern's renewable energy assets produced enough energy to fuel **560,000** UK homes



Number of loans

Fern provides financing to over **245** borrowers in the UK



Number of employees

Fern's has grown by around **70** employees to a total of **331** during the year



Number of sites

Fern has over **200** renewable energy sites spread predominantly across the UK



2 | S R A R O R T O R E

Principal risks and uncertainties

Risks are inherent in all businesses and arise from the opportunities and strategic decisions made. The Group manages its principal risks by identifying its key risks, assessing them by applying a risk rating tool, and mitigating and/or sharing key risks at the Group and subsidiary level, related to energy prices, production and commodity risk or borrowings. These risks are managed by the relevant department on acquisition targets, and on the value of the assets being lent against for new loans. The Directors manage each

flow by providing detailed advice a combination of long-term energy assets and a provided creditable cash flows as well as short-term energy production to maintain liquidity.

In the year below, the principal risks and uncertainties identified in the prior year and the change in the risk rating and assessment of each of the principal risks has increased, decreased, remained the same or a new risk in the year.

Risks	Key mitigations	Change
Energy price risk: As an owner of the power generating energy assets, there is a risk that the cost of generating the energy generated will be affected by the cost of fuel, which is a commodity. The cost of fuel is a commodity and is subject to fluctuations in energy prices. The cost of fuel is a commodity and is subject to fluctuations in energy prices.	This is mitigated by the Group's ability to hedge energy prices using a combination of derivatives and physical contracts. The Group also has a long-term contract for the purchase of fuel, which is a commodity and is subject to fluctuations in energy prices. The Group also has a long-term contract for the purchase of fuel, which is a commodity and is subject to fluctuations in energy prices.	=
Political risk: The cost of generating energy is affected by the cost of fuel, which is a commodity. The cost of fuel is a commodity and is subject to fluctuations in energy prices. The cost of fuel is a commodity and is subject to fluctuations in energy prices.	The cost of generating energy is affected by the cost of fuel, which is a commodity. The cost of fuel is a commodity and is subject to fluctuations in energy prices. The cost of fuel is a commodity and is subject to fluctuations in energy prices.	=
Operational risk: As an owner of the power generating energy assets, there is a risk that the cost of generating the energy generated will be affected by the cost of fuel, which is a commodity. The cost of fuel is a commodity and is subject to fluctuations in energy prices. The cost of fuel is a commodity and is subject to fluctuations in energy prices.	The cost of generating energy is affected by the cost of fuel, which is a commodity. The cost of fuel is a commodity and is subject to fluctuations in energy prices. The cost of fuel is a commodity and is subject to fluctuations in energy prices.	=
Credit risk (loans): The key risk faced by the Group is the credit risk of its borrowings. The credit risk of its borrowings is the risk that the Group will not be able to service its borrowings.	This is mitigated through the Group's underlying security, such as a charge over its property and other security. The Group also has a long-term contract for the purchase of fuel, which is a commodity and is subject to fluctuations in energy prices. The Group also has a long-term contract for the purchase of fuel, which is a commodity and is subject to fluctuations in energy prices.	=



2 | STRATEGIC REPORT

Principal risks and uncertainties

Risks	Key mitigations	Change
Exposure to the property market (loans): the Group is a short-term lender to the residential property market in the UK and the extent to which there is a deterioration in the level of house prices which affects the properties that the loans are secured against, there is a risk that the Group will not recoup its full exposure.	This is mitigated by the short-term nature of the loans and the conservative level of loan to value that the Group is prepared to lend at.	=
Exposure to the property market (development): the Group acquired a number of prime city centre developments which developed and operated at a profit. However, should there be a deterioration in the level of house prices, the Group will not recoup its full exposure.	This is mitigated by adequate due diligence and careful monitoring throughout the construction and sale process.	NEW
Construction risk: the Group provides loans to various borrowers in the residential and energy sectors, who construct new assets or renovate existing facilities. There is a risk that delays in construction or increased construction costs could impact on the borrowers' ability to repay the loan.	This is mitigated by thorough due diligence prior to entering into the facility as well as ongoing monitoring and construction progress and relevant covenants by the Manager. Provisions have been recognised in the balance sheet during the year and therefore we have assessed the level of risk. Management continue to monitor construction loans carefully.	+
Financing risk: Borrowing of the Group's energy assets have been financed in place of the current market, or in the case of MPE, a fixed rate bond. The external debt is secured at a floating rate therefore, there is a risk that interest rates could increase, which would increase the interest payable by the Group.	This is mitigated through the use of interest rate swaps on 80% (2016: 16%) of the debt. The Group also receives interest on a floating rate basis on a number of non-accrual loans, which to some extent offsets the Group's unhedged exposure to fluctuations in interest rates.	=



2 | STRATEGIC REPORT

Social responsibility

Through its current business mix the Group aims to make a valuable contribution for the long term and play an active part in its society. We currently do so in the following ways:

- Continuing work to reduce its carbon footprint, renewable energy production
- Continuing to reduce greenhouse gas emissions for relative carbon
- Working to address the housing and care needs of its ageing population

Our team aspires to and are excited by working in sectors where we can make a positive difference. We continue to find different and innovative ways to provide social outcomes that might not equate to financial measures. *What* has facilitated this approach is the long straight and long life nature of our operations. This is a shared response for our investors. It is worth noting however that whilst these areas meet the objectives of our shareholders currently, if that ceases to be the case we could transition to other sectors.

The renewable energy sites owned and operated by Fern generate more than **2130 Giga Watt hours** (GWh) every year.

Fern is the UK's largest producer of solar energy from commercial-scale sites. Fern has built on this expertise, and owns additional energy sites such as wind energy, biomass and landfill gas.

Fern contributes **3.1%** of all renewable energy generation in the UK.



2 | STRATEGIC REPORT

Group Finance review

Annual summary

2017 has been an exciting year for the Group, which has involved continued expansion in the energy and infrastructure sectors in particular. EBITDA (expenditure and calculation of EBITDA is included at the end of the Group Finance review) increased by 122% to £95.0m driven by increased revenue from energy generation as more assets have become operational and assets acquired during 2016 were ready for a full year. A number of adjustments were made during the year, including impairments for operational and six ready-to-construct wind farms, a successful solar site and a reduction in wage drive over and labour costs. Shortly after the year end, in July 2017, the Group acquired a portfolio of four wind farms for £14.7m and therefore net cash built up at the year end in order to fund this acquisition. The Group disposed of six solar sites during the year which had been acquired ready to construct and were not intended to be built in the longer term post construction. The sale included land and the acquisition of the four wind farms (post year-end) which are making a strong asset. The Group continues to provide property and construction loans, with a loan book of £472.2m at the year-end (2016: £499.6m).

Results

EBITDA for the Group was £95.0m (2016: £41.3m) driven by total revenue of £232.1m (2016: £225.9m). Net cash inflows from the issue of new shares was £159.2m (including adjustments of £9.7m net of cash acquired). The Group loss for the year was £28.8m (2016: loss of £434m). Revenue of £293.1m was offset by expenses of £326.7m, including site costs of £112.7m, depreciation and amortisation of £85.8m, interest of £5.0m and other fees of £33.1m, which included a £11.0m impairment in the previous year following the reduction in interest rate level from 3.5% to 2.5% in May 2016. Most expenses were in line with expectations. Non-recurring expenses incurred include bad debt provisions against loan balances £25.7m and financing costs £10.3m for

the new facilities entered into in line with budget. The financing facilities put in place are for ten years for the solar facilities and for no years for the renewable wind facilities. Therefore these costs are deemed to be of a non-recurring nature. £1.3m of the bad debt provisions were recognised against the loan to Rangford Windings Limited, a non-renewable waste power and operation, which was subsequently acquired by Kern Management. Kern Management are confident that the Rangford group will be profitable in the long term and are implementing future plans. Group cash balances increased by £81.0m in the year to £7.48m, in preparation for the £24.7m acquisition of four wind farms which occurred shortly after the year end.

Sectors

Revenue from lending increased by 14% to £62.9m due to an increase in average loan balance throughout the year. Gross profit on the lending book was £3.7m (2016: £4.1m) with no provision for credit impairment during the period of £28.7m (2016: £8.0m). At the end of the year, the lending book was made up of £284m property loans and £188m construction loans (£120m of which relate to construction of farm for energy construction) with average interest rate of 9.8% and 11.3% respectively.

Revenue from owning and operating solar sites increased from £61.1m to £89.0m due to additional sites being acquired during the year and a full year of operations from the existing sites of which sites were acquired in August and September in 2016. The solar sites contributed £62.4m EBITDA to the Group, and a loss after tax of £9.9m after expenses of £104.2m, including £50.7m depreciation, £22.2m site costs, £21.9m interest expense and £7.5m financing costs, in line with expectations at the time of acquisition.



2 | STRATEGIC REPORT

Group Finance review

The onshore gas and oil business were acquired in September 2016 and therefore 2016 results included approximately nine months of the operations. The onshore gas and oil business is a division of the Group which has been a year on 2017 this has led to a revenue increase of £17.2m to £111.7m and an increase in EBITDA of £8.2m.

Onshore gas

The Group acquired a new wind farm in September 2016 contributing to a significant increase in revenues from wind generated energy during the year. Of the two wind farms purchased and operated during the previous year, one became operational in January 2016 contributing six months of generation revenues in that financial year and the other became operational in July 2016, therefore only contributing to revenue in the 2017 financial year. Revenue increased from £1.7m to £13.6m, and EBITDA increased from a loss of £0.4m to £9.9m. The overall loss from wind farms reduced slightly to £1.6m. This was slightly behind budget due to particularly low wind speeds during the year.

Post year-end, the Group acquired a portfolio of four wind farms, increasing the capacity by 148MW.

Onshore oil and gas

The Group owns three offshore oil reserves, having purchased an additional site in July 2016. Of the wind sites owned during the previous financial year, one was operational for the full year, however one was only operational for six months of the 2016 financial year. This resulted in an increase in revenues in 2017 from £2m to £4.2m and an increase in EBITDA from £0.4m to £1.6m. The site acquired in July 2016 became operational in October 2017.

During the year, the refinements have been completed and the operator and during the year contributed £6m revenue to the Group and a net loss of £4.3m. The Group is expected to make a small profit in the first year, however is expected to be operational for a long time.

Offshore gas

The Group successfully completed a £600m refinancing of Tern's largest group of assets and on 10th October 2016 during the previous year following which a two year loan facility was put in place. This is a ten year facility which improves operational flexibility and pricing, resulting in an increase in expected returns from this asset. The refinancing of Tern's gas assets was completed during the year resulting in a total of £600m in capacity and a £50m facility across all the Tern's sites. This has improved pricing and efficiency and is expected to result in increased operating returns from the Tern's sites. The revolving credit facility in Tern's Tullis was replaced in a three year facility with an lenders for a total amount of £11.20m which is extended to £11.20m in October 2017. The refinancing of Tern's gas assets and the refinancing of Tern's gas assets is expected to increase by £10.5m to £72.10m as a result of an increase in interest costs to £37.6m (2016: £30.3m). Our strategy is to leverage our operating assets in order to deliver expected returns across the Group, therefore we expect borrowing to increase as our operating assets grow.

2 | STRATEGIC REPORT

Group Finance review

Financial review

Following a two year transition period, management expect a period of stability and focus on maximising returns from current operations. The majority of the energy sites within the Group are currently constructed and working and are expected to contribute towards Group revenue. The Group's energy business is exposed to oil price generation but will continue contributing an overall loss to the Group in the short term due to amortising loans and depreciation charged at a fixed rate. Whilst revenues are indexed and are therefore expected to increase over time, the addition of new wind farms in 2021 is expected to increase revenues from wind power in energy significantly as wind farm capacity increases from 8 MW to 22 MW. The wind power continues to be profitable and profitable, and management intend to continue seeking attractive trading opportunities.

EBITDA and EBITDA

EBITDA is earnings before interest, tax, depreciation and amortisation. The Group uses EBITDA as a key measure of performance as it provides comparable results that are not skewed by non-cash expenditure, depreciation and amortisation or financing arrangements. It helps to show the Group's ability to pay interest on its debt. As the Group owns and operates a large number of energy sites, capital expenditure over the past few years has been high, leading to large depreciation costs. Whilst the Group's ability to depreciate assets on a straight line basis, an expected revenues to increase over time due to new wind farms, prior to 2021 financial year and inflation.

	E'000
Loss for the year	128,802
Net interest expense	35,227
Tax	2,690
Depreciation and amortisation	80,848
EBITDA	94,950





3 | GOVERNANCE

Directors' report for the year ended 30 June 2017

The directors present the report and the audited consolidated financial statements for the year ended 30 June 2017.

Directors' responsibilities

Refer to the Group financial review on page 19.

Directors' duties

The directors who served during the year and up to the date of signing the financial statements were:

RS Barron
KC Arndy
PC Bardon

Directors' duties (continued)

Refer to note 20 in the Notes to the financial statements.

Directors' responsibilities (continued)

The Group's business activities, together with the factors likely to affect its financial position and exposures are disclosed in the Strategic Report on pages 7 to 19.

The directors believe that the demonstration strategy means the Group is well placed to manage its business risks successfully. Accordingly, they expect to continue to adopt a long-term perspective in preparing financial reports and products.

Directors' responsibilities (continued)

Refer to the Strategic Report on page 16.

Directors' responsibilities (continued)

Refer to the Strategic Report on page 16.

Directors' responsibilities (continued)

Applications for employment by disabled persons are given full and fair consideration for all vacancies having regard to their particular aptitudes and abilities. Should a person become disabled while in the Group's employment, every effort is made to retain them in employment, giving alternative training as necessary.

Directors' duties

We fully realise that our employees wish to be informed and consulted on matters affecting their work. We therefore have in place measures affecting the main areas of interest and especially the Group's environmental policy and a policy of good communication. In business and we aim to establish a climate which constantly encourages the open flow of information and ideas. Presently this includes monthly team briefings at a local level and the publication of monthly key performance indicators covering output, operating costs and health and safety.

Directors' responsibilities (continued)

The directors are responsible for preparing the Strategic Report, Directors' Report and the group and parent Company financial statements, the financial statements are accompanied with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial year, under that law the directors have prepared the financial statements in accordance with United Kingdom Accounting Standards (commonly known as FRS 102 'The Financial Reporting Standard applicable in the UK and Republic of Ireland') and applicable law (United Kingdom Generally Accepted Accounting Practice). Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Group and the Company and of the profit or loss of the Group and Company for that period. In preparing these financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and accounting estimates that are reasonable and prudent;
- state whether FRS 102 'The Financial Reporting Standard applicable in the UK and Republic of Ireland' has been followed, subject to any material departures disclosed and explained in the financial statements;



3 | GOVERNANCE

Directors' report for the year ended 30 June 2017

- notify its shareholders in writing about the use of disclosure exemptions (many of FRS 102 used in the preparation of financial statements); and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and the Group and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and the Group and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

1.2.1 Indemnification of directors

As permitted by the Articles of Association, the directors have the benefit of an indemnity, which is a qualifying third party indemnity provision as defined by Section 234 of the Companies Act 2006. The indemnity was in force throughout the financial year and is currently in force.

1.2.2 Statement of directors

Each of the persons who is a director at the date of approval of this report confirms that:

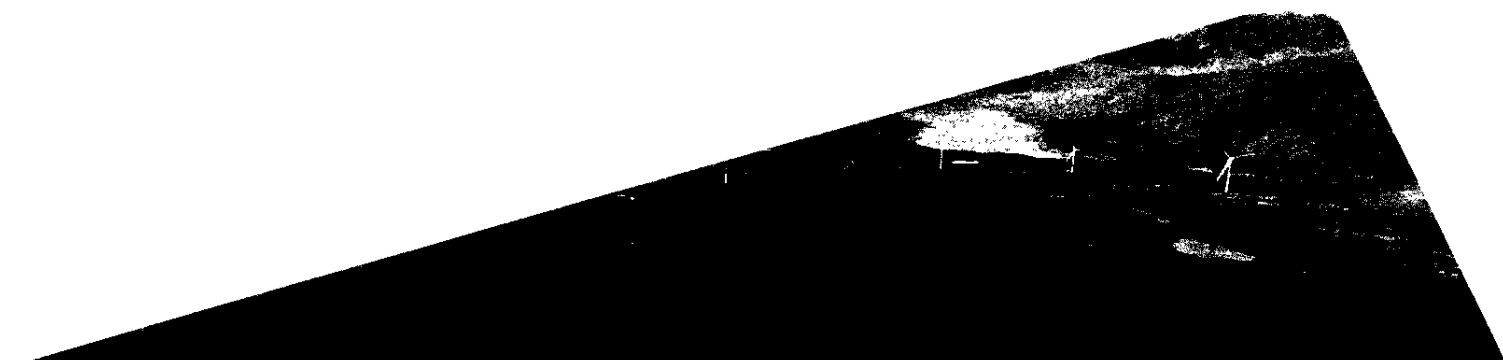
- so far as the directors are aware, there is no relevant audit information of which the Company's auditors are unaware; and
- each director has taken all steps that they might have taken as a director to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information.

This confirmation is given and should be interpreted in accordance with the provisions of s18 of the Companies Act 2006.

Producers Plus Coopers LLP have expressed their willingness to continue in office as auditors and a resolution to reappoint them will be proposed at the forthcoming Annual General Meeting.

On behalf of the board

PS Latham
Director
19 December 2017





3 | GOVERNANCE

Independent auditors' report to the members of Fern Trading Limited

Report on the audit of the financial statements

Opinion

In our opinion, Fern Trading Limited's Group financial statements and Company financial statements (the "financial statements")

- give a true and fair view of the State of the Group's and of the Company's affairs as at 30 June 2017 and of the group's loss and cash flows for the year then ended
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards, comprising FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland" and applicable law) and
- have been prepared in accordance with the requirements of the Companies Act 2006

We have audited the financial statements, including within the Annual Report and financial statements (the "Annual Report") which comprise the group and company balance sheets as at 30 June 2017, the group profit and loss account and statement of comprehensive income, the group statement of cash flows and the group and company statements of changes in equity for the year then ended, the statements of accounting policies and the notes to the financial statements.

Basis for opinion

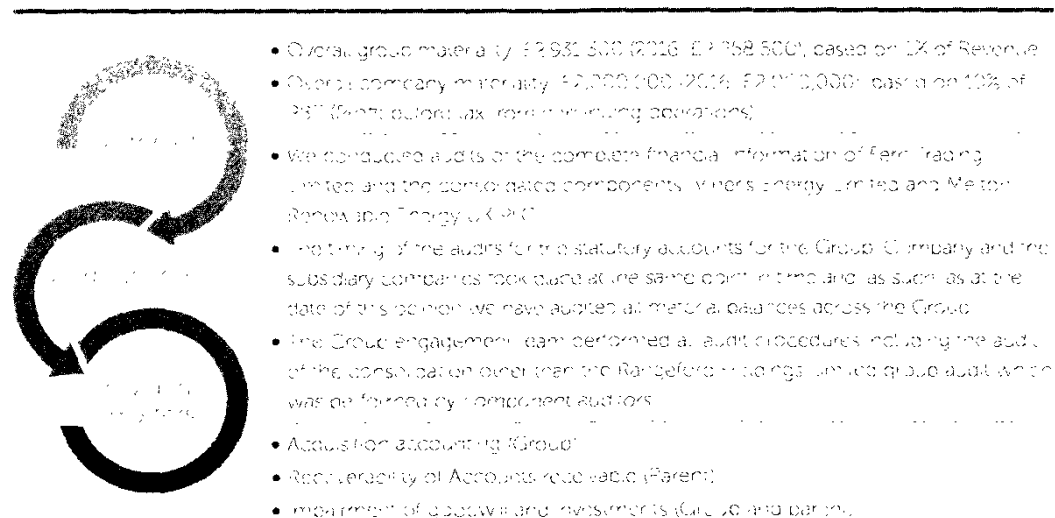
We conducted our audit in accordance with International Standards on Auditing (UK) ("ISAs (UK)") and applicable law. Our responsibilities under ISAs (UK) are further described in the Auditors' responsibilities for the audit of the financial statements section of our report. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Integrity of the client

We remained independent of the group in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, which included the FRC's Financial Standard, as applicable to listed entities, and we have fulfilled all other ethical requirements in accordance with these requirements.

Our audit approach

Figure 1





3 | GOVERNANCE

Independent auditors' report to the members of Fern Trading Limited

Our audit approach (continued)

Materiality and the risk of material misstatement

As part of designing our audit, we determined materiality and assessed the risk of material misstatement in the financial statements. In particular, we paid attention to the directors' made subjective judgements, for example, in respect of significant accounting estimates, particularly making assumptions and considering future events that are inherently uncertain. As a result, our audit was more subject to the risk of misstatement involving subjective judgements than other audits. Our audit was designed to respond to those risks. There is still a risk of material misstatement due to fraud.

Key audit matters

Key audit matters are those matters that, in the auditors' professional judgement, were of most significance in the audit of the financial statements of the current period and include the most significant assessed risks of material misstatement (whether or not due to fraud) identified by the auditors, including those which had the greatest effect on the overall audit strategy, the allocation of resources in the audit, and directing the efforts of the engagement team. These matters and any comments we make on the results of our procedures thereon, were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion on whether and for what reasons we are satisfied that the financial statements are free from material misstatement.

Key audit matter

How our audit addressed the key audit matter

Acquisition Accounting

The Group has made a number of acquisitions during the financial year. Our procedures on these acquisitions, the assets purchased and the liabilities assumed, were recognised in their fair values. Our audit procedures involved obtaining information from management.

We have performed a detailed audit of transactions in the year and tested the acquisitions including documentation and consideration paid.

We have also tested for value of significant ongoing operations, as well as the calculation and allocation of goodwill.

Recoverability of Accounts Receivable

Within Fern Trading Limited there are material balances relating to the speed of ongoing business. Management's provision in respect of these amounts is an area of subjectivity in respect to the recoverability of balances.

We have reviewed the controls and procedures in place around the issuance of loans and have performed testing to validate this process.

We have tested every payment received as per issuing invoices and procedures.

We have a strengthened understanding and evidence for evidence of additional repayments through investigation where loan to loan ratios were broken and long running loans on collateral properties are independent and undertaken using appropriate methodology, as assessed of individual loans and loans in multiple extensions and analysis of forecasts and cash flow models to support the recoverability of the loans.

Impairment of Goodwill and Investments

As a result of acquisitions in the year, the intercompany and the calculation of intercompany loans and the significant assets are held on the balance sheet in relation to goodwill and investments.

In addition there are significant intercompany balances that would affect the Goodwill impairment assessment for recoverability. Changes in the entity prices and the performance of assets that may affect the carrying value of the assets may not be properly supported by the valuation model.

We have reviewed the valuation model from management and assessed the methodology and functionality of the review. We have reviewed the data to establish the process and the appropriateness of the assumptions used in the model. We have also consulted with experts to give us comfort over the appropriateness of the model and the assumptions used in the model.

3 | GOVERNANCE

Independent auditors' report to the members of Fern Trading Limited

Our audit approach (continued)

As required the scope of our audit to ensure that we performed enough work to be able to give an opinion on the financial statements as a whole taking into account the structure of the group and the company, the accounting processes and controls, and the industry in which they operate.

Professional judgement

The scope of our audit was influenced by our application of materiality. We set certain quantitative thresholds for materiality. These, together with qualitative considerations, helped us to determine the scope of our audit and the nature, timing and extent of our audit procedures on the individual financial statement line items and disclosures and in evaluating the effect of our findings, both individually and in aggregate on the financial statements as a whole.

Based on our professional judgement, we determined materiality for the financial statements as a whole as follows:

	Group financial statements	Company financial statements
Overall materiality	£2,931,500 (2016: £2,256,000)	£2,000,000 (2016: £2,000,000)
How we determined it	1% of revenue	10% of profit before tax
Rationale for benchmark applied	Based on our professional judgement and our knowledge of the client, our benchmark was based on 1% (2016: 1%) of revenue giving an overall materiality of £2,931,500 (2016: £2,256,000). We used 1% of revenue as the benchmark for our materiality calculations due to the low margin nature of the business and our judgement around what would affect the decisions of the members of the company (other than the general case of the company) materially and the company's consistency and comparability with other companies in the	Based on our professional judgement and our knowledge of the client our materiality was based on 10% (2016: 10%) of profit before tax giving an overall materiality of £2,000,000 (2016: £2,000,000). We used 10% of profit before tax as the benchmark for our materiality calculations due to our judgement around what would affect the decisions of the members

For other components of the scope of our group audit we adopted a materiality that is less than our overall group materiality. The range of materiality allocated across components was between £829,000 and £2,000,000. Certain components were also tied to a local statutory audit materiality that was a subset of our overall group materiality.

We agreed with the Audit Committee that we would report to them misstatements identified during our audit above £140,133 (2016: £140,133) for £1,000 and £100,000 (company audit 2016: £100,000) as well as misstatements below these amounts that in our view warranted reporting for qualitative reasons.





3 | GOVERNANCE

Independent auditors' report to the members of Fern Trading Limited

Conclusions relating to going concern

We have nothing to report in respect of the following matters in relation to which ISAs (UK) require us to report to you when:

- the directors' use of the going concern basis of accounting in the preparation of the financial statements is not appropriate; or
- the directors have not disclosed in the financial statements any identified material uncertainties that may cast significant doubt about the Group's and Company's ability to continue to adopt the going concern basis of accounting for a period of at least twelve months from the date when the financial statements are authorised for issue.

However, because not all future events or conditions can be predicted, this statement is not a guarantee as to the Group's and Company's ability to continue as a going concern.

Reporting on other information

The other information comprises all the information in the Annual Report other than the financial statements and our auditors' report thereon. The directors are responsible for the other information. Our opinion on the financial statements does not cover the other information and, accordingly, we do not express an assurance opinion or conclusion on the other information. The extent of other information is explicitly stated in this report in any form of assurance thereon.

In connection with our audit of the financial statements, our responsibilities to read the other information and to identify, and consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If we identify an apparent material inconsistency or material misstatement, we are required to perform procedures to conclude whether there is a material misstatement of the financial statements or a material misstatement of the other information. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report based on these responsibilities.

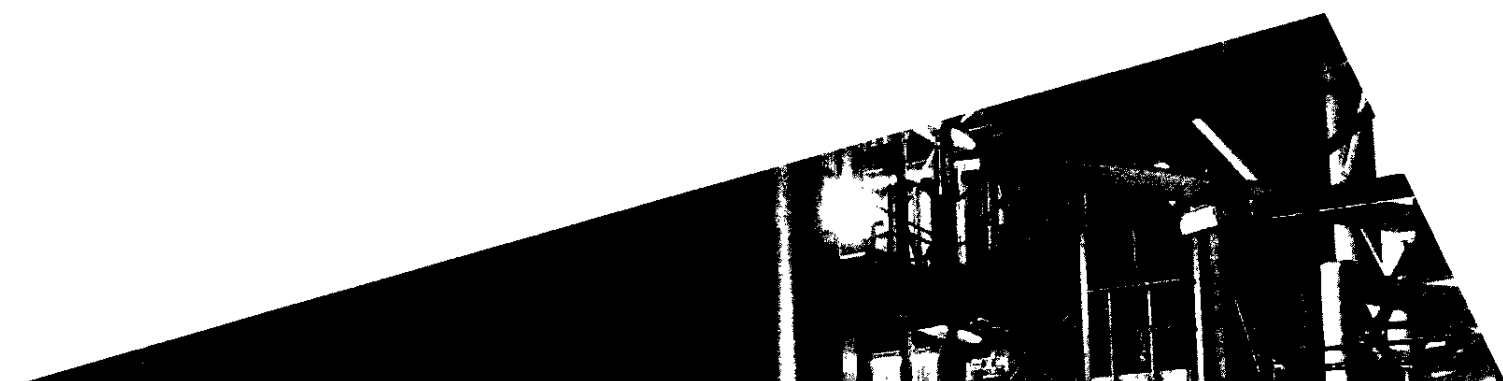
With respect to the Strategic report and Directors' report, we also considered whether the disclosures required by the UK Companies Act 2006 have been included.

Based on the responsibilities described above and our work undertaken in the course of the audit, ISAs (UK) require us to also report certain opinions and matters as described below.

Consistency of other information

In our opinion, based on the work undertaken in the course of the audit, the information given in the Strategic report and Directors' report for the year ended 30 June 2017 is consistent with the financial statements and has been prepared in accordance with applicable legal requirements.

In light of the knowledge and understanding of the Group and Company and their environment obtained in the course of the audit, we did not identify any material misstatements in the Strategic report and Directors' report.





3) GOVERNANCE

Independent auditors' report to the members of Fern Trading Limited

Responsibilities for the financial statements and the audit

Extract from the Independent Auditors' Report to the members of Fern Trading Limited

As explained more fully in the Statement of Directors' Responsibilities, the directors are responsible for the preparation of the financial statements in accordance with the applicable framework and for ensuring that they give a true and fair view. The directors are also responsible for such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing as applicable matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group, or the Company or to cease operations, or have no alternative but to do so.

Extract from the Independent Auditors' Report to the members of Fern Trading Limited

Our objective is to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with IAS (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error, and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the financial statements is located on the FRC's website at www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditors' report.

Extract from the report

This report, including the opinions, has been prepared for and only for the Company's members as a body in accordance with Chapter 3 of Part 16 of the Companies Act 2006 and for no other purpose. We do not, in giving these opinions, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or the whose hands it may come save where expressly agreed by our prior consent in writing.

Other required reporting

Extract from the Independent Auditors' Report to the members of Fern Trading Limited

Under the Companies Act 2006 we are required to report to you if, in our opinion:

- we have not received all the information and explanations we require for our audit; or
- we have identified material misstatements that have not been corrected by the company, or returned adequate for our audit, and not been received from branches or visits by us; or
- certain disclosures of directors' remuneration specified by law are not made; or
- the company financial statements are not in agreement with the accounting records and returns.

We have no exceptions to report arising from this responsibility.

Jonathan Greenaway (Senior Statutory Auditor)
for and on behalf of PricewaterhouseCoopers LLP
Chartered Accountants and Statutory Auditors
Newcastle upon Tyne
19 December 2017



4 | FINANCIAL STATEMENTS 30 JUNE 2017

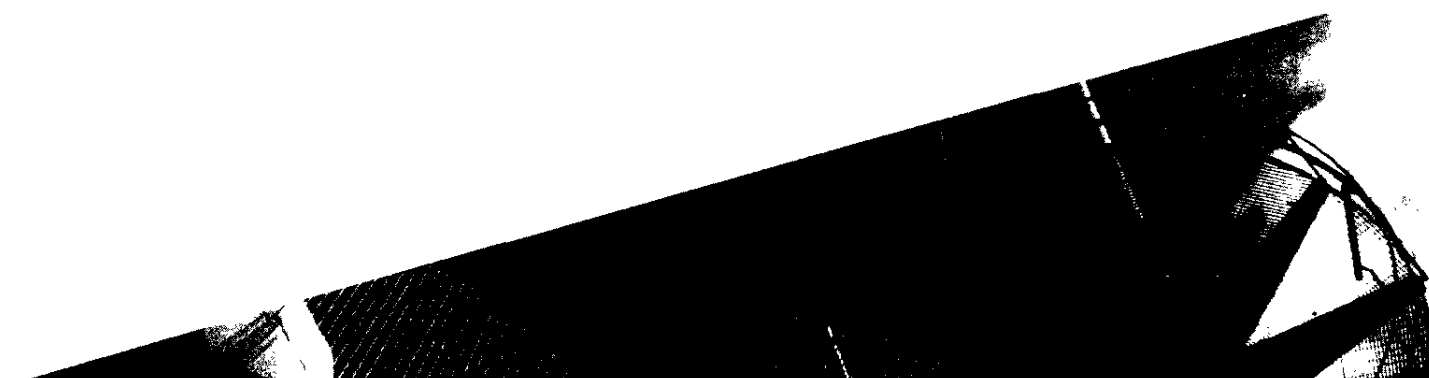
Group profit and loss account for the year ended 30 June 2017

	Note	2017 £'000	2016 £'000
Turnover	1	293,126	275,857
Cost of sales		(141,452)	(108,117)
Gross profit		151,674	122,740
Administrative expenses		(147,695)	138,544
Other income		106	304
Operating profit/(loss)	2	4,085	14,908
Income from other fixed asset investments		1,594	1,812
Share of operating loss in joint venture		-	(47)
Profit on disposal of subsidiaries		3,423	-
Interest on variable and similar income	5	2,318	325
Interest payable and similar charges	5	(37,532)	(30,320)
Loss on ordinary activities before taxation		(26,112)	(43,377)
Tax on loss profit on ordinary activities	6	(2,690)	327
Loss profit for the financial year		(28,802)	(43,050)

All results relate to continuing activities.

Group statement of comprehensive income for the year ended 30 June 2017

	Note	2017 £'000	2016 £'000
Loss for the financial year		(28,802)	(43,050)
Other comprehensive income/(expense)			
Movements in market value of cash flow hedges		7,570	33,670
Foreign exchange gain/(loss) on retranslation of overseas profits		(100)	1,123
Other comprehensive income/(expense) for the year		7,470	(14,047)
Total comprehensive expense for the year		(21,332)	(57,097)





4 | FINANCIAL STATEMENTS 30 JUNE 2017

Group balance sheet as at 30 June 2017

	Note	2017 £'000	2016 £'000
Fixed assets			
Goodwill	7	460,206	436,525
Tangible assets	8	965,832	918,567
Investments	9	4,260	55,410
		1,430,298	1,410,502
Current assets			
Stocks	10	61,889	15,285
Debtors (including £137,435,000 2016: £277,435,000) due after more than one year	11	596,178	618,711
Cash at bank and in hand		214,779	124,747
		872,846	758,743
Creditors: amounts falling due within one year	12	(77,887)	(119,141)
Net current assets		794,959	639,602
Total assets less current liabilities		2,225,257	1,992,925
Creditors: amounts falling due after more than one year	13	(791,570)	(693,147)
Provisions for liabilities	14	(18,647)	(16,642)
Net assets		1,415,040	1,277,129
Capital and reserves			
Called up share capital	15	115,487	103,991
Share premium account		1,318,193	1,170,440
Cash flow reserve		(25,701)	55,740
Profit and loss account		7,061	35,957
Total shareholders' funds		1,415,040	1,277,129

These consolidated financial statements on pages 49 to 72 are approved by the board of directors on 19 December 2017 and are signed on their behalf by

PS Latham
Director
Registered number 06447518

4 FINANCIAL STATEMENTS 30 JUNE 2017



Company balance sheet as at 30 June 2017

	Note	2017 £'000	2016 £'000
Fixed assets			
Investments	9	843,606	16,701
		843,606	16,701
Current assets			
Debtors, including £187,735,000 (2016: £177,435,000) due after more than one year	11	527,918	1,219,200
Cash on bank and in hand		126,828	69,655
		654,746	1,288,855
Creditors: amounts falling due within one year	12	(9,870)	12,762
Net current assets		644,876	1,276,093
Net assets		1,488,482	1,292,794
Capital and reserves			
Called up share capital		115,487	103,951
Share premium account	15	1,318,193	1,171,446
Profit and loss account		54,802	12,140
Total shareholders' funds		1,488,482	1,292,236

The Company has elected to take the exemption under section 408 of the Companies Act 2006 not to present the Company profit and loss account for the period of the financial year that will include financial statements of the Company, was for 943,130 (2016: loss of £97,154,000).

These financial statements on pages 22 to 32 were approved by the board of directors on 19 September 2017 and are signed on their behalf by

PS Latham
Director



4 FINANCIAL STATEMENTS FOR 2017

Group statement of changes in equity for the year ended 30 June 2017

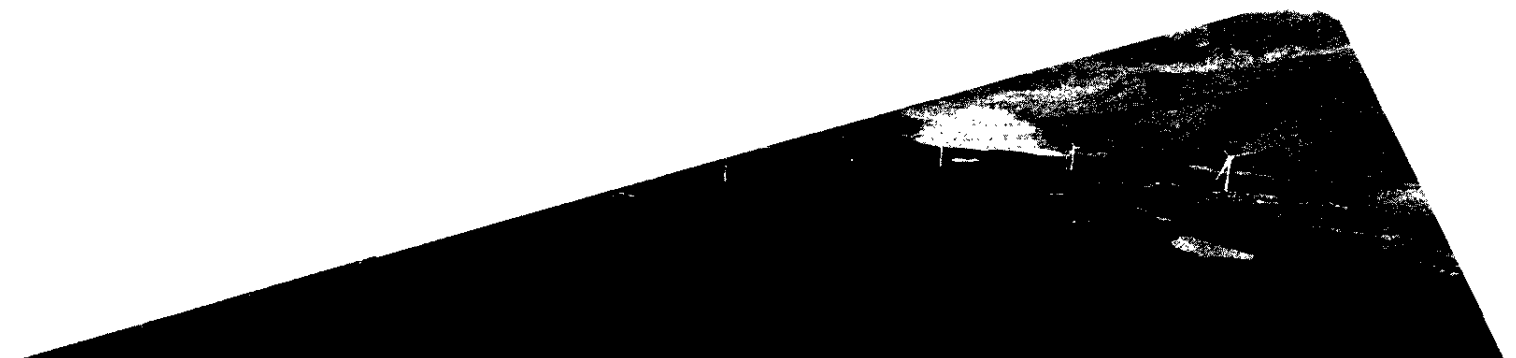
	Called up share capital	Share premium account	Cash flow hedge reserve	Profit and loss account	Total shareholders' funds
	£'000	£'000	£'000	£'000	£'000
Balance as at 1 July 2016	55,834	957,537	649	83,447	1,153,628
Loss for the financial year	-	-	-	(43,352)	(43,352)
Changes in market value of cash flow hedges	-	-	(33,820)	-	(33,820)
Foreign exchange loss on retranslation of investments	-	-	-	(1,125)	(1,125)
Other comprehensive income/ expense for the year	-	-	33,820	1,125	(34,913)
Shares issued during the year	-	-	(33,820)	44,477	(78,897)
Balance as at 30 June 2017	103,991	1,170,446	(33,271)	35,963	1,277,129
Loss for the financial year	-	-	-	(28,802)	(28,802)
Changes in market value of cash flow hedges	-	-	5,630	-	5,630
Foreign exchange loss on retranslation of investments	-	-	-	(100)	(100)
Other	-	-	1,940	-	1,940
Other comprehensive expense for the year	-	-	7,570	(100)	7,470
Total comprehensive income/ (expense) for the year	-	-	7,570	(28,902)	(21,332)
Shares issued during the year	11,496	147,747	-	-	159,243
Balance as at 30 June 2017	115,487	1,318,193	(25,701)	7,061	1,415,040



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Company statement of changes in equity for the year ended 30 June 2017

	Called up share capital	Share premium account	Profit and loss account	Total shareholders' funds
	£'000	£'000	£'000	£'000
Balance as at 1 July 2016	88,836	983,803	55,243	1,157,882
Loss for the financial year and total comprehensive income	-	-	(97,384)	(97,384)
Shares issued during the year	15,155	186,643	-	201,798
Balance as at 30 June 2016	103,991	1,170,446	(42,141)	1,262,296
Balance as at 1 July 2016	103,991	1,170,446	(42,141)	1,262,296
Profit for the financial year and total comprehensive income	-	-	66,943	66,943
Shares issued during the year	11,496	147,747	-	159,243
Balance as at 30 June 2017	115,487	1,318,193	54,802	1,488,482



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Group statement of cash flows for the year ended 30 June 2017

	2017	2016
	£'000	£'000
Net cash from operating activities	(5,715)	465,929
Taxation received	2,545	5,406
Net cash (used in)/generated from operating activities	(3,170)	465,929
Cash flow from investing activities		
Purchase of subsidiary undertakings (net of cash acquired)	(97,132)	166,161
Sale of subsidiary undertakings	29,098	-
Purchase of long-term fixed assets	(48,982)	186,525
Sale of long-term fixed assets	19,278	-
Purchase of unlisted and other investments	(92,153)	128,932
Sale of unlisted and other investments	105,263	131,518
Interest received	134	520
Income from investments	1,706	1,763
Net cash used in investing activities	(82,788)	1295,307
Cash flow from financing activities		
Proceeds from financing	41,403	140,526
Interest paid	(33,875)	123,861
Proceeds from share issue	159,242	201,198
Net cash generated from/(used in) financing activities	166,770	27,779
Net increase/(decrease) in cash and cash equivalents	80,812	122,434
Cash and cash equivalents at the beginning of the year	133,737	156,188
Exchange gains on cash and cash equivalents	230	23
Cash and cash equivalents at the end of the year	214,779	153,737





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Statement of accounting policies

Company information

The Company is a private company limited by shares, incorporated and domiciled in England, the United Kingdom and registered under company number 0544748. The address of the registered office is The Tower 3a, London, London, E16 2 7.

Statement of compliance

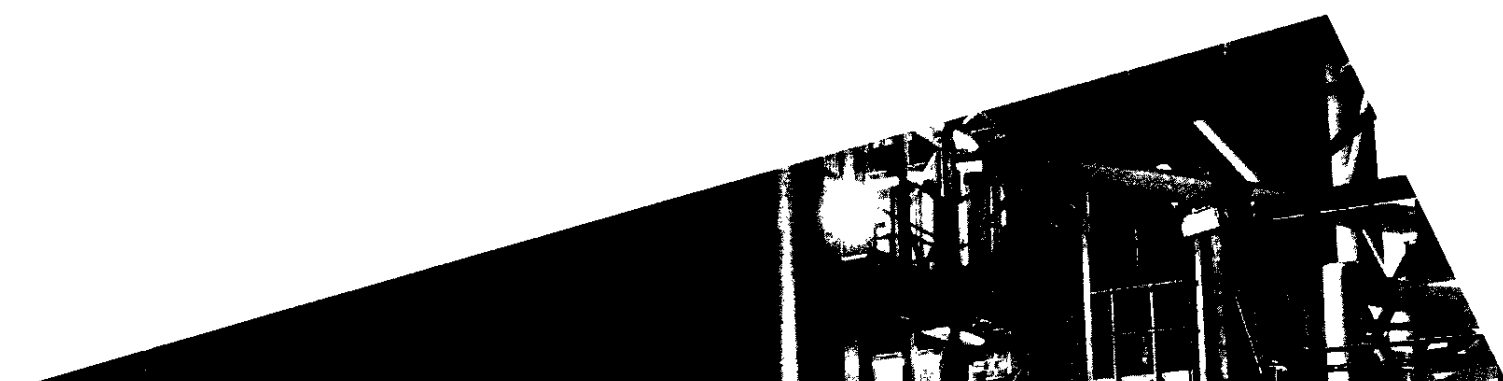
The Group and individual financial statements of Ferr Trading Limited have been prepared in compliance with the United Kingdom Accounting Standards, including Financial Reporting Standard 102 (the Financial Reporting Standard applicable in the United Kingdom and the Republic of Ireland (FRS 102)) and the Companies Act 2006.

Basis of preparation of financial statements

The financial statements have been prepared using the historical cost convention and the accounting policies has been in accordance with the Companies Act 2006 and applicable accounting standards in the United Kingdom. The principal accounting policies, which have been applied consistently throughout the year are stated below. The Company's functional and presentation currency of these financial statements is sterling.

The consolidated financial statements include the results of all subsidiaries owned by Ferr Trading Limited as listed in note 9 of the annual financial statements. Certain of these subsidiaries, which are listed below, have taken the exemption from an audit for the year ended 30 June 2017 by virtue of s479A of Companies Act 2006. In addition to those subsidiaries which are listed below, the parent company, Ferr Trading Limited has given a statutory guarantee in line with s479C of Companies Act 2006, of all the outstanding liabilities as at 30 June 2017 of the subsidiaries listed below, further details of which are provided in note 10. The subsidiaries which have taken an exemption from an audit for the year ended 30 June 2017 by virtue of s479A Companies Act 2006 are:

The Fern Power Company	Finaydus Energy Limited
Fern Energy Holdings Limited	Jonmurdal Energy Limited
Fern Energy Limited	Fern Trading Development Company Limited
Sula Energy Holdings Limited	Scotland Energy Limited
Sula Energy Limited	Portius Solar Holdings Limited
Tikos Energy Holdings Limited	Portius Solar Limited
Tikos Energy Holdings 3 Limited	Leed Langharrow Holdings Limited
Elios Energy DSB Holdings 1 Limited	Rangford Retirement Living Holdings Limited
Elios Energy DSB Holdings 2 Limited	Rangford Properties Limited
Elios Energy DSB Holdings 3 Limited	Elios Energy Holdings 2 Limited
Elios Renewable Energy Limited	Elios Energy 2 Limited
Phaenylus Energy Holdings Limited	





4 | FINANCIAL STATEMENTS 30 JUNE 2017

Statement of accounting policies (continued)

Basis of consolidation

The financial statements consolidate the financial statements of the Company and all of its subsidiary undertakings (the group). The Company has taken advantage of the exemption in paragraph 408 of the Companies Act 2006 disclosing its individual profit and loss account.

Entities in which the Group holds an interest on a long-term basis and are only controlled by the Group and/or other ventures (unilateral contractual arrangements are treated as joint ventures). In its financial statements, joint ventures are accounted for using the equity method.

Exemptions for qualifying entities under FRS 102

FRS 102 allows a qualifying entity certain disclosure exemptions, subject to certain conditions, which have been complied with, including information of and no stipulation to the use of exemptions by the company's shareholders.

The Company has taken advantage of the following exemptions:

- (i) from preparing a statement of cash flows, on the basis that, as a qualifying entity and in compliance with the statement of cash flows, included in these financial statements, included the company's cash flows;
- (ii) from the financial instrument disclosures required under FRS 102 paragraphs 11.39 to 11.45A and paragraphs 12.26 to 12.29, as the information is provided in the consolidated financial statement disclosures;
- (iii) from disclosing the company key management personnel compensation as required by FRS 102 paragraph 36.7.

Going concern

The directors have at the time of approving the financial statements a reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future. They may nevertheless adopt the going concern basis of accounting in preparing the financial statements.

Turnover

Term Trading Limited operates four main classes of business. Revenue is derived from the following sources, all of which it is the sole shareholder of the following:

- solar farms, wind generating assets and reserve power plants that generate turnover from the sale of electricity that they generate. Any electricity not sold is generated in the period in which it is generated;
- biomass and landfill sites that generate turnover when electricity generated is exported to third party customers. Income from recycled renewable electricity certificates (Recycled RGCs) is recognised when the amount is known with reasonable certainty. Turnover generated from the sale of incinerator is recognised on physical dispatch;
- a number of village development projects in which turnover is derived from the sale of residential property. Revenue is recognised when the significant risks and rewards of ownership have passed to the buyer (usually on exchange of contract) and the amount of revenue can be measured reliably, and it is probable that the economic benefits associated with the transaction will flow to the entity.

Term Trading Cash & Co. business is a money lending business in the United Kingdom. Turnover represents arrangement fees and loan interest, net of any value added tax and is recognised upon delivery of the relevant solution. Arrangement fees are spread over the life of the loan to which they relate.



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Statement of accounting policies (continued)

Tangible fixed assets and depreciation

Tangible fixed assets are stated at cost less depreciation. Depreciation is provided at rates calculated to write off the cost of fixed assets less their estimated residual value over their expected useful lives. Depreciation commences from the date an asset is brought into service. Land and assets with a constant physical situation are not depreciated. The estimated useful lives are as follows:

Buildings	-	24 straight line
Leasehold property	-	4% straight line
Power stations	-	4% and 6% straight line
Fleet and machinery	-	4% to 25% straight line

The directors annually review their depreciation charges to ensure they are appropriate for any material changes or contingencies arising from the assumption of depreciation on the premises power stations.

Investments

Investments held as fixed assets are shown at cost less provisions for impairment.

Cash

Cash includes cash in hand and deposits repayable on demand.

Leases

An evaluation of the associated agreements that transfer the right to use assets is made. The assessment considers whether the arrangement is, in substance, a lease based on the substance of the arrangement and whether the lease should be classified as either a finance lease or an operating lease.

Leases of assets that transfer substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalised at the commencement of the lease at the fair value of the leased asset and depreciated over the shorter of the lease term and its estimated useful life on a straight-line basis. A profit or loss is recognised at the inception of a lease if the fair value of the leased asset is less than the carrying amount of the lease liability.

Leases that do not transfer all the risks and rewards of ownership are classified as operating leases. Payments under operating leases are charged to the profit and loss account on a straight-line basis over the period of the lease.

Stocks

Spent or stock is valued at the lower of cost and net realisable value. A provision is made for obsolete, slow moving and defective stock.

Fuel stocks (ARM and other) are valued on an average cost basis over 1 to 2 months and provision for obsolete items is reviewed monthly and applied to off-site stock.

Fuel stock on board has been valued at the historical cost of the fuel. A provision for obsolete stock is identified on an individual stock basis and is reviewed monthly. Stocks are valued by age of fuel, but not by age of straw.

Stocks of ash at Ffos-y-felin are valued at the lower of cost and net realisable value to the Group.

Stocks of property development (PP) are valued at the lower of cost and estimated selling price less costs.

Inventories are valued at the lower of cost and net realisable value. Costs are applied, and a provision is made for obsolete, slow moving and defective stock.

At each reporting date, an assessment is made for impairment. Any excess of the carrying amount of stocks over its estimated selling price less costs to complete and sell is recognised as an impairment loss through the profit and loss account. Reversals of impairment losses are also recognised in the profit and loss account.



4) FINANCIAL STATEMENTS 30 JUN 2017

Statement of accounting policies (continued)

Deferred taxation

Full provisions are made for deferred tax assets and liabilities arising from accounting differences between the recognition of gains and losses in the financial statements and recognition in the tax computation.

A deferred tax asset is recognised only if it can be regarded as more likely than not that there will be taxable taxable profits from which the future reversal of the underlying temporary differences can be recovered.

Deferred tax assets and liabilities are calculated at the tax rates expected to be applied at the time the timing differences are expected to reverse.

Deferred tax assets and liabilities are disclosed net.

Business combinations and goodwill

Business combinations are accounted for by applying the purchase method.

The costs of a business combination is the fair value of the consideration given, which is measured at the date the equity instruments issued plus the costs directly attributable to the business combination. Where the control is achieved in stages the combination consideration is the date of each transaction.

On acquisition of a business, fair values are attributed to the identifiable assets, liabilities and contingent liabilities, unless the fair value cannot be measured reliably, in which case the value is incorporated as goodwill. Where the fair value of contingent liability cannot be reliably measured, they are disclosed on the balance sheet as other contingent liabilities.

Goodwill recognised represents the excess of the fair value and directly attributable costs of the purchase consideration over the fair values of the Group's interests in the identifiable assets, liabilities and contingent liabilities acquired.

On acquisition goodwill is allocated to cash generating units (CGUs) that are expected to benefit from the combination.

Goodwill is amortised over its expected useful life. Where the Group is unable to make a reliable estimate of useful life, goodwill is amortised over a period not exceeding 10 years. Goodwill is assessed for impairment when there are indicators of impairment and any impairment is charged to the income statement. Reversals of impairment are recognised only on the reasons for the impairment no longer apply.

Accrued income

Accrued income on loans is calculated at the rate of interest set out in the loan contracts. Uninvolved energy income is accrued over the period it has been generated.

Deferred income

Deferred income is recognised in accordance with the terms set out in the contract and is recognised in reverse.



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Statement of accounting policies (continued)

Foreign currencies

Monetary assets and liabilities denominated in foreign currencies are translated into sterling at rates of exchange ruling at the balance sheet date.

Transactions in foreign currencies are translated into sterling at the rate ruling on the date of the transaction.

Exchange gains and losses are recognised in the profit and loss account and statement of comprehensive income.

Debt issue costs

Issue costs associated with senior secured notes are capitalised and netted off against the gross amount raised. The costs are amortised over the five year term of the notes in proportion to amounts outstanding.

Financial instruments

The Group has chosen to adopt Sections 91 and 92 of FRS 102 in respect of financial instruments.

Basic financial assets

Basic financial assets, including trade and other receivables and cash and bank balances are initially recognised at transaction price, unless the arrangement constitutes a financing transaction, where the transaction is measured at the present value of the future receipts discounted at a market rate of interest.

Such assets are subsequently carried at amortised cost, using the effective interest method.

At the end of each reporting period financial assets measured at amortised cost are assessed for objective evidence of impairment. If an asset is impaired the impairment loss is the difference between the carrying amount and the present value of the estimated cash flows discounted at the asset's original effective interest rate. The impairment loss is recognised in profit or loss.

Financial assets are derecognised when (a) the contractual rights to the cash flows from the asset expire or are settled, or (b) substantially all the risks and rewards of the ownership of the asset are transferred to another party or (c) control of the asset has been transferred to another party who has the practical ability to unilaterally sell the asset to an unrelated third party without imposing additional restrictions.

Basic financial liabilities

Basic financial liabilities, including trade and other payables, bank loans, loans from fellow Group companies and preference shares, are initially recognised at transaction price, unless the arrangement constitutes a financing transaction, where the debt instrument is measured at the present value of the future payments discounted at a market rate of interest.

Debt instruments are subsequently carried at amortised cost, using the effective interest rate method.

Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan to the extent that it is probable that some or all of the facility will be drawn down. In this case, the fee is deferred until the draw down occurs. To the extent there is no evidence that it is probable that some or all of the facility will be drawn down, the fee is capitalised as a pre-payment for liquidity services and amortised over the period of the facility to which it relates.





4| FINANCIAL STATEMENTS 30 JUNE 2017

Statement of accounting policies (continued)

Financial instruments

Trade payables are obligations to pay for goods or services that have been acquired in the ordinary course of business from suppliers. Trade payables are classified as current liabilities. Payments are due within one year or less. Financial payables are classified as non-current liabilities. Trade payables are recognised initially at fair value and subsequently, measured at amortised cost, using the effective interest method.

Financial liabilities are derecognised when the liability is extinguished, that is when the contractual obligation is discharged, cancelled or expires.

Financial assets

Financial assets and liabilities are offset and the net amounts are presented in the financial statements when there is an enforceable right to set off the recognised amounts and there is an intention to settle on a net basis or to realise the asset and settle the liability simultaneously.

Hedging

The Group uses hedge accounting for transactions entered into to manage the cash flow exposures of borrowings. Interest rate swaps are used to manage the interest rate exposure related to the designated cash flow hedges of floating rate borrowings. Changes in fair values of derivatives designated as cash flow hedges and which are effective are recognised directly in equity. Any net loss over loss in the hedging relationship during the excess of the cumulative change in fair value of the hedging instrument since inception of the hedge over the cumulative change in the fair values of the hedged item since inception of the hedge is recognised in the income statement.

The gain or loss recognised in other comprehensive income is reclassified to the income statement in accordance with the cash flows of the hedged item. Hedge accounting is discontinued when the hedging instrument expires or is no longer effective or the forecast transaction is no longer highly probable. The hedged item or instrument is derecognised if the hedging instrument is terminated.

Taxation

Tax is recognised in the statement of profit and loss and related earnings, except that a charge and credit to an item of income and expense recognised as other comprehensive income or loss is also recognised directly in equity, is also recognised in other comprehensive income or equity, respectively.

The current income tax charge is calculated on the basis of tax rates and laws that have been enacted or substantively enacted by the balance sheet date in the countries where the Company operates and the related income.

Deferred balances are recognised in respect of all timing differences that have originated but not reversed by the balance sheet date, except that:

- The recognition of deferred tax assets is limited to the extent that it is probable that they will be recovered against the reversal of deferred tax liabilities or other future taxable profits; and
- Any deferred tax balances are reversed if and when all conditions for retaining associated tax allowances have been met.



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Statement of accounting policies (continued)

Taxation (continued)

Deferred tax balances are not recognised in respect of permanent differences, except in respect of subsidiaries incorporated in jurisdictions where deferred tax is recognised on the differences between the fair values of assets acquired and the future tax deductions available for them and the differences between the fair value of liabilities acquired and the amount that will be assessed for tax. Deferred income tax is determined using tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Related party transactions

The Group discloses transactions with related parties which are not wholly owned within the same Group. Transactions with other Group companies are disclosed under note 24.13.14. Very few appropriate transactions of a similar nature are aggregated unless, in the context of the products, subsidiaries disclosure is necessary to understand the effect of the transactions on the Group financial statements.

Transaction costs

Transaction costs relating to debt financing are spread over the life of the debt using the effective interest method with the balance shown net in the financial statements.

Judgements in applying accounting policies and key sources of estimation uncertainty

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are perceived to be reasonable under the circumstances.

1. Impairment of cash generating units (CGUs) and goodwill

There are no critical judgements in applying the criteria, as there are no policies.

2. Impairment of goodwill and investments

The Group considers whether goodwill is impaired when the Company considers whether it is impaired. Where an indication of impairment is identified the estimation of recoverable value involves

estimation of the recoverable value of the cash generating units (CGUs). This involves estimation of the future cash flows from the CGUs and also selection of appropriate discount rates in order to calculate the net present value of those cash flows.

3. Fair values on acquisition

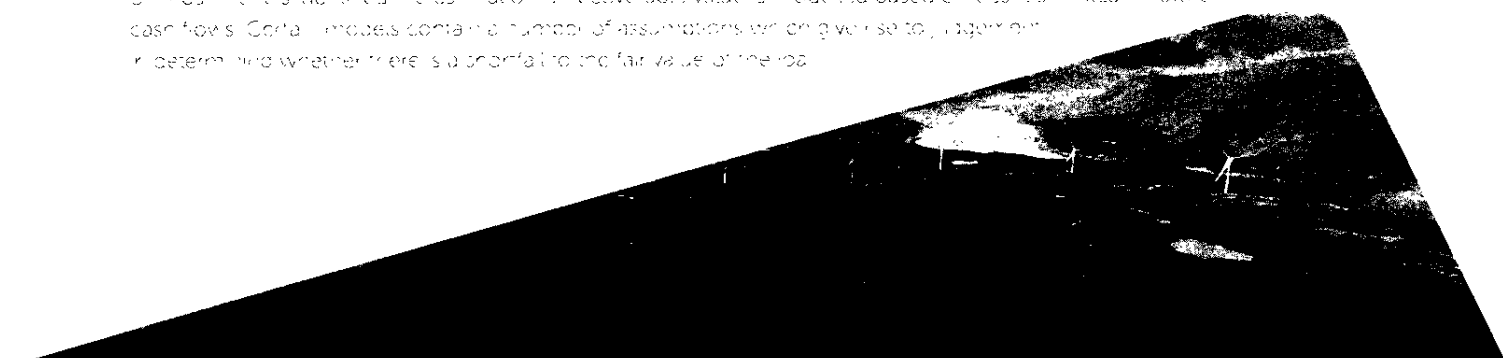
The fair value of assets and liabilities acquired in the acquisitions detailed in note 24 are considered to be a very accurate accounting estimate.

4. Cash flow hedges

Cash flow hedges are considered for ineffectiveness by comparing the cumulative change in the fair value of the hedged instrument to the cumulative change in the fair value of hedged item.

5. Loan impairment (note 11)

The Group considers whether loans are impaired on a regular basis in order to determine whether an indication of impairment is identified. The estimation of recoverable value is made via discounted cash estimates of future cash flows. Certain models contain a number of assumptions which give rise to judgement in determining whether there is a shortfall to the fair value of the loan.





4| FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

1 Turnover

	2017	2016
	£'000	£'000
Leasing of solar panels	62,923	55,144
Solar reserve and wind prime energy income	107,024	64,793
Sale of solar panels	-	20,001
Biomass and landfill gas energy income	117,178	79,869
Repayment of age income	6,001	-
	293,126	229,807

The geographical analysis of turnover by destination is as follows:

	2017	2016
	£'000	£'000
United Kingdom	283,301	229,809
Rest of Europe	9,825	5,848
	293,126	229,857

2 Depreciation and amortisation

This is stated after charging/(crediting):

	2017	2016
	£'000	£'000
Amortisation of intangible fixed assets (note 8)	23,957	17,852
Depreciation of tangible fixed assets (note 8)	61,891	42,629
Goodwill impairment expense (note 10)	42,403	44,051
Auditors' remuneration - Company and the Group's consolidated financial statements	136	124
Auditors' remuneration - audit of Company's subsidiaries	530	500
Auditors' remuneration - non-audit services	94	256
Auditors' remuneration - total in consolidated services	173	180
Differences on foreign exchange	(577)	1,871
Charging to the tax authorities	17,494	4,000





4 FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

3

	2017	2016
	£'000	£'000
Wages and salaries	11,923	7,924
Social security costs	1,263	889
Other personnel costs	387	212
	13,573	9,025

The average monthly number of persons employed by the Group and Company during the year was:

	2017	2016
	Number	Number
Company	258	199
Associated entities	70	60
Directors	3	3
	331	262

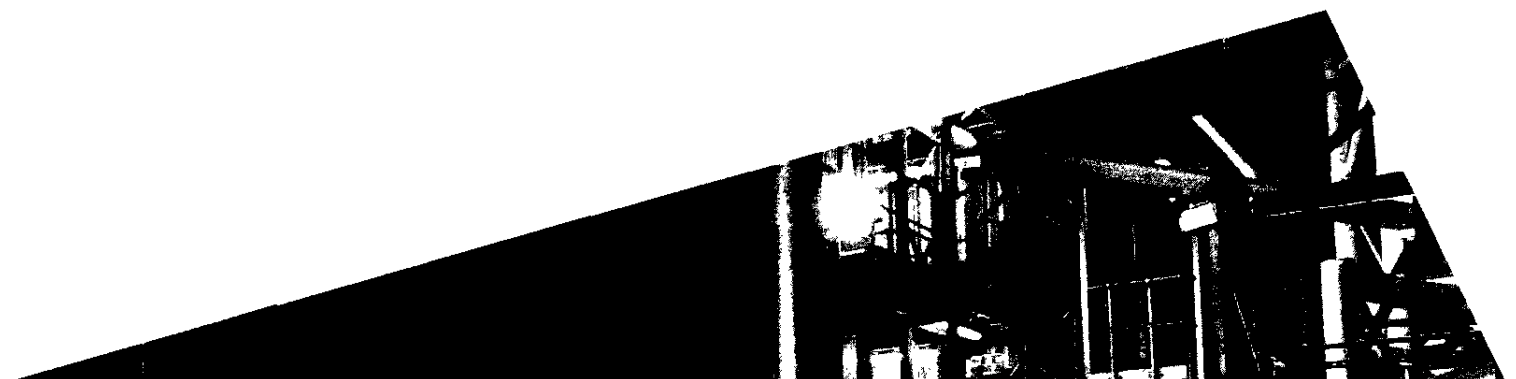
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	2017	2016
	£'000	£'000
Directors' remuneration	93	75

During the year no pension contributions were made in respect of the directors (2016: none).

Key management personnel compensation paid by the Group during the year was:

	2017	2016
	£'000	£'000
Salaries and directors' remuneration	352	464
Post-employment benefits	9	6
	361	470



4) FINANCIAL STATEMENTS 30 JUN 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

5 Interest

Interest receivable and similar income

	2017	2016
£'000	£'000	£'000
Interest receivable	134	526
Gains on derivative financial instruments	2,184	-
	2,318	526

Interest receivable and similar income

	2017	2016
£'000	£'000	£'000
Interest receivable	23,619	15,579
Interest on senior secured notes	10,256	8,258
Amortisation of issue costs on bank borrowings	2,268	4,162
Amortisation of issue costs on senior secured notes	1,045	381
Losses on derivative financial instruments	344	1,470
	37,532	30,820

6 Taxation (continued)

(a) Analysis of charge in year

	2017	2016
£'000	£'000	£'000
Current taxation:		
UK corporation tax charge in current year	210	2,239
UK corporation tax credit	103	71
Adjustments in respect of prior periods	130	309
Total current taxation	443	2,619
Deferred taxation:		
Origination and reversal of timing differences	1,835	(1,779)
Adjustments in respect of prior periods	1,822	(5,341)
Effect of change in tax rates	(1,410)	71
Total deferred taxation	2,247	(2,792)
Tax charge on loss on ordinary activities	2,690	527

4 FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

6 Taxation (continued) for the year ended 30 June 2017

(b) Factors affecting tax charge for the year

The tax charged for the year is higher (2016: higher) than the standard rate of corporation tax in the UK of 19.75% (2016: 20.10%). The differences are explained below.

	2017 £'000	2016 £'000
Loss on ordinary activities before taxation	(26,112)	(43,125)
Loss on ordinary activities adjusted by standard rate of corporation tax in the UK of 19.75% (2016: 20.10%)	(5,113)	(8,675)
Effects of:		
Excess of depreciation over tax allowance	14,899	5,517
Unrelieved tax credits	962	1,369
Excess of available tax credits over tax payable	(9,489)	203
Excess of initial tax credit over available credit	-	(394)
Unrelieved losses	-	(23)
Adjustments in respect of prior periods	1,952	(215)
Changes in deferred tax assets	(521)	21
Total tax charge for the year	2,690	327

(c) Factors that may affect future tax charge

The main rate of Corporation Tax in the UK reduced from 20% to 19% with effect from 1 April 2017. Accordingly, the tax rate applicable for this accounting year is 19.75%. A reduction in the main rate of corporation tax to 17% from 1 April 2021 was enacted during the period. Consequently, deferred tax has been calculated in the period using a tax rate of 17%.



4] FINANCIAL STATEMENTS 30 JUNE 2017

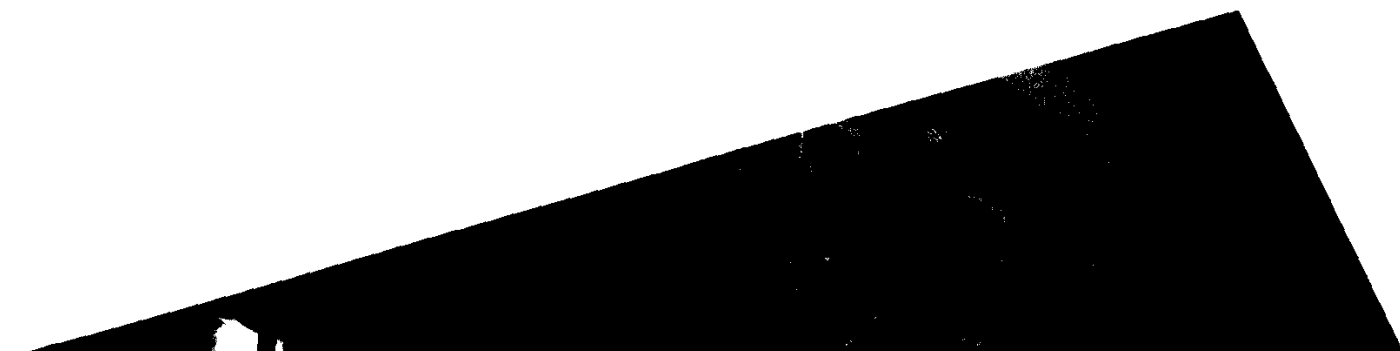
Notes to the financial statements for the year ended 30 June 2017

(continued)

7

	Goodwill
Group	£'000
Cost	
At 1 July 2016	426,557
Additions	82,127
Disposals	(6,100)
Gain on translation	1,337
At 30 June 2017	503,417
Accumulated amortisation	
At 1 July 2016	19,512
Impairment	(258)
Transfer to intangible	23,957
At 30 June 2017	43,211
Net book value	
At 30 June 2017	460,206
At 30 June 2016	406,545

Goodwill represents the excess of the purchase price over the fair value of the identifiable intangible assets acquired in a business combination. It is not amortised but is tested for impairment annually, or more frequently if circumstances indicate that there may be an impairment.





4 | FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

8 Property, plant and equipment

	Land and buildings	Power stations	Plant and machinery	Assets under construction	Total
Group	£'000	£'000	£'000	£'000	£'000
Cost					
At 1 July 2016	4,757	146,736	813,688	172	975,353
Additions	135	1,736	3757	3,541	48,982
Dispositions	-	-	(177,602)	-	(177,602)
Transfers	-	131	47	(172)	-
Disposals	-	-	(25,934)	-	(25,934)
At 30 June 2017	4,892	158,603	926,967	9,541	1,100,003
Accumulated depreciation					
At 1 July 2016	177	27,868	48,772	-	66,750
Charge for the year	64	15,014	46,513	-	61,891
Disposals	-	-	(1,857)	-	(1,857)
Disposals	-	-	(1,307)	-	(1,307)
At 30 June 2017	174	42,882	91,115	-	134,171
Net book value					
At 30 June 2017	4,718	115,721	835,852	9,541	965,832
At 30 June 2016	4,647	128,868	764,916	172	908,603



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Notes to the financial statements for the year ended 30 June 2017

(continued)

9 Investments

	Unlisted investments	Other investments	Total
Group	£'000	£'000	£'000
Cost and net book value			
At 1 July 2016	16,500	22,917	39,405
Additions	92,153	-	92,153
Disposals	(100,263)	(21,165)	(126,328)
Impairment	-	(179)	(179)
At 30 June 2017	3,390	870	4,260

Other investments represent the Group's holdings of ordinary shares in a number of companies. An impairment was recognised during the year, predominantly due to reductions in energy prices, which also impacted the valuation of the deferred shares.

	Subsidiary undertakings	Unlisted investments	Total
Group	£'000	£'000	£'000
Cost and net book value			
At 1 July 2016	-	16,500	16,500
Additions	184,530	32,163	276,683
Disposals	-	(105,263)	(105,263)
Shareholder loan conversion to equity	958,750	-	958,750
Reversal of impairment	8,518	-	8,518
Impairments	(211,842)	-	(211,842)
At 30 June 2017	840,216	3,390	843,606

Unlisted investments comprise the Company's and the Group's holding of the members' capital of Terdog Ltd, a money lending business. Terdog founded Terdog Ltd in October 2012 with the intention of conducting a proportion of its future operations through the partnership. Terdog Ltd has not been treated as a subsidiary undertaking and its results have not been consolidated as, in the opinion of the director, Terdog Limited is unable to exert significant influence over its activities.

The Company has historically financed its subsidiaries with shareholder loans. Following a review of financing in the Group during the year, the shareholder loans between the Company and the intermediate holding companies within the Group have been repaid. The funding of these companies has been replaced with equity value adjustment of shares in the subsidiaries to the parent company.



4 FINANCIAL STATEMENTS 30 JUN 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

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[illegible]

**Notes to the financial statements for the year ended 30 June 2017**

9

[illegible]

Notes to the financial statements for the year ended 30 June 20179. *Chrysomelidae* (see 10)[illegible]



(continued)

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**Notes to the financial statements for the year ended 30 June 2017**

Name	Country of incorporation	Class of shares	Holding	Principal activity
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[illegible]

**Notes to the financial statements for the year ended 30 June 2017**
(continued)

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Notes to the financial statements for the year ended 30 June 2017

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[illegible]



(continued)

Name	Country of incorporation	Class of shares	Holding	Principal activity
Greenfield Energy Ltd	UK	Ordinary	100%	Energy generation
Orbital Energy Ltd	UK	Ordinary	100%	Energy generation
Northumbria Energy Services	UK	Ordinary	100%	Energy generation
South Energy Limited	UK	Ordinary	100%	Energy generation
Stratum Energy Limited	UK	Ordinary	100%	Energy generation
Thames Energy Services	UK	Ordinary	100%	Energy generation
West Energy Limited	UK	Ordinary	100%	Dormant company
Yorkshire Energy Services	UK	Ordinary	100%	Energy generation
Alpha Energy Limited	UK	Ordinary	100%	Dormant company
Beta Energy Limited	UK	Ordinary	100%	Energy generation
Gamma Energy Limited	UK	Ordinary	100%	Energy generation
Delta Energy Services	UK	Ordinary	100%	Dormant company
Epsilon Energy Limited	UK	Ordinary	100%	Dormant company
Zeta Energy Services	UK	Ordinary	100%	Energy generation
Eta Energy Limited	UK	Ordinary	100%	Dormant company
Theta Energy Services	UK	Ordinary	100%	Energy generation
Iota Energy Limited	UK	Ordinary	100%	Dormant company
Kappa Energy Services	UK	Ordinary	100%	Energy generation
Lambda Energy Limited	UK	Ordinary	100%	Dormant company
Mu Energy Services	UK	Ordinary	100%	Energy generation
Nu Energy Limited	UK	Ordinary	100%	Dormant company
Xi Energy Services	UK	Ordinary	100%	Energy generation
Omicron Energy Limited	UK	Ordinary	100%	Dormant company
Pi Energy Services	UK	Ordinary	100%	Energy generation
Rho Energy Limited	UK	Ordinary	100%	Dormant company
Sigma Energy Services	UK	Ordinary	100%	Energy generation
Tau Energy Limited	UK	Ordinary	100%	Dormant company
Upsilon Energy Services	UK	Ordinary	100%	Energy generation
Phi Energy Limited	UK	Ordinary	100%	Dormant company
Chi Energy Services	UK	Ordinary	100%	Energy generation
Psi Energy Limited	UK	Ordinary	100%	Dormant company
Omega Energy Services	UK	Ordinary	100%	Energy generation



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

9

[illegible]
$$A = \begin{pmatrix} 1 & 0 & 0 & 0 \\ 0 & 1 & 0 & 0 \\ 0 & 0 & 1 & 0 \\ 0 & 0 & 0 & 1 \end{pmatrix}, \quad B = \begin{pmatrix} 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \end{pmatrix}, \quad C = \begin{pmatrix} 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \end{pmatrix}, \quad D = \begin{pmatrix} 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \end{pmatrix}$$

a. $\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$ (probability of a child being born with PKU)

b

5. $\lim_{n \rightarrow \infty} \frac{1}{n} \sum_{k=1}^n \frac{1}{k} = \ln 2$

and

e) $10^{-1} \cdot 10^{-2} = 10^{-3}$ $10^{-3} \cdot 10^{-3} = 10^{-6}$ $10^{-6} \cdot 10^{-6} = 10^{-12}$

[illegible][illegible]

the 1990s, the number of people in the world who are under 15 years of age is expected to increase from 1.1 billion to 1.5 billion. The number of people aged 65 and over is expected to increase from 200 million to 400 million. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion.

1. The first group of people who are interested in the results of the study are the researchers themselves. They want to know if the study was successful in achieving its objectives and if the results are consistent with their expectations.

[illegible]

10

The amount of stocks recognised as an expense during the year was £42,483,000 (2016: £49,191,000), included in the fuel, spare parts and consumables stock value as a provision of £216,000 for in-sale fuel stock (2016: £1,490,000) included in the ash stock value as a provision of £430,000 for ash reworking stock (2016: £430,000). On acquisition of the Rangerford Holdings Limited group (note 24), a fair value exercise was performed, and an impairment of £22,739,000 was recognised on the carrying value of property development 149.

	Group		Company	
	2017	2016	2017	2016
	£'000	£'000	£'000	£'000
Amounts falling due after one year				
Loans and advances to customers	187,735	277,495	187,735	277,495
Amounts falling due within one year				
Loans on term interest to customers	284,435	222,113	284,435	222,113
Amounts owed by direct order clients	-	-	-	667,022
Fees and others	24,245	28,713	512	213
Other creditors	580	167	12,907	22
Corporation tax	-	2,006	2,725	2,651
Deferred tax asset	-	-	-	435
Provisions and accrued income	99,183	78,030	39,604	49,184
	596,178	608,351	527,918	1,219,203

* Years and quantities to customers are stated net of provision of 1,7452,000 (2016: 1,745,000).





4| FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017 (continued)

11 Financial instruments

Amounts owed by group companies previously included in the financial statements have been transferred to subsidiary companies. Amounts of £126,789,070 have been recognised against those loans which were unsecured and payable on demand. The loans have been fully repaid in the year.

	Interest rate	2017 £'000	2016 £'000
Term Finance plc Finance lease contract	10.00%	-	12,308
Wayo US Energy Holdings Limited	9.00%	-	140,856
Fern Energy Holdings Limited	8.75%	-	49,231
Fern Energy Holdings Limited	6.75%	-	67,030
Fern Energy Holdings Limited	6.00%	-	41,633
Fern Energy Holdings Limited	5.75%	-	321,654
Fern Energy Holdings Limited	5.00%	-	34,024
		-	567,622

12 Taxation (continued)

	Group		Company	
	2017 £'000	2016 £'000	2017 £'000	2016 £'000
Trade tax credit	27,533	13,741	3,518	2,870
Bank loans and overdrafts	19,194	14 / PA	-	-
Corporation tax	1,036	-	-	-
Other taxation and social security	2,275	1,156	978	922
Other credits	5,137	43,420	625	999
Derivative financial instruments, net	-	4,429	-	-
Accruals and deferred income	22,712	41,808	4,749	7,962
	77,887	119,541	9,870	12,752



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

13 Financial liabilities – bank loans and other borrowings

	Group		Company	
	2017	2016	2017	2016
	£'000	£'000	£'000	£'000
Bank loans and other borrowings	613,929	710,091	-	-
Senior secured notes	148,886	147,841	-	-
Derivative financial instruments (note 17)	28,755	30,608	-	-
	791,570	888,540	-	-

	Group		Company	
	2017	2016	2017	2016
	£'000	£'000	£'000	£'000
Bank loans				
Due in 1 year	19,194	14,758	-	-
Due between 1 and 5 years	171,195	470,330	-	-
Due in more than 5 years	442,734	90,365	-	-
	633,123	535,453	-	-

The bank loans are secured against certain assets of the Group with each loan as held by the subsidiary shown below.

	Interest rate	2017	2016
		£'000	£'000
Weyda Energy Limited	6 month LIBOR plus 2.00%	-	404,512
Weyda Energy Limited	6 month LIBOR plus 2.15%	391,551	-
Form Renewable Energy Limited	6 month LIBOR plus 1.00%	58,010	60,294
Weyda Green Wind Farm Limited	6 month LIBOR plus 2.10%	-	21,638
Weyda Green Wind Farm Limited	6 month LIBOR plus 1.90%	24,830	1,013
Clonckern Wind Energy Limited	6 month LIBOR plus 1.50%	46,385	7,256
Clonckern Wind Farm Limited	6 month LIBOR plus 1.50%	42,235	17,76
Clonckern Solar Farm Limited	6 month LIBOR plus 2.00%	4,607	-
Clonckern Solar Farm Limited	6 month LIBOR plus 4.25%	7,542	-
Clonckern Solar Farm Limited	6 month LIBOR plus 2.25%	6,950	-
Clonckern Solar Farm Limited	Average rate of 4.63%	-	34,624
Clonckern Solar Farm Limited	6 month LIBOR plus 1.58%	51,013	-
		633,123	535,483

The senior secured notes are repayable until February 2020, bear interest at 6.75% and are guaranteed by the subsidiary group companies of Weyda Renewable Energy UK Ltd.



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

14 Decommissioning provision

	Decommissioning provision	Deferred taxation	Total
	£'000	£'000	£'000
At 1 July 2016	1,085	15,557	16,642
Adjustment in respect of prior periods		1,822	1,822
Additions	481	425	908
Utilisation		(725)	(725)
At 30 June 2017	1,568	17,079	18,647

The decommissioning provision is held in the subsidiary companies Wyre Estuary Wind Farm Limited and Cumbria Wind Energy Limited. It is to cover future obligations to return and decommission the companies' operate-to-own wind turbines. The amounts are to be expended or capitalised for in excess of 25 years.

15 Issued share capital

Group and Company	2017	2016
Allotted, called-up and fully paid	£'000	£'000
At 30 June 2017/30 June 2016	115,487	103,891

During the year the Group and Company issued 14,955,641 (2016: 131,512,824) Ordinary shares of £0.10 each for a consideration of £1,495,564 (2016: £13,151,282), giving rise to a premium of £144,741,000 (2016: £188,642,718).



4 FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

16 CONTINGENT LIABILITIES

Contingent liabilities

Under section 491 of the Companies Act 2006, the parent company Fern Trading Limited has guaranteed all outstanding liabilities to which the subsidiaries taking the audit exemption listed in note 9 were subject at the end of 30 June 2017 and they are set out in full. These liabilities total £1,350,146,000, including intercompany loans of £276,382,000. Such guarantees are enforceable against Fern Trading Limited by any person to whom any such liability is due. A breakdown of the amounts for each of the subsidiaries is shown below.

Company	Total Liabilities £ 000	Intercompany £ 000
Tea Energy, Limited	124	-
Tea Energy Holdings, Limited	2	-
Tea Energy Holdings Limited	1	1
Quint Energy, Limited	2,400	-
Quint Energy Holdings Limited	506,280	11,897
Quint Energy Ltd (subsidiary of Quint Energy)	12,293	7,219
High Energy Ltd (subsidiary of Quint Energy)	18,992	10,799
Quint Energy Ltd (subsidiary of Quint Energy)	17,838	10,292
Quint Energy Ltd (subsidiary of Quint Energy)	54,368	-
Quint Energy Ltd (subsidiary of Quint Energy)	451,476	11,711
Kentrol Solar Technology Ltd	2,191	-
Quint Energy Ltd (subsidiary of Quint Energy)	17,812	-
Quint Energy Ltd (subsidiary of Quint Energy)	-	-
Quint Energy Ltd (subsidiary of Quint Energy)	410	-
High Energy Ltd (subsidiary of Quint Energy)	-	-
Quint Energy Ltd (subsidiary of Quint Energy)	6,429	-
Quint Energy Ltd (subsidiary of Quint Energy)	3	-
Quint Energy Ltd (subsidiary of Quint Energy)	5	-
Quint Energy Ltd (subsidiary of Quint Energy)	2,934	-
Quint Energy Ltd (subsidiary of Quint Energy)	236,578	225,457
Quint Energy Ltd (subsidiary of Quint Energy)	-	-
Quint Energy Ltd (subsidiary of Quint Energy)	-	-
Total	1,330,136	276,382



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Notes to the financial statements for the year ended 30 June 2017

(continued)

17 Financial instruments

The Group has the following financial instruments:

	Group		Company	
	2017	2016	2017	2016
	£'000	£'000	£'000	£'000
Carrying amount of financial assets				
Derivative instruments measured at amortised cost	496,995	529,767	485,589	1,107,566
Carrying amount of financial assets				
Measured at amortised cost	795,485	774,787	4,143	3,877
Measured at fair value through profit and loss and not comprehensive income	-	4,429	-	-
Measured at fair value through other comprehensive income	28,755	35,608	-	-

Derivative financial instruments

The Group enters into interest rate swaps to mitigate interest rate risks on its bank loans. These are designated as cash flow hedges with the future element of the hedge measured through other comprehensive income. At 30 June 2017 the outstanding contracts have a maturity in excess of one year. The Group is committed to receive LIBOR and pay a fixed rate amount.

18 Future minimum lease payments

At 30 June the Group had total future minimum lease payments under non-cancellable operating leases as follows:

	2017		2016	
	Land and Buildings	Other	Land and Buildings	Other
	£'000	£'000	£'000	£'000
Payments due:				
Not later than one year	4,664	234	4,508	273
Later than one year and not later than five years	18,889	224	18,778	328
Later than five years	117,246	-	112,264	-
	140,799	458	135,550	601

4 | FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

19 Cash flow statement for the year ended 30 June 2017

	2017	2016
	£'000	£'000
Loss for the financial year	(28,802)	(43,752)
Adjustments for:		
Tax on profit on ordinary activities	2,690	327
Interest receivable and similar income	(2,318)	(626)
Interest payable and others in fair charges	37,532	32,320
Profit on disposal of subsidiaries	(3,423)	-
Income from fixed asset investments	(1,594)	(1,750)
Operating profit / loss	4,085	(24,995)
Amortisation of intangible fixed assets	23,957	1,882
Depreciation of tangible fixed assets	61,891	12,829
Income from deferred shares	470	9,478
Non-cash movements on derivatives and foreign exchange	(3,058)	4,332
Decrease in stock	294	2,757
Increase/decrease in debtors	(36,186)	(40,228)
Decrease in creditors	(57,168)	(6,879)
Net cash from operating activities	(5,715)	(45,923)

20 Acquisition of subsidiaries

On 14th July 2017 Boomerang Energy Limited, a subsidiary of Fern Trading Limited acquired Blue Energy Partnerships Holdings Limited including the following SPV's:

- Auldmore Wind Company Limited
- Clair Wind Farm Scotland Limited
- Grange Wind Farm Limited
- Bernhead Wind Farm Limited

In addition the following holding and dormant companies were acquired:

- Blue Energy Hubster Acquisitions Limited
- Blue Energy RidgeWind Holdings Limited
- Blue Energy Wind Holdings Limited
- Blue Energy Whiteside Holdings Limited
- Blue Energy RidgeWind Acquisitions Limited
- Blue Energy RidgeWind Acquisitions Number 2 Limited
- Blue Energy Clair Holdings Limited
- RidgeWind Acquisitions Limited
- Clair Wind Farm Holdings Limited
- Bernhead Holdings Limited
- Blue Energy Grange Limited
- Bernhead Wind Farm Extension Limited



4| FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017 (continued)

21 Financial instruments

Under IFRS 102.22, A company's recognition of a group of variations or derivatives resulting from or for members of a Group, provided materially satisfactory information is a body of financial information derived by such a member.

Under IFRS 102.22, A company's recognition of a group of variations or derivatives resulting from or for members of a Group, provided materially satisfactory information is a body of financial information derived by such a member.

As at 30 June 2017, £1,212,310 (2016: £1,226,000) was due from Yorkshire Water plc (YWR) in relation to 50% joint venture shareholding in relation to the Group's 30% share of the interest-bearing debt made available to YWR in relation to the minority share of Gwenton Moor. The loan has a fixed interest rate of 5.01% and is due for repayment in October 2017.

During the period the Group received, in the normal course of business, from 1st April 2016 to 30 June 2016, £62,000 for management and administration services. At the year end £120,616 (2016: £62,000) was outstanding.

During the year fees of £33,598,000 (2016: £44,130,000) were charged to the Group by Octopus Investments Limited, a related party due to its significant influence over the entity. Octopus Investments Limited also recharged legal and professional fees totaling £62,000 (2016: £99,000) to the Group. At the year end an amount of £4,651,000 (2016: £2,813,000) was outstanding which is included in the trade payables.

The Company is entitled to a profit share as a result of its investment in Terns LLP, a related party, due to key management personnel in common. In 2016 a share of profit due to £1,594,000 (2016: £1,612,000) has been recognised by the Company. At the year end, the Company has an interest in the members' capital of £3,330,000 (2016: £16,400,000) and income of £354,000 (2016: £422,000).

The Company previously provided a warehouse and arrangement for purchases of inventory. During the year income of £1,384,995 was received from related parties that have key management personnel in common. This includes the following related to Terns LLP:

	Amounts included in debtors in the year ended 30 June 2017	Amounts included in debtors in the year ended 30 June 2016
	£'000	£'000
Leases from Terns LLP	-	2,732
Outstanding Asset Solar Limited (formerly Lightsource SP2 Ltd) Limited	-	2,000

The Company engages in leasing activities with related businesses provided to related parties. Regarding entities with key management personnel in common, Terns LLP £1,384,995 (2016: £1,384,995) and income of £1,384,995 (2016: £1,384,995) and interest income of £1,384,995 (2016: £1,384,995) were outstanding at year end. During the year interest income of £2,758,000 (2016: £9,354,000) and fees of £1,861,000 (2016: £1,461,000) was recognised in relation to these debts. At the year end there were the following individually material amounts:





4 | FINANCIAL STATEMENTS FOR 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

21 | Trade receivables

	Amounts included in debtors in the year ended 30 June 2017	Interest receivable in the year ended 30 June 2017	Amounts included in debtors in the year ended 30 June 2016	Interest receivable in the year ended 30 June 2016
	£'000	£'000	£'000	£'000
Trade receivables	1,577	122	1,875	112
Trade receivables from related parties	17,620	2,076	17,610	1,038
Trade receivables from other parties	21,775	2,003	17,581	244
Trade receivables from other parties	-	466	4,251	143
Trade receivables from other parties	25,098	9,159	10,828	983
Trade receivables from other parties	5,081	438	1,989	100
Trade receivables from other parties	9,620	920	7,740	658
Trade receivables from other parties	1,930	176	1,887	108
Trade receivables from other parties	9,400	918	7,371	371
Trade receivables from other parties	2,587	193	2,381	130
Trade receivables from other parties	2,048	155	1,028	112
Trade receivables from other parties	3,179	70	-	-
Trade receivables from other parties	4,077	138	-	-
Trade receivables from other parties	2,595	92	-	-
Trade receivables from other parties	4,303	125	-	-
Trade receivables from other parties	-	-	2,024	-
Trade receivables from other parties	-	403	1,950	44
Trade receivables from other parties	42,354	3,278	28,249	1,780
Trade receivables from other parties	-	711	5,280	10
Trade receivables from other parties	-	818	3,201	145
Trade receivables from other parties	6,592	522	6,850	341
Trade receivables from other parties	-	341	6,880	29
Trade receivables from other parties	-	677	4,402	53
Trade receivables from other parties	5,966	156	-	-
Trade receivables from other parties	8,952	788	4,757	18
Trade receivables from other parties	5,355	491	2,402	47
Trade receivables from other parties	4,774	296	1,313	44



4) FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

22 Capital commitments

At the year end the Group had capital commitments as follows:

	2017	2016
	£'000	£'000
Capital commitments at year end	763	1,198

23 Ultimate controlling party

There is no ultimate controlling party.

24 Business combinations

a) Rangeford Holdings Limited acquisition

On 20 February 2016, the Group acquired control of Rangeford Holdings Limited and its subsidiaries (Rangeford) the entities listed as subsidiaries in note 9. In August 2016, the Group began working to Rangeford, however following the directors' various undertakings from Rangeford to begin working to the deal and equity of the Rangeford group was liquidated during 2017. This resulted in the firm acquiring 100% of the share capital of Rangeford Holdings Limited.

Goodwill resulting from the business combination was £1,220,000 and has an estimated useful life of 10 years, reflecting the lifespan of the assets acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £6,041,707 and a loss of £4,640,370 was contributed over the same year.

b) Nevers Power Limited acquisition

On 8 July 2016, the Group acquired control of the company. The acquired site is planned to be used for reserve power.

Goodwill resulting from the business combination was £11 and the fair value of assets acquired was £11. Goodwill resulting from the business combination was nil.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £0 and a loss of £120,642 was contributed over the same year.



4) FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

24

c) Belisama Energy Limited acquisition

During the year, the Group acquired control of the subsidiaries listed in table 9 through the acquisition of 100% of the share capital from a consortium of shareholders.

- On 29 November 2016, the Group acquired SBC – Sonoma Gas Limited
- On 10 November 2016, the Group acquired S&R Stormy West Limited
- On 6 December 2016, the Group acquired Huxton Spalfeld Limited
- On 7 December 2016, the Group acquired Penryn Gas Spalfeld Limited and OSR Spalfeld Limited
- On 14 December 2016, the Group acquired S&R Cornish Limited

The acquisition of these subsidiaries did not add to the performance of the Group. The total acquisition sum of £5,979 was paid in cash. The fair value of the assets acquired was £5,979 and the net liability of £57 was recorded at the acquisition date.

Consideration

	2017
	£'000
Share consideration	5,898
Share premium	81
Total consideration	5,979

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Property, plant and equipment	1,537	-	1,537
Trade and other receivables	258	-	258
Trade and other payables	(1,852)	-	(1,852)
Net assets acquired	(57)	-	(57)
Goodwill			5,036
Total consideration			5,979

Goodwill resulting from the business combination was £5,036,489 and has an estimated useful life of 20 years, reflecting the lifespan of the assets acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £1,227,414 and a profit of £70,955 was contributed over the same year.



4| FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

24 Acquisition of businesses

d) Porthos Solar Limited acquisition

During the year, the Group acquired control of the subsidiaries listed in note 9 through the acquisition of 100% of the share capital. The acquisition dates are as follows:

- On 12 March 2017, the Group acquired NGG Limited
- On 17 March 2017, the Group acquired Gaswell Solar Farm Limited
- On 22 March 2017, the Group acquired Blady Solar Farm Limited and Gressing Solar Farm Limited
- On 4 April 2017, the Group acquired Despsdale Farm Solar Limited and Peckham Solar 2 Limited
- On 19 May 2017, the Group acquired U/GEL 15 Solar Limited

The acquired entities each own a single operational solar farm. The following table summarises the consideration paid by the Group, the fair value of assets acquired, liabilities assumed, and the amount of any interest at the acquisition date.

Consideration

	2017
	£'000
Share consideration	9,336
Goodwill attributable to the	422
Total consideration	9,758

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Fixed and current assets (net of £111)	32,315	-	32,315
Trade and other receivables	46	-	46
Cash and cash equivalents	59	-	59
Prepayments and accrued income	559	-	559
Trade and other payables	(430)	-	(430)
Loans and other non-current liabilities	(32,187)	-	(32,187)
Net assets acquired	366	-	366
Goodwill	-	-	9,392
Total consideration			9,758

Goodwill, resulting from the business combination, was 9,392,392 and has an estimated useful life of 20 years, reflecting the lifespan of the assets acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £1,294,236 and a profit of £154,727 was recorded over the same year.



4 | FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

24 Acquisition of subsidiaries

e) Caicias Energy Limited acquisition

On 30 September 2016, the Group acquired control in the subsidiaries listed in note 9 through the acquisition of 100% of the share capital. The acquired entity is predominantly a single wind farm. The following table summarises the costs arising paid by the Group, the fair value of assets acquired, and the amount of non-controlling interests at the acquisition date.

Consideration

	2017
	£'000
Cash	15,134
Liability for tax payable	337
Total consideration	15,471

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Intangible assets	10,824	-	3,102
Property plant and equipment	33,497	-	33,497
Trade and other receivables	754	-	754
Cash and cash equivalents	2,523	-	2,523
Prepayments and accrued income	1,493	-	1,493
Trade and other payables	(73,127)	-	(73,127)
Provisions and other liabilities	(42,765)	-	(42,765)
Net assets acquired	(207)	-	(207)
Goodwill			15,678
Total consideration			15,471

Goodwill arising from the business combination was £15,678 and has an estimated useful life of 20 years reflecting the lifespan of the assets acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £5,070,994 and a loss of £487,015 was contributed over the same year.





4 | FINANCIAL STATEMENTS 30 JUNE 2017

Notes to the financial statements for the year ended 30 June 2017

(continued)

24 Acquisition of subsidiaries

f) DS3 Acquisition

On 3 October 2016, the Group acquired control of the subsidiaries listed in note 9 through the acquisition of 100% of the share capital. The subsidiaries had subsidiaries each owning a single subsidiary. The following table summarises the net consideration paid by the Group for the fair value of assets acquired, liabilities assumed and the fair value of minority interests at the acquisition date.

Consideration

	2017
	£'000
DS3	-
DS3 subsidiary	-
Total consideration	-

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Net assets acquired	(9,853)	-	(9,853)
Goodwill			9,853
Total consideration			-

Goodwill resulting from the business combination was £9,853,84, and will be traded useful for 20 years, reflecting the lifespan of the assets acquired.

The revenue, earnings and businesses included in the consolidated statement of comprehensive income for the year was £3,010,463 and a loss of £1,989,146 was recognised over the same year.

g) Disposal of subsidiaries

During the year as part of the group's strategy, a restructure was executed as part of this restructure, Eus Energy Limited was sold on 3 May 2017. During the year Eus Energy Limited contributed post tax profits of £44,282,561. The Group received cash consideration of £16,509,201. The net assets at the date of disposal were £1,107,022 and a profit on disposal of £3,493,000 was recognised in the profit and loss account.



5 | COMPANY INFORMATION

Directors and Advisors

Directors

Dr. Graham

17 Abbey

100 3rd Ave

Company secretary

Sharna Lunn

Kemaka Ranerjee (appointed 7 November 2017)

Company number

06447318

Registered office

5th Floor, 33 Oldbarn, London EC1A 2H

Independent auditors

Price WaterhouseCoopers

Chartered Accountants and Statutory Auditors

Central Square Station, Oldbarn Street

Newcastle upon Tyne, NE1 3AZ

Forward-looking statements

This Annual Report contains certain forward-looking statements related to the Company's future business and financial performance and future plans and objectives. These statements are based on the current knowledge and expectations of management and are subject to assumptions, risks and uncertainties, some of which are related to factors that are beyond the control of the Company. Accordingly, no assurance can be given that any particular outcome will be achieved. Forward-looking statements regarding operations or activities should not be taken as a representation of a guarantee of future results or a commitment to a particular performance level or as a guide to future performance. Nothing in this Annual Report should be construed as a profit forecast.

