Registered number: 09639199

HERMIA COMMUNITY ENERGY C.I.C

UNAUDITED

FINANCIAL STATEMENTS

INFORMATION FOR FILING WITH THE REGISTRAR

FOR THE PERIOD ENDED 31 DECEMBER 2020



HERMIA COMMUNITY ENERGY C.I.C REGISTERED NUMBER: 09639199

BALANCE SHEET AS AT 31 DECEMBER 2020

	Note		2020 £		2019 £
Fixed assets	Note		L		£
Tangible assets	4		990,288		1,052,114
Investments	5		1,128,389		1,128,389
			2,118,677		2,180,503
Current assets					
Debtors: amounts falling due after more than one year	6	5,440,206		901,616	
Debtors: amounts falling due within one year	6	353,349		97,867	
Cash at bank and in hand	7	8,013		4,453,207	
		5,801,568	•	5, 452, 690	
Creditors: amounts falling due within one year	8	(826,664)		(516,746)	
Net current assets			4,974,904		4,935,944
Total assets less current liabilities			7,093,581		7,116,447
Creditors: amounts falling due after more than one year	9		(7,641,557)		(7,537,500)
Net liabilities			(547,976)		(421,053)
Capital and reserves					
Called up share capital			10		10
Profit and loss account			(547,986)		(421,063)
			(547,976)		(421,053)

HERMIA COMMUNITY ENERGY C.I.C REGISTERED NUMBER: 09639199

BALANCE SHEET (CONTINUED) AS AT 31 DECEMBER 2020

The directors consider that the Company is entitled to exemption from audit under section 477 of the Companies Act 2006 and members have not required the Company to obtain an audit for the period in question in accordance with section 476 of the Companies Act 2006.

The directors acknowledge their responsibilities for complying with the requirements of the Companies Act 2006 with respect to accounting records and the preparation of financial statements.

The financial statements have been prepared in accordance with the provisions applicable to companies subject to the small companies regime and in accordance with the provisions of FRS 102 Section 1A - small entities.

The financial statements have been delivered in accordance with the provisions applicable to companies subject to the small companies regime.

The Company has opted not to file the profit and loss account in accordance with provisions applicable to companies subject to the small companies' regime.

The financial statements were approved and authorised for issue by the board and were signed on its behalf on 23 June 2021.

J Waxman Director

The notes on pages 3 to 9 form part of these financial statements.

NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 DECEMBER 2020

1. General information

Hermia Community Energy C.I.C. is a company limited by shares incorporated in England and Wales. The company's registered office is 34 Norrice Lea, London, England N2 0RE. The company's main activity is the operation of a wind turbine.

2. Accounting policies

2.1 Basis of preparation of financial statements

The financial statements have been prepared under the historical cost convention unless otherwise specified within these accounting policies and in accordance with Section 1A of Financial Reporting Standard 102, the Financial Reporting Standard applicable in the UK and the Republic of Ireland and the Companies Act 2006.

The financial statements are presented in sterling which is the functional currency of the company and rounded to the nearest £.

The following principal accounting policies have been applied:

2.2 Going concern

On the basis of their assessment of the company's financial position, the company's directors have a reasonable expectation that the company will be able to continue in operational existence for the forseeable future. They continue to adopt the going concern basis of accounting in preparing the annual financial statements.

2.3 Foreign currency translation

Functional and presentation currency

The Company's functional and presentational currency is GBP.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the spot exchange rates at the dates of the transactions.

At each period end foreign currency monetary items are translated using the closing rate. Non-monetary items measured at historical cost are translated using the exchange rate at the date of the transaction and non-monetary items measured at fair value are measured using the exchange rate when fair value was determined.

Foreign exchange gains and losses resulting from the settlement of transactions and from the translation at period-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in profit or loss except when deferred in other comprehensive income as qualifying cash flow hedges.

Foreign exchange gains and losses that relate to borrowings and cash and cash equivalents are presented in the Profit and Loss Account within 'finance income or costs'. All other foreign exchange gains and losses are presented in profit or loss within 'other operating income'.

NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 DECEMBER 2020

2. Accounting policies (continued)

2.4 Revenue

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured. Revenue is measured as the fair value of the consideration received or receivable, excluding discounts, rebates, value added tax and other sales taxes. The following criteria must also be met before revenue is recognised:

Rendering of services

Revenue from a contract to provide services is recognised in the period in which the services are provided in accordance with the stage of completion of the contract when all of the following conditions are satisfied:

- the amount of revenue can be measured reliably;
- it is probable that the Company will receive the consideration due under the contract;
- the stage of completion of the contract at the end of the reporting period can be measured reliably; and
- the costs incurred and the costs to complete the contract can be measured reliably.

2.5 Interest income

Interest income is recognised in profit or loss using the effective interest method.

2.6 Finance costs

Finance costs are charged to profit or loss over the term of the debt using the effective interest method so that the amount charged is at a constant rate on the carrying amount. Issue costs are initially recognised as a reduction in the proceeds of the associated capital instrument.

2.7 Borrowing costs

All borrowing costs are recognised in profit or loss in the period in which they are incurred.

2.8 Tangible fixed assets

Tangible fixed assets under the cost model are stated at historical cost less accumulated depreciation and any accumulated impairment losses. Historical cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 DECEMBER 2020

2. Accounting policies (continued)

2.8 Tangible fixed assets (continued)

Depreciation is charged so as to allocate the cost of assets less their residual value over their estimated useful lives, using the straight-line method.

Depreciation is provided on the following basis:

Wind turbine

- 20 years straight line

The assets' residual values, useful lives and depreciation methods are reviewed, and adjusted prospectively if appropriate, or if there is an indication of a significant change since the last reporting date.

Gains and losses on disposals are determined by comparing the proceeds with the carrying amount and are recognised in profit or loss.

2.9 Valuation of investments

Investments in subsidiaries are measured at cost less accumulated impairment.

Investments in unlisted Company shares, whose market value can be reliably determined, are remeasured to market value at each balance sheet date. Gains and losses on remeasurement are recognised in the Profit and Loss Account for the period. Where market value cannot be reliably determined, such investments are stated at historic cost less impairment.

2.10 Debtors

Short term debtors are measured at transaction price, less any impairment. Loans receivable are measured initially at fair value, net of transaction costs, and are measured subsequently at amortised cost using the effective interest method, less any impairment.

2.11 Cash and cash equivalents

Cash is represented by cash in hand and deposits with financial institutions repayable without penalty on notice of not more than 24 hours. Cash equivalents are highly liquid investments that mature in no more than three months from the date of acquisition and that are readily convertible to known amounts of cash with insignificant risk of change in value.

2.12 Creditors

Short term creditors are measured at the transaction price. Other financial liabilities, including bank loans, are measured initially at fair value, net of transaction costs, and are measured subsequently at amortised cost using the effective interest method.

2.13 Financial instruments

The Company only enters into basic financial instrument transactions that result in the recognition of financial assets and liabilities like trade and other debtors and creditors, loans from banks and other third parties, loans to related parties and investments in ordinary shares.

Derivatives, including interest rate swaps and forward foreign exchange contracts, are not basic financial instruments. Derivatives are initially recognised at fair value on the date a derivative contract is entered into and are subsequently re-measured at their fair value. Changes in the fair value of

NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 DECEMBER 2020

2. Accounting policies (continued)

2.13 Financial instruments (continued)

derivatives are recognised in profit or loss in finance costs or income as appropriate. The company does not currently apply hedge accounting for interest rate and foreign exchange derivatives.

3. Employees

The average monthly number of employees, including directors, during the period was 1 (2019 - 1).

4. Tangible fixed assets

	Wind Turbine £
Cost or valuation	
At 1 January 2020	1,052,114
At 31 December 2020	1,052,114
Depreciation	
Charge for the period on owned assets	61,826
At 31 December 2020	61,826
Net book value	•
At 31 December 2020	990,288
At 31 December 2019	1,052,114

NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 DECEMBER 2020

Investments in subsidiary companies	5.	Fixed asset investments		
At 1 January 2020 1,128,389 At 31 December 2020 2019 £ Due after more than one year Due from participating interests 5,440,206 901,616 Due within one year Trade debtors 26 5,243 Other debtors 26 5,243 Other debtors 26 5,243 Other debtors 373,115 Prepayments and accrued income 353,323 73,115 7. Cash and cash equivalents 2020 2019 £ £ Cash at bank and in hand 8,013 4,453,207		·		in subsidiary companies
6. Debtors 2020 2019 £ £ Due after more than one year Due from participating interests 5,440,206 901,616 2020 2019 £ £ Due within one year Trade debtors 7. Cash and cash equivalents 2020 2019 £ £ Cash at bank and in hand 2020 2019 £ £ Cash at bank and in hand 8,013 4,453,207		Cost or valuation		
6. Debtors 2020 2019 £ £ £ Due after more than one year Due from participating interests 5,440,206 901,616 2020 2019 £ £ £ Due within one year Trade debtors 26 5,243 Other debtors 26 5,243 Other debtors 353,323 73,115 Prepayments and accrued income 353,349 97,867 7. Cash and cash equivalents 2020 2019 £ £ £ £ Cash at bank and in hand 8,013 4,453,207		At 1 January 2020		1,128,389
Due after more than one year Due from participating interests 5,440,206 901,616 901,616 901,616		At 31 December 2020		1,128,389
Due after more than one year Due from participating interests 5,440,206 901,616 2020 2019 £ £ £ Due within one year Trade debtors Other debtors Prepayments and accrued income 7. Cash and cash equivalents Cash at bank and in hand 2020 2019 £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £	6.	Debtors		
Due from participating interests 5,440,206 901,616				
5,440,206 901,616 2020 2019 £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ 243 Other debtors 26 5,243 Other debtors - 19,509 Prepayments and accrued income 353,323 73,115 73,115 353,349 97,867 7. Cash and cash equivalents 2020 2019 £	,	Due after more than one year		
2020 2019 £ £		Due from participating interests	5,440,206	901,616
£ 243 Other debtors - 19,509 Prepayments and accrued income 353,323 73,115 73,115 73,867 73,867 73,867 73,867 74,867 74,867 74,453,207 74,45			5,440,206	901,616
Trade debtors Other debtors Prepayments and accrued income 7. Cash and cash equivalents Cash at bank and in hand 26 5,243 7,9509 7,867 25 353,323 73,115 2020 2019 £ £				
Other debtors - 19,509 Prepayments and accrued income 353,323 73,115 7. Cash and cash equivalents 2020 2019 £ £ Cash at bank and in hand 8,013 4,453,207		Due within one year	-	
Prepayments and accrued income 353,323 73,115 353,349 97,867 7. Cash and cash equivalents 2020 2019 £ £ Cash at bank and in hand 8,013 4,453,207		Trade debtors	26	5,243
7. Cash and cash equivalents 2020 2019 £ £ Cash at bank and in hand 8,013 4,453,207			-	
7. Cash and cash equivalents 2020 2019 £ £ Cash at bank and in hand 8,013 4,453,207		Prepayments and accrued income	353,323	73,115
2020 2019 £ £ Cash at bank and in hand 8,013 4,453,207			353,349	97,867
£ £ Cash at bank and in hand 8,013 4,453,207 ————————————————————————————————————	7.	Cash and cash equivalents		
Cash at bank and in hand 8,013 4,453,207				
8,013 4,453,207		Cash at bank and in hand		
			8,013	4,453,207

NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 DECEMBER 2020

8.	Creditors: Amounts falling due within one year	•	
	-	2020 £	2019 £
	Other loans	66,750	62,696
	Trade creditors	1,732	12,839
	Other creditors	1,884	1,884
	Accruals and deferred income	756,298	439,327
		826,664	516,746
9.	Creditors: Amounts falling due after more than one year		
		2020 £	2019 £
	Other loans	7,641,557	7,537,500

The other loans are loans from individuals to the C.I.C on which interest is accruing at 7.5% & 4% per annum. There is £ 670,908 of accrued interest included within accruals and deferred income less than one year.

7,641,557

7,537,500

NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 DECEMBER 2020

10. Loans

Analysis of the maturity of loans is given below:

	2020 £	2019 £
Amounts falling due within one year	_	. ~
Other loans	66,750	62,696
	66,750	62,696
Amounts falling due 1-2 years		
Other loans	138,015	246,759
	138,015	246,759
Amounts falling due 2-5 years		
Other loans	443,156	883,551
	443,156	883,551
Amounts falling due after more than 5 years		
Other loans	7,060,386	6,407,190
	7,060,386	6,407,190
	7,708,307	7,600,196

11. Community Benefit Donation

During the year, the C.I.C made community benefit payments of £7,000 (2019: £600). A further £23,000 has been pledged to a number of different charities. These have not been paid yet.

CIC 34

Community Interest Company Report

	For official use (Please leave blank)	
Please complete in typescript, or	Company Name in full	Hermia Community Energy C.I.C.
in bold black capitals.	Company Number	09639199
	Year Ending	31 st December 2020

This template illustrates what the Regulator of Community Interest Companies considers to be best practice for completing a simplified community interest company report. All such reports must be delivered in accordance with section 34 of the Companies (Audit, Investigations and Community Enterprise) Act 2004 and contain the information required by Part 7 of the Community Interest Company Regulations 2005. For further guidance see chapter 8 of the Regulator's guidance notes and the alternate example provided for a more complex company with more detailed notes.

(N.B. A Filing Fee of £15 is payable on this document. Please enclose a cheque or postal order payable to Companies House)

PART 1 - GENERAL DESCRIPTION OF THE COMPANY'S ACTIVITIES AND IMPACT

In the space provided below, please insert a general account of the company's activities in the financial year to which the report relates, including a description of how they have benefited the community.

2020 was a challenging year for Hermia Community Energy C.I.C. On the positive side, there was somewhat above average wind speed across our two wind farms. On the negative side, power prices dropped sharply as a result of the Covid-19 crisis (and the resulting lockdowns) which reduced our revenues. We also resolved all the cost overrun disputes in relation to the construction of Pogbie wind farm which we acquired in 2018. While it is good to have all those issues closed, there was a significant cost to Hermia (around £0.6m cost overrun) that meant we had to raise some additional funding from our very supportive lender group to meet those costs to various suppliers.

We also had a technical problem at Pogbie wind farm (due to poor work on our grid connection by Scottish Power) which caused a loss of two weeks of operation at that wind farm (and around 1,000,000 kwhr lost production, unfortunately).

1. Priestside Wind Turbine – 0.5MW Inverclyde

At the end of 2016 our 500kW wind turbine was completed on time and on budget and started exporting electricity into the national grid.

Electricity production during 2020 was 1,580,000 kwhr. This was 14% higher than 2019 and 7% above what we would regard as an average year, but still within the range expected from the site; the windiness does vary from year to year. This is a great contribution to cleaning up our electricity grid (enough to power 350 average UK homes' annual electricity demand) and we are very proud to be a small part of the transition to a more sustainable energy system. Renewables provided in excess of 43% of electricity in the UK in 2020 – so we are part of a great wave.

Our Enercon E44 turbine has performed extremely well, with technical availability of 99.4% and is being maintained under a fully warranted agreement with the manufacturer (the agreement is for 15 years). Hermia is paid for the electricity that we export under a power purchase agreement. Feed In Tariff accreditation for 20 years for the wind turbine was granted by OFGEM in March 2017. As a result of this Hermia receives feed in tariff payments.

The £1.35m in debt financing put in place to fund the construction of the project was serviced in full and on time. We also paid all our rent on time and in full. The turbine is insured through Bruce Stevenson Risk Management.

2. Pogbie Wind Farm – 9.6MW East Lothian

At the end of 2018, we acquired Pogbie Holding Limited, the owner of two co-located 4.8MW wind farms at Pogbie Farm in East Lothian (through its subsidiaries MP1 Ltd and PB Community Energy CIC). The economics of this wind farm, with its extremely low feed in tariff of 0.8p / kwhr, are not at all easy but we forecast that we will generate around 23,000,000 kwhr per year from these two sites which makes our clean energy contribution 16 times larger! We also hope that, in the medium term, we will be able to further increase our community benefits.

Phase 1 (4.8MW across 6 turbines owned by our subsidiary MP1 Ltd) was commissioned in September 2018. During 2020, that phase generated 12,600,000 kwhr of clean electricity into the grid with a technical availability of around 98%. This was about 4% above what we would expect in an average year.

Phase 2 (4.8MW across 6 turbines owned by our subsidiary PB Community Energy CIC) was commissioned in September 2018. During 2020, that phase generated 11,800,000 kwhr of clean electricity into the grid with a technical availability of around 98%. This was about 3% above what we would expect in an average year.

Pogbie Wind Farm in 2020 met all its financial obligations; to our senior bank lender, to rental payments, to our turbine supplier for maintenance of our wind farm, to National Grid for our connection to the network and to our insurers. It remains our number one group priority to ensure this remains the case.

With the additional cash constraints under which we are operating for the moment with the acquisition of Pogbie wind farm and the requirement to service the new debt we have assumed (totalling more than £15.7m), we have had to reduce our community payments in the short term. In the longer term we project that our community payments will be higher than the previous levels which we achieved.

In 2020, we paid a total of £12,000 community benefits - £7,000 from Hermia and £5,000 from our subsidiary PB Community Energy CIC.

Our focus remains ensuring the financial stability of the group for the long term, so that we can continue to generate clean energy for the UK grid and meet our group aims.

(If applicable, please just state "A social audit report covering these points is attached").

(Please continue on separate continuation sheet if necessary.)

PART 2 – CONSULTATION WITH STAKEHOLDERS – Please indicate who the company's stakeholders are; how the stakeholders have been consulted and what action, if any, has the company taken in response to feedback from its consultations? If there has been no consultation, this should be made clear.

The general objectives of Hermia as follows:

- (i) support for those suffering from fuel poverty in Scotland
- (ii) research into energy technology
- (iii) research into malignant, neurological and wasting diseases,
- (iv) support for those suffering from such diseases
- (v) the deployment of renewable energy in Africa and
- (vi) support for the elderly, disabled and poor of the UK

We were consulting with People's Energy CIC and with Fuel Bank Foundation (in conjunction with East Lothian Council and ChangeWorks) to find a route to supporting those in fuel poverty in the areas around our wind farms. However, with the recent difficulties and ultimate closure of People's Energy, we will have to look for new partners on this.

(If applicable, please just state "A social audit report covering these points is attached").

PART 3 – DIRECTORS' REMUNERATION – if you have provided full details in your accounts you need not reproduce it here. Please clearly identify the information within the accounts and confirm that, "There were no other transactions or arrangements in connection with the remuneration of directors, or compensation for director's loss of office, which require to be disclosed" (See example with full notes). If no remuneration was received you must state that "no remuneration was received" below.

No remuneration was paid to directors in the period during 2020.

PART 4 – TRANSFERS OF ASSETS OTHER THe insert full details of any transfers of assets other the outside bodies. If this does not apply you must stand full consideration has been made" below. Hermia (as a group) paid out £12,000 in community follows (all the recipients are registered charities):	nan for full consideration e.g. Donations to ate that "no transfer of assets other than for ity benefits in 2020. The benefits are as
Oxton Community Development Fund Age Scotland * i58 (food bank in Inverclyde) Gourock Coal Fund (fuel poverty in Port Glasgow)	£2,000 £5,000 £4,000 £1,000
* paid from subsidiary PB Community Energy CIC	
No dividends or performance related interest payr	ments were made by Hermia.

(Please continue on separate continuation sheet if necessary.)

PART 5 - SIGNATORY

The original report must be signed by a director or secretary of the company Signed Jank Wan

Date 23rd September 2021

You do not have to give any contact information in the box opposite but if you do, it will help the Registrar of Companies to contact you if there is a query on the form. The contact information that you give will be visible to searchers of the public record.

	Jonathan Waxman	Director
	Tel	
OX Number	DX Exchange	

When you have completed and signed the form, please attach it to the accounts and send both forms by post to the Registrar of Companies at:

For companies registered in England and Wales: Companies House, Crown Way, Cardiff, CF14 3UZ DX 33050 Cardiff

For companies registered in Scotland: Companies House, 4th Floor, Edinburgh Quay 2, 139 Fountainbridge, Edinburgh, EH3 9FF DX 235 Edinburgh or LP – 4 Edinburgh 2

For companies registered in Northern Ireland: Companies House, 2nd Floor, The Linenhall, 32-38 Linenhall Street, Belfast, BT2 8BG

The accounts and CIC34 cannot be filed online

(N.B. Please enclose a cheque for £15 payable to Companies House)