

Parent Accounts for
Elios Energy Holdings
Limited.

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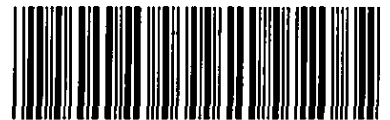
FERN
TRADING

p47.

**Annual
report and
financial
statements
for the year
ended
30 June 2016**

Registered number 06447318

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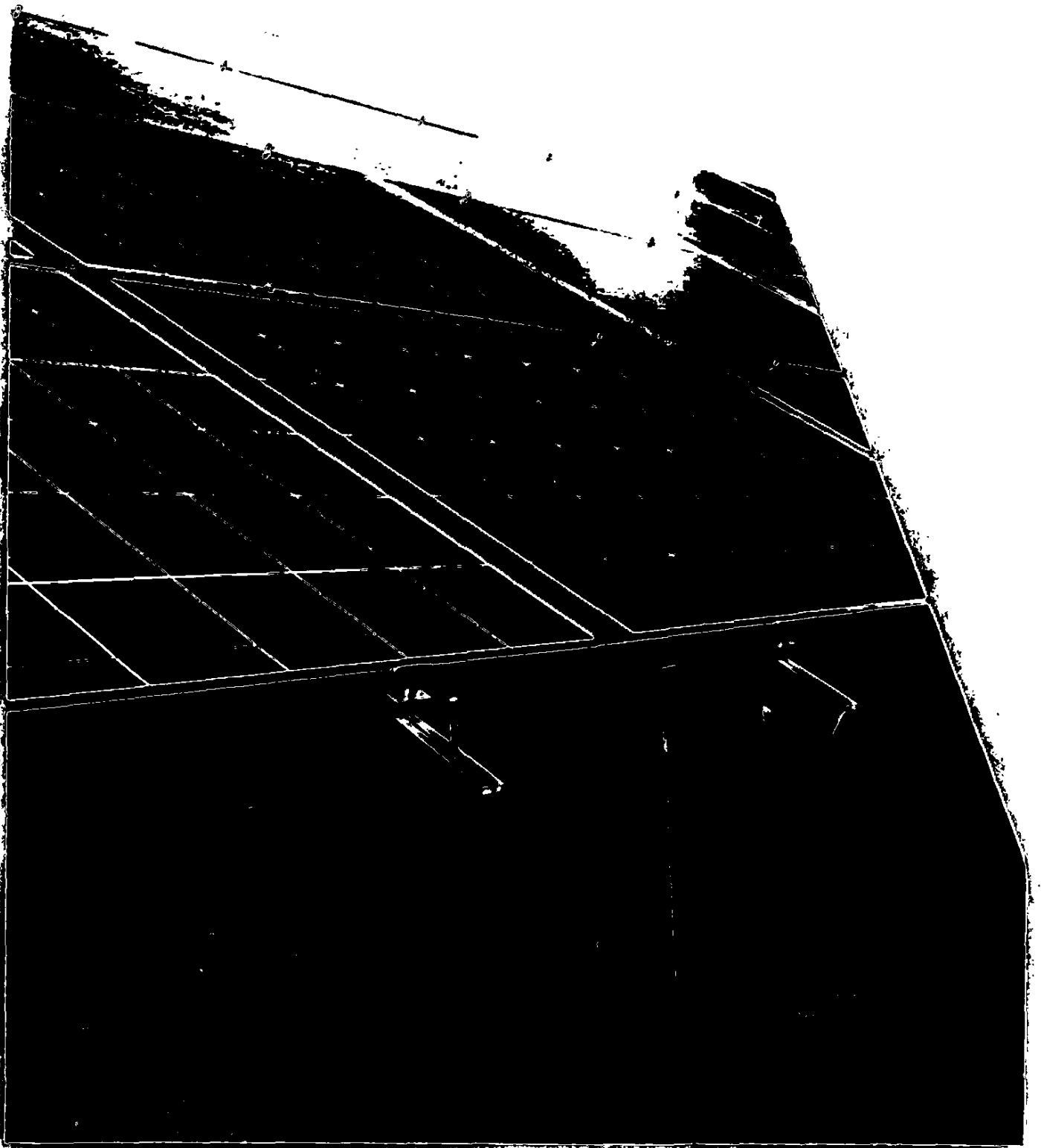
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The Annual Report contains forward-looking statements. For further information see inside back cover.



Directors and advisers

Directors

- Keith Willey (Non-Executive Chairman)
- Paul Latham (Chief Executive Officer)
- Peter Barlow (Non-Executive Director)

Company Secretary

- Sharna Ludlow

Company number

06447318

Registered office

6th Floor
33 Holborn
London
EC1N 2HT

Independent auditors

PricewaterhouseCoopers LLP
Chartered Accountants and Statutory Auditors
Central Square South
Orchard Street
Newcastle upon Tyne
NE1 3AZ



Strategic report for the year ended 30 June 2016

Principal activities

In the financial year to 30 June 2016, Fern Trading Limited (the "Company") and its subsidiary companies (the "Group") pursued a diversified strategy encompassing the acquisition and operation of renewable energy facilities and the operation of a specialist lending business.

While the Company has a majority independent Board of Directors and over 260 employees employed by the Group, the day to day operations of the Group are outsourced to Octopus Investments (the "manager") for which the manager is paid an annual service fee of 2.5% of net asset value.

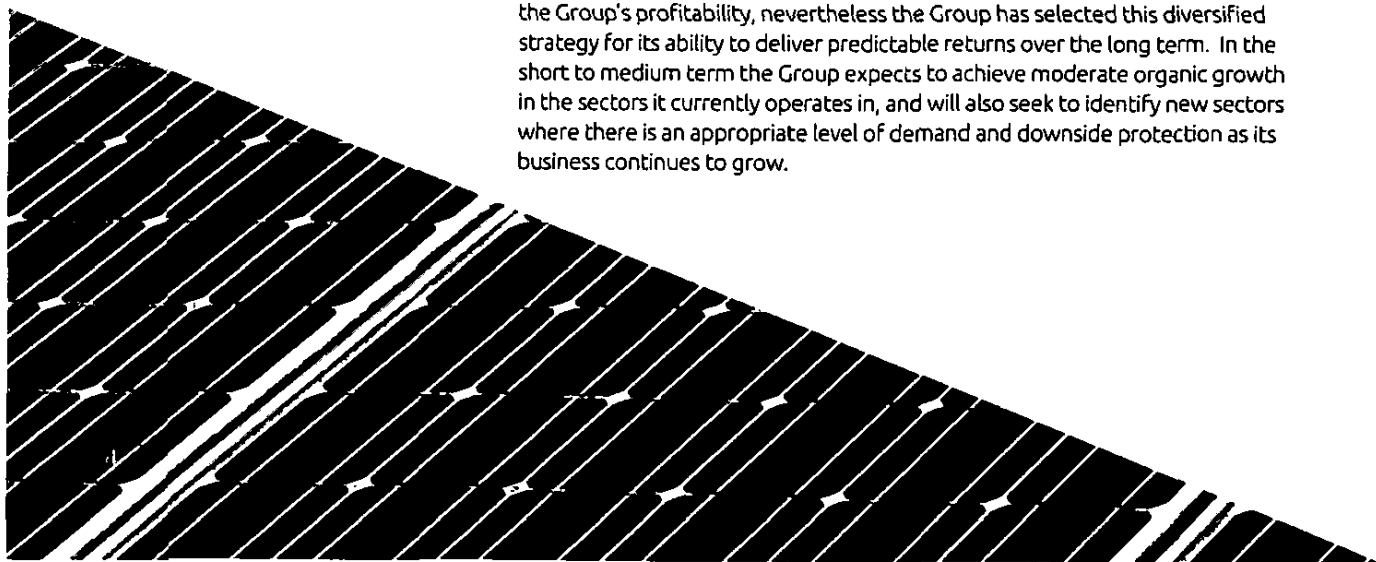
This financial year was, in many respects, a transformational year for the Group, as it completed a shift from being a business predominantly focussed on lending to one with a diversified strategy of lending and energy generation. This was completed through the acquisition of a substantial portfolio of commercial scale and institutional grade ground-mounted solar sites, the acquisition of Melton Renewable Energy plc, a landfill gas and biomass portfolio, and the acquisition of 2 on-shore wind farms. The majority of these acquisitions were for sites in the UK, with a small solar portfolio based in France.

The Group now owns and operates nearly 200 energy-generating assets, including solar parks, on-shore wind farms and landfill gas and biomass operations. It also owns two peaking power ('reserve power') plants. The majority of these facilities benefit from long term government incentives for renewable energy, which contribute to their revenues.

In addition, the Company and Group continues to operate a large-scale lending business with stable and conservative characteristics. The Company and Group focus on lending in specialist sectors including short-term lending to experienced property developers and landlords; lending to help fund the construction of energy installations; and lending to help fund the construction of healthcare facilities, including retirement villages, care homes and hospitals. These loans are typically secured with a first ranking charge against tangible assets.

As a result of the acquisition of renewable energy sites during the year, the number of companies within the Group has increased significantly. Following the acquisition of Melton Renewable Energy plc, the average number of employees within the Group was 264 (2015: 3).

Owning and operating energy sites may result in a higher level of volatility in the Group's profitability, nevertheless the Group has selected this diversified strategy for its ability to deliver predictable returns over the long term. In the short to medium term the Group expects to achieve moderate organic growth in the sectors it currently operates in, and will also seek to identify new sectors where there is an appropriate level of demand and downside protection as its business continues to grow.



Principal risks and uncertainties

Energy price risk: as an owner and lender to energy assets, there is a risk that, once operational, the energy-generating assets fail to achieve the level of income forecast because of changes in energy prices or levels of inflation. This is partially mitigated by government-backed offtake agreements, such as the Renewable Obligation Certificate ("ROC") scheme, which underpin the revenue streams of some of the sites, and through thorough market, legal and technical diligence prior to the start of construction or during the acquisition process.

Political risk: because most of the sites earn income under government-backed off-take agreements, there is also a risk that the level of subsidy will be reduced or eliminated in the future. However, the majority of the energy assets are in the UK which is generally considered to be a stable regulatory regime.

Exposure to the property market: the Group is a short term lender to the property market in the UK. To the extent that there is a deterioration in the level of house prices which affects the properties that the loans are secured against, there is a risk that the Group would not recoup its full exposure. This is mitigated by the short term nature of the loans and the level of loan to value that the Group is prepared to lend at.

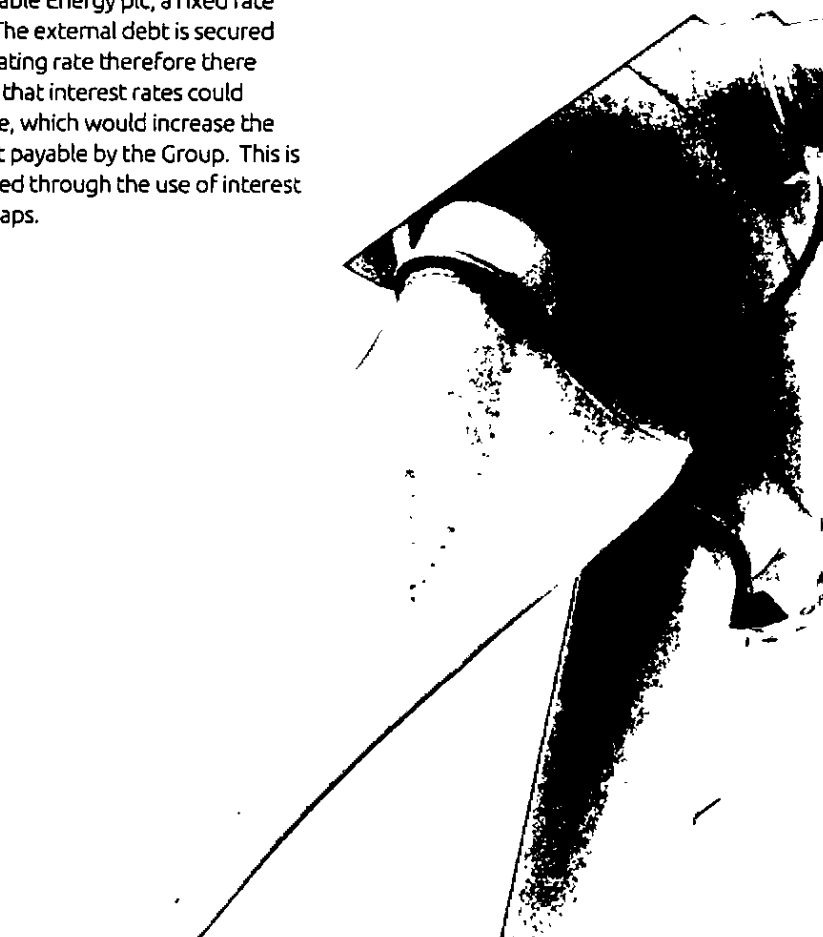
Construction risk: the Group lends to companies that are constructing assets; predominantly in the healthcare sector in facilities such as retirement villages, care homes and hospitals. There is a risk of

delays and cost overruns during the construction process which might result in the Group's loan not being repaid on time, or the loan security being worth less than the loan amount. This is mitigated through ensuring borrowers have fixed price contracts and by carrying out an appropriate level of due diligence on the lead building contractor prior to lending. There is also a risk that once constructed, the facility fails to generate sufficient income and therefore is not able to service or repay its construction loan. This is mitigated by thorough commercial and technical diligence prior to making a loan and thorough assessment of the ultimate market for the facility.

Financing risk: the majority of the Group's energy assets have project financing in place from commercial lenders, or in the case of Melton Renewable Energy plc, a fixed rate bond. The external debt is secured at a floating rate therefore there is a risk that interest rates could increase, which would increase the interest payable by the Group. This is mitigated through the use of interest rate swaps.

Operational risk: as an owner of and lender to renewable energy assets, there is a risk that the operational performance of the sites does not match up with forecast expectations in terms of the production of electricity. Additionally, the Group is the owner of two Reserve Power Plants. There is a risk that these fail to achieve the levels of forecast income due to unpredictable weather conditions and operational availability. This risk is monitored on an ongoing basis and operational strategy is optimised to achieve maximum availability and performance.

The Group ensures that its business is diversified both by type of activity (ownership or lending) and by sector which further mitigates against these risks and uncertainties.



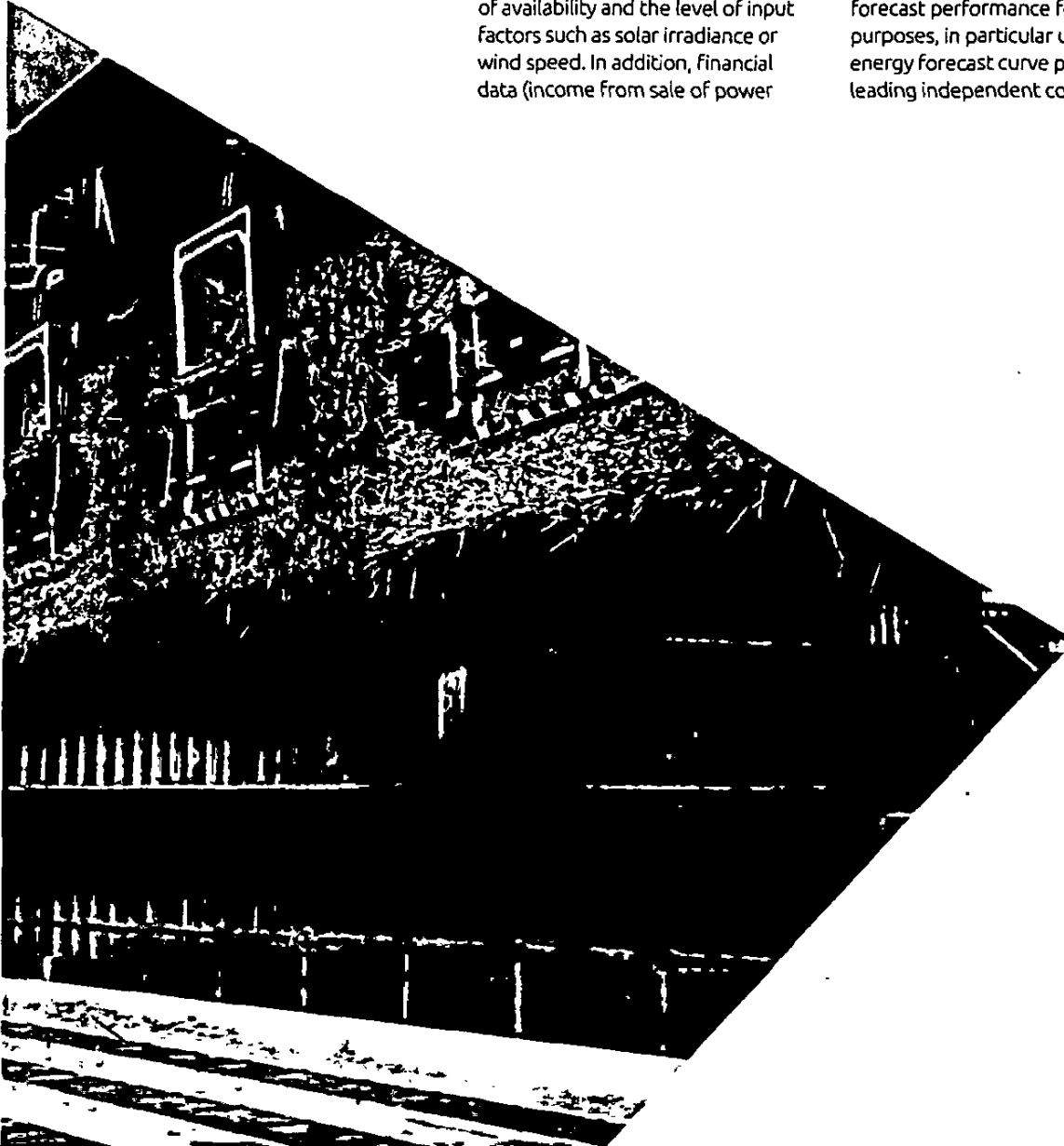
Financial key performance indicators

The Group focuses on targeting stable industries with strong underlying demand, driven by demographic trends or by government support. In addition to thorough diligence before making the initial acquisition or loan, key performance indicators are monitored carefully and separately for each asset on a quarterly basis.

Energy generation

In the case of the energy sites that the Group owns and operates, performance is measured against a detailed financial forecast model and a returns target set at acquisition. Operational data is analysed carefully, including the percentage of availability and the level of input factors such as solar irradiance or wind speed. In addition, financial data (income from sale of power

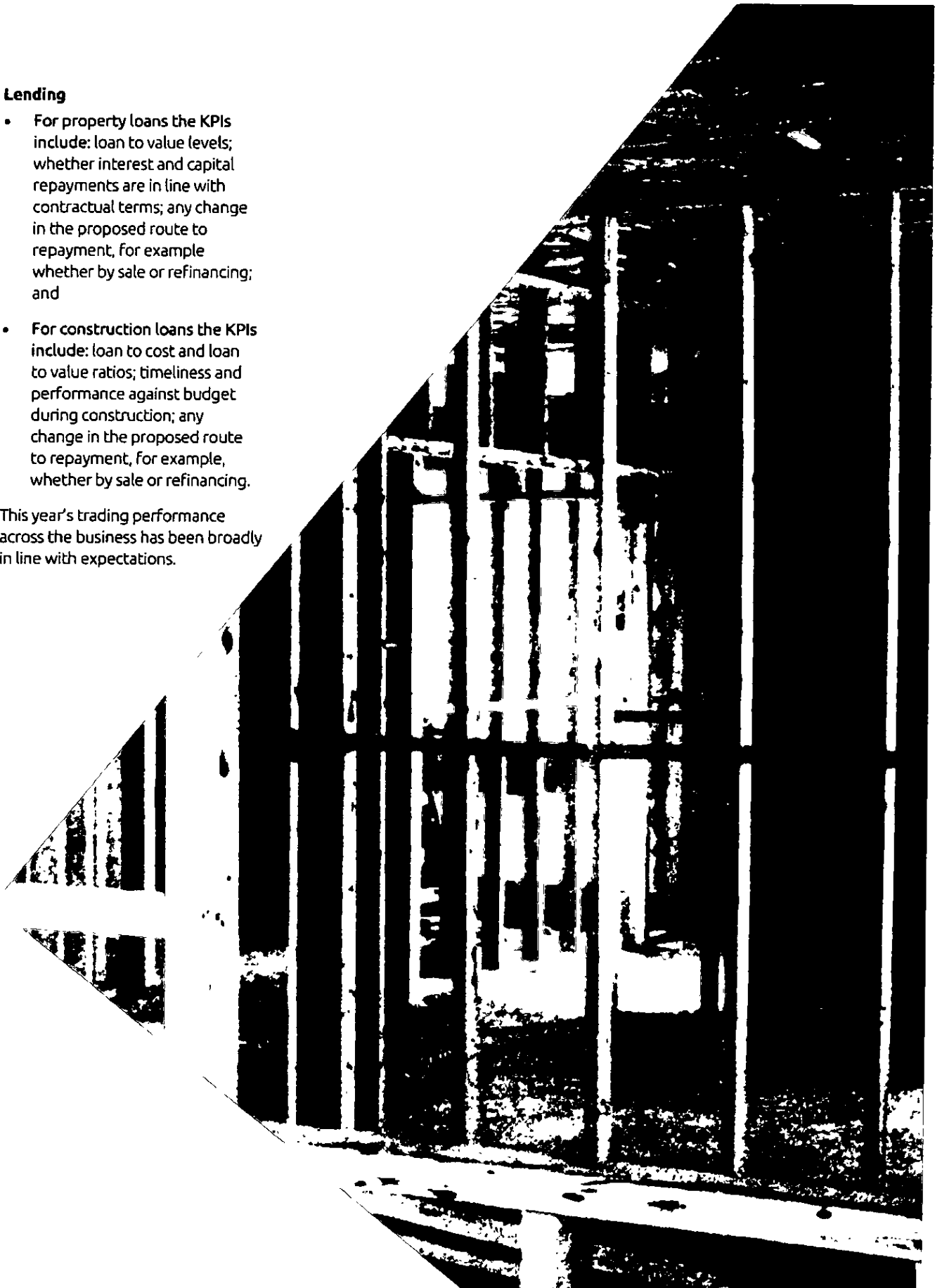
and other sources, operating costs and any capex) are collated and form the basis for regular valuations to measure how each asset is performing since it was acquired. The managers use market standard forward looking metrics to refresh forecast performance for valuation purposes, in particular using the energy forecast curve produced by a leading independent consultancy.



Lending

- For property loans the KPIs include: loan to value levels; whether interest and capital repayments are in line with contractual terms; any change in the proposed route to repayment, for example whether by sale or refinancing; and
- For construction loans the KPIs include: loan to cost and loan to value ratios; timeliness and performance against budget during construction; any change in the proposed route to repayment, for example, whether by sale or refinancing.

This year's trading performance across the business has been broadly in line with expectations.



Results and dividends

The loss for the financial year amounted to £43.4m (2015: profit £30.0m) with turnover of £225.9m (2015: £127.0m).

At the start of the year the expectation was that the Group would make a significant profit as it had previously. The actual cash performance for the year was in line with expectations and the net forecast future cash flows that drive the value of the Group also remain in line with our long-term projections for the Group.

Within the forecast cash flow there have been two material changes. The forecast revenues from electricity generation have been lowered in line with the latest long term wholesale electricity price projections of our independent third party energy price consultants. In mitigation, the Company's current year and forecast operating costs have reduced, notably the servicing fee ("Service Fee") paid to the Company's manager, which has reduced from 3.8% of Net Asset Value per annum to 2.5%, an annualised saving of over £15 million. Together, these changes have resulted in a forecast net cashflow position for the company today that remains in line with the long term projections for the Company at the start of the year.

In these Financial Statements the reduction in forecast future revenues is already recognised (as an asset impairment), but the future cost savings resulting from the reduced Service Fee are not. The accounts therefore show a loss for the financial year of £43.4m (2015: profit £30.0m) with a turnover of £225.9m (2015: £127.0m).

The full impact of forecast future revenue reductions has been recognised in the accounts for the current year, resulting in a loss which is not related to day to day trading or cashflows. Trading activities are therefore expected to generate trading profits in future years.

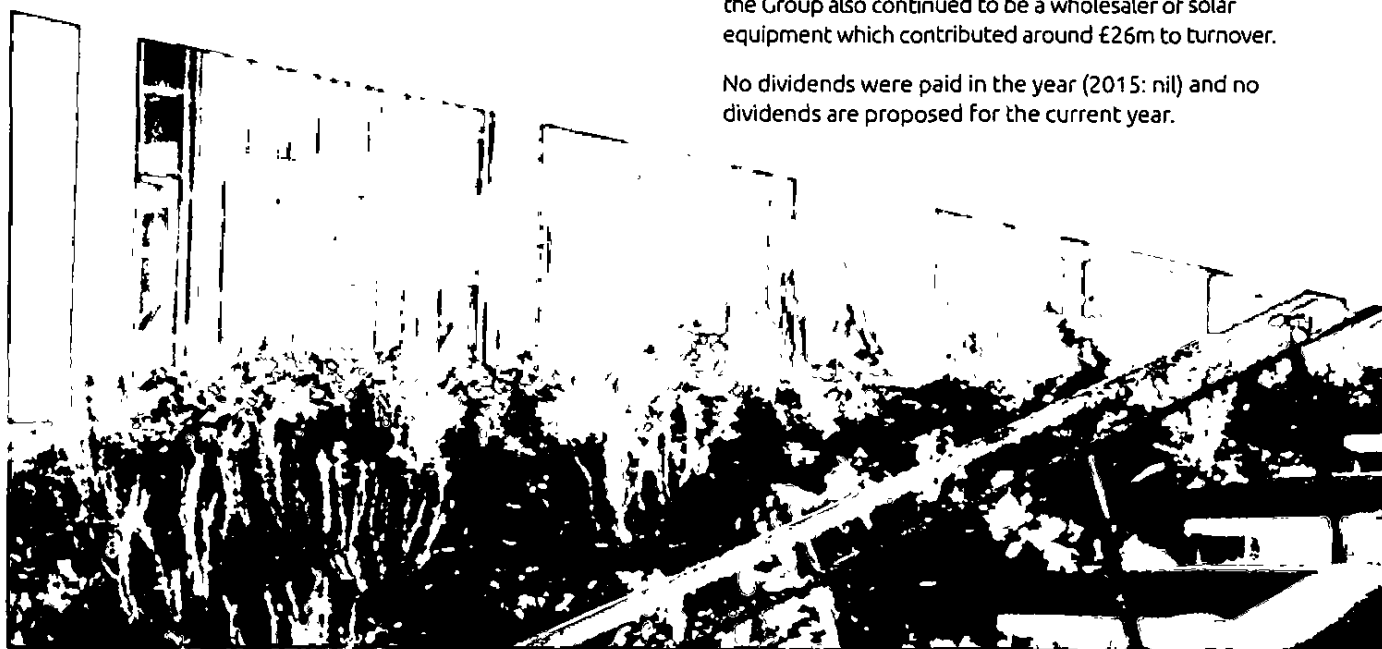
The Group has moved from a fixed asset balance of £130m as of June 2015 when it predominantly focussed on lending, to £1.4bn as at June 2016 reflecting the acquisition of a significant number of renewable energy sites. Of this figure, c. £910m relates to tangible fixed assets (such as solar panels) which will be depreciated over their 'useful economic life' (UEL); as well as c. £405m of goodwill which has arisen from the various acquisitions the Group has made; and is subject to amortisation and yearly impairment reviews.

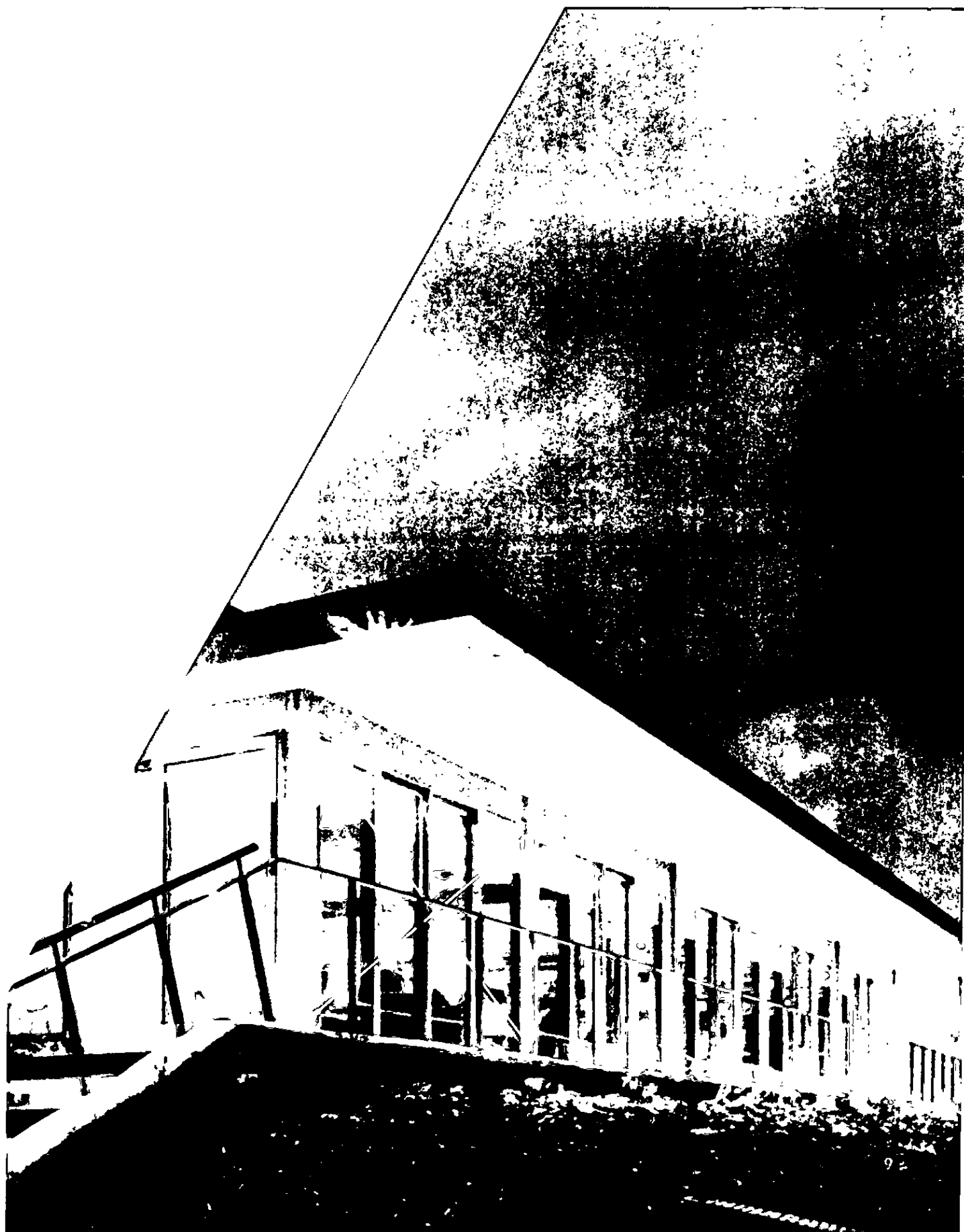
The Group financed these assets through a combination of equity investment and external debt, including project finance and a fixed rate bond. This has seen the overall external debt increase to over £650m during the year (from c. £70m the previous year).

With the move in accounting standards in the UK away from UK GAAP, the Group has also had to make adjustments to the 2015 comparable numbers and adopt new policies in relation to FRS102. This has included fair value adjustments to derivative instruments used to hedge the Group's exposure to interest rates.

The increased diversification across the Group has resulted in turnover being generated from different sectors. Turnover comprises over £140m from the Group's generation of energy and over £50m of interest and fees from the Groups' lending activities. In the year, the Group also continued to be a wholesaler of solar equipment which contributed around £26m to turnover.

No dividends were paid in the year (2015: nil) and no dividends are proposed for the current year.





Objectives and strategies

The Group expects to continue with its strategy of operating a diversified trading business across the energy generation, healthcare and property lending sectors. It expects to continue to acquire additional sites in the energy sector and to make construction loans in the healthcare and energy sectors, and to continue to make new loans in the property sector during the next financial year. These will demonstrate similar stable characteristics to the existing Group assets.

The Group will also look to identify new sectors that demonstrate similar stable characteristics to complement the Group's existing business.

Financial risk management policy

The directors place a particular emphasis on minimising the risk to the Group's capital by ensuring all activities carried out meet the requirement of bearing a conservative level of risk relative to the capital utilised.

The key risk faced by the Group in lending activities is the credit risk of its customers. For property lending, this is mitigated through solid underlying security, such as a charge over property or other security, which decreases the potential risk to the Group's capital. For other lending, this is mitigated by due diligence prior to entering into lending agreements. Lending at sustainable loan to values also helps to reduce this risk.

In owning and operating energy sites, the key risk is fluctuation in energy prices which is reduced by the presence of government-backed incentives such as Renewable Obligation Certificates covering a significant portion of the energy produced.

The Group monitors its liquidity position closely to ensure it can meet its contracted obligations under loan and acquisition agreements. Liquidity comes from increases in shareholder funds, loans reaching maturity or being refinanced, or cash generated by operating businesses. The Company has been able to maintain an appropriate cash position and in addition has a working capital facility.

Most of the Group's operating assets have bank facilities in place from external lenders. To the extent that there is a change in financing markets at the point of expiry of these facilities, it may not be possible to refinance these in full. This is managed through amortisation of the facilities and through ensuring that the levels of debt are sustainable.

The Group is exposed to interest rate risk on its subsidiaries' floating rate debt. This is managed through interest rate swaps.

There is not considered to be a substantial price risk, as the Group is not subject to purchasing any products or services in order to perform the majority of its operations.

On behalf of the board



Paul Latham
Chief Executive Officer
22 December 2016

The Directors

Keith Willey
Non-executive Chairman

Keith is an associate professor of strategic and international management and entrepreneurship at London Business School as well as a senior lecturer at University College London. He also holds various non-executive directorships and advisory roles. His career has spanned academia, consulting, investing and hands-on operational roles within industry and the venture capital world.



Peter Barlow
Non-executive Director

Peter has almost 30 years' experience in international financing of infrastructure and energy. As the director of finance/corporate finance for International Power, Peter was responsible for fundraisings, bank relationships and treasury activities. He has spent over 20 years working in Europe, the US, Australia and Asia for HSBC, Bank of America and Nomura, financing acquisitions and greenfield projects in the energy and infrastructure sectors. He is also a non-executive director of InfraCo Africa, a donor-funded infrastructure development company.



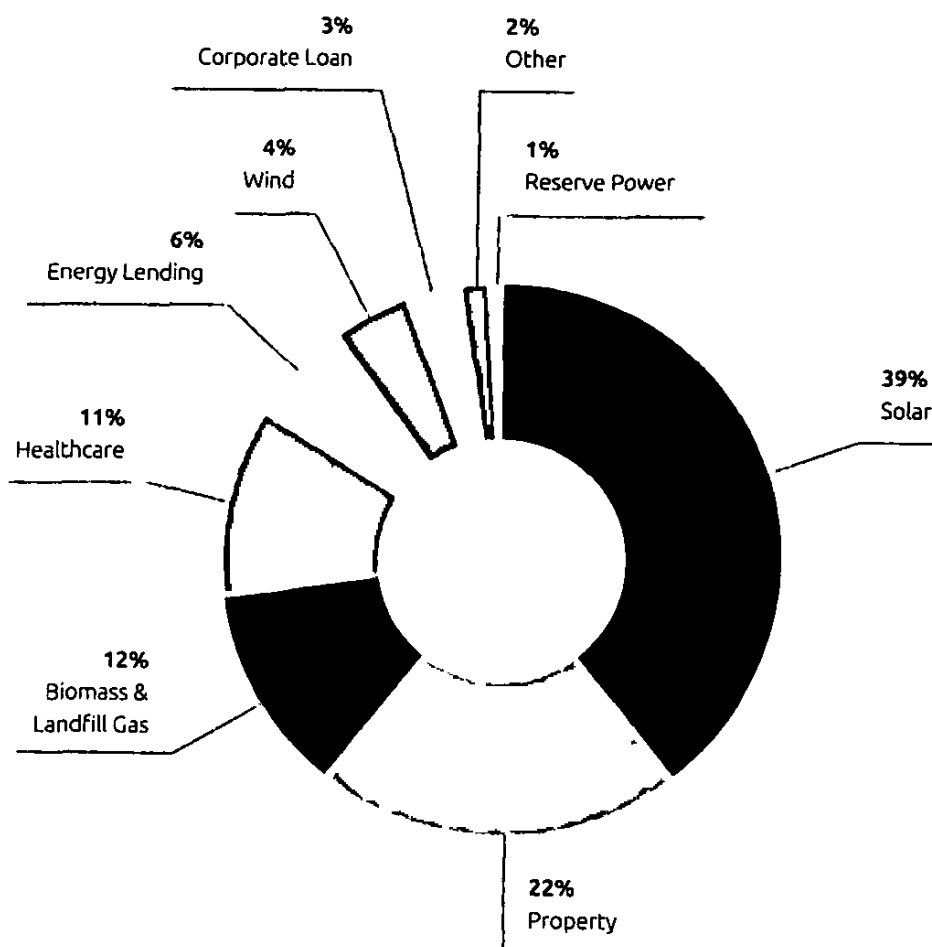
Paul Latham
Chief Executive

Paul is Chief Executive of Fern Trading Limited. He is also a Managing Director of Octopus Investments, where he has worked since 2005. Octopus Investments is a key supplier of resource and expertise to Fern. Paul's dual role ensures that this relationship works well and always operates in the best interests of Fern's shareholders. Paul has had various general management and internal consulting roles across a number of sectors and brings with him a wealth of industry and business experience, including building key elements of the infrastructure for Capital One Bank (Europe) plc as it grew from a start-up business to a company with 2,000 employees.



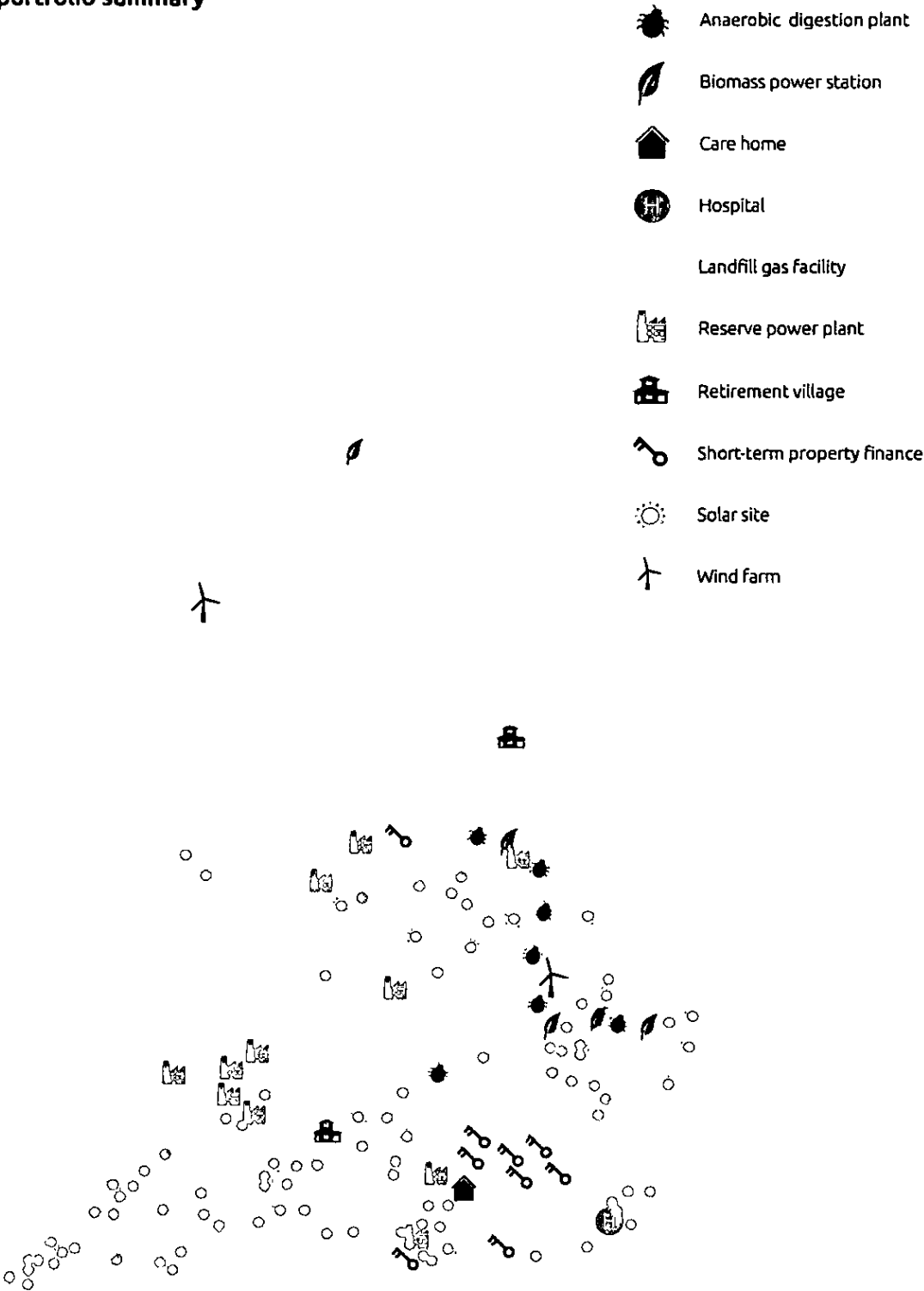
Portfolio summary

Portfolio split by sector



Where we operate

Energy portfolio summary



Directors' report for the year ended 30 June 2016



The directors present their report and the audited consolidated financial statements for the year ended 30 June 2016.

Results and dividends

Refer to the Strategic report on page 8.

Directors

The directors who served during the year and up to the date of signing the financial statements were:

- Paul Latham
- Keith Willey
- Peter Barlow

Post balance sheet events

Refer to note 21 in the Notes to the financial statements.

Future outlook and going concern

The Group's business activities, together with the factors likely to affect its financial position and exposures are described in the Strategic Report on pages 4 to 11.

The directors believe that the diversified strategy means the Group is well placed to manage its business risks successfully. Accordingly, they expect to continue to adopt the going concern basis in preparing the annual report and accounts.

Principal risks and uncertainties

Refer to the Strategic report on page 5.

Financial risk management

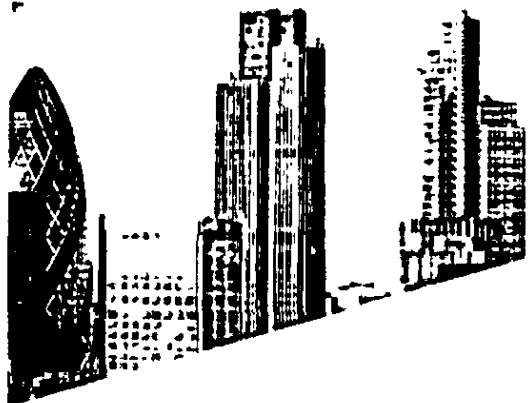
Refer to the Strategic report on page 11.

Employment of disabled persons

Applications for employment by disabled persons are given full and fair consideration for all vacancies, having regard to their particular aptitudes and abilities. Should a person become disabled while in the Group's employment, every effort is made to retain them in employment, giving alternative training as necessary.

Employee Information

We fully realise that our employees wish to be informed and consulted on matters affecting their work and to be involved in problem-solving affecting their own areas of interest and responsibility. The Group is firmly committed to a policy of good communication at all levels and we aim to establish a climate which constantly encourages the open flow of information and ideas. Presently this includes monthly team briefings at a local level and the publication of monthly key performance indicators covering output, operating costs and health and safety.



Statement of directors' responsibilities

The directors are responsible for preparing the Strategic Report, Directors' Report and the group and parent Company financial statements (the "financial statements") in accordance with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have prepared the financial statements in accordance with United Kingdom Accounting Standards, comprising FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland", and applicable law (United Kingdom Generally Accepted Accounting Practice).

Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Group and the Company and of the profit or loss of the Group and Company for that period. In preparing these financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and accounting estimates that are reasonable and prudent;
- state whether FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland" has been followed, subject to any material departures disclosed and explained in the financial statements;
- notify its shareholders in writing about the use of disclosure exemptions, if any, of FRS 102 used in the preparation of financial statements; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and the Group and enable them to ensure that the financial statements comply with the

Companies Act 2006. They are also responsible for safeguarding the assets of the Company and the Group and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Directors' indemnities

As permitted by the Articles of Association, the directors have the benefit of an indemnity which is a qualifying third party indemnity provision as defined by Section 234 of the Companies Act 2006. The indemnity was in force throughout the last financial year and is currently in force.

Independent auditors

Each of the persons who is a director at the date of approval of this report confirms that:

- so far as the directors are aware, there is no relevant audit information of which the Company's auditors are unaware; and
- each director has taken all steps that they ought to have taken as a director to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information.

This confirmation is given and should be interpreted in accordance with the provisions of s418 of the Companies Act 2006.

PricewaterhouseCoopers LLP have expressed their willingness to continue in office as auditors and a resolution to reappoint them will be proposed at the forthcoming Annual General Meeting.

On behalf of the board

Paul Latham
Chief Executive Officer
22 December 2016

Independent auditors' report to the members of Fern Trading Limited

Report on the financial statements

Our opinion

In our opinion Fern Trading Limited's group financial statements and company financial statements (the "financial statements"):

- give a true and fair view of the state of the group's and of the parent company's affairs as at 30 June 2016 and of the group's loss and cash flows for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

What we have audited

The financial statements, included within the Annual report and financial statements (the "Annual Report"), comprise:

- the Group and Company balance sheets as at 30 June 2016;
- the Group profit and loss account for the year then ended;
- the Group statement of comprehensive income for the year then ended;
- the Group statement of cash flows for the year then ended;
- the Group and Company statements of changes in equity for the year then ended;
- the accounting policies; and
- the notes to the financial statements, which include other explanatory information.

The financial reporting framework that has been applied in the preparation of the financial

statements is United Kingdom Accounting Standards, comprising FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland" (United Kingdom Generally Accepted Accounting Practice), and applicable law.

In applying the financial reporting framework, the directors have made a number of subjective judgements, for example in respect of significant accounting estimates. In making such estimates, they have made assumptions and considered future events.

Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Strategic Report and the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements.

Other matters on which we are required to report by exception

Adequacy of accounting records and information and explanations received

Under the Companies Act 2006 we are required to report to you if, in our opinion:

- we have not received all the information and explanations we require for our audit; or
- adequate accounting records have not been kept by the parent company, or returns adequate for our audit have not been received from branches not visited by us; or
- the parent company financial statements are not in agreement with the accounting records and returns

We have no exceptions to report arising from this responsibility.

Directors' remuneration

Under the Companies Act 2006 we are required to report to you if, in our opinion, certain disclosures of directors' remuneration specified by law are not made. We have no exceptions to report arising from this responsibility.

Responsibilities for the financial statements and the audit

Our responsibilities and those of the directors

As explained more fully

in our report, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view.

Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland) ("ISAs (UK & Ireland)"). Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

This report, including the opinions, has been prepared for and only for the company's members as a body in accordance with Chapter 3 of Part 16 of the Companies Act 2006 and for no other purpose. We do not, in giving these opinions, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

What an audit of financial statements involves

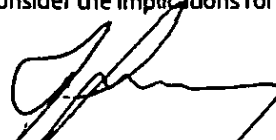
We conducted our audit in accordance with ISAs (UK & Ireland). An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of:

- whether the accounting policies are appropriate to the group's and the parent company's circumstances and have been consistently applied and adequately disclosed;
- the reasonableness of significant accounting estimates made by the directors; and
- the overall presentation of the financial statements.

We primarily focus our work in these areas by assessing the directors' judgements against available evidence, forming our own judgements, and evaluating the disclosures in the financial statements.

We test and examine information, using sampling and other auditing techniques, to the extent we consider necessary to provide a reasonable basis for us to draw conclusions. We obtain audit evidence through testing the effectiveness of controls, substantive procedures or a combination of both.

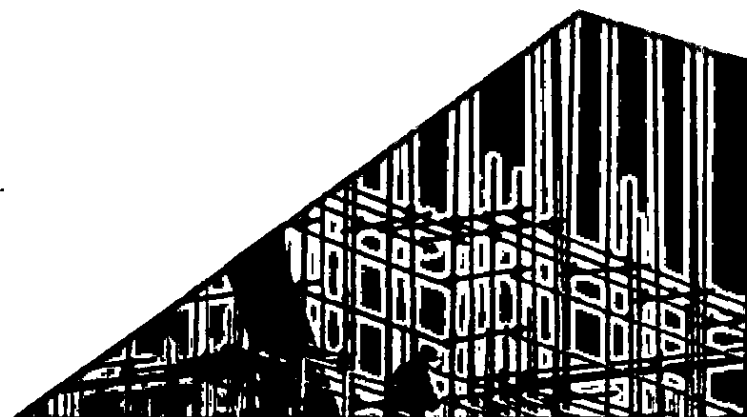
In addition, we read all the financial and non-financial information in the Annual Report and financial statements to identify material inconsistencies with the audited financial statements and to identify any information that is apparently materially incorrect based on, or material to, the financial statements or the knowledge acquired by us in the course of performing the audit. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.



Jonathan Greenaway (Senior Statutory Auditor)
for and on behalf of PricewaterhouseCoopers LLP
Chartered Accountants and Statutory Auditors
Newcastle upon Tyne
22 December 2016

The maintenance and integrity of the Fern Trading Limited website is the responsibility of the directors; the work carried out by the auditors does not involve consideration of these matters and, accordingly, the auditors accept no responsibility for any changes that may have occurred to the financial statements since they were initially presented on the website.

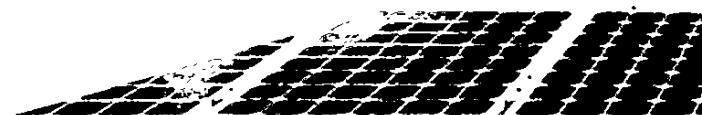
Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.



Group profit and loss account for the year ended 30 June 2016

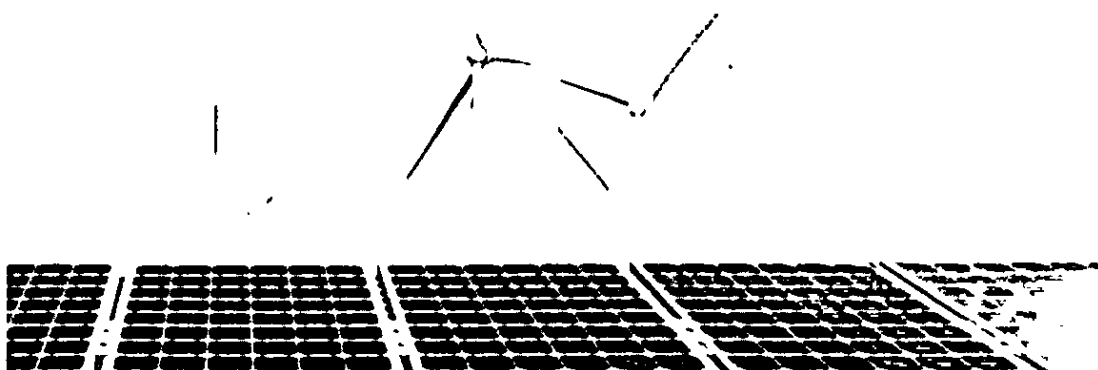
	Note	2016 £'000	2015 £'000
Turnover	1	225,857	127,018
Cost of sales		(103,117)	(34,027)
Gross profit		122,740	92,991
Administrative expenses		(138,544)	(64,472)
Other income		806	
Operating (loss)/profit	2	(14,998)	28,519
Income from other fixed asset investments		1,812	10,532
Share of operating loss in joint venture		(45)	-
Interest receivable and similar income	5	526	584
Interest payable and similar charges	5	(30,320)	(778)
(Loss)/profit on ordinary activities before taxation		(43,025)	38,857
Tax on (loss)/profit on ordinary activities	6	(327)	(8,816)
(Loss)/profit for the financial year		(43,352)	30,041

All results relate to continuing activities. The Company has elected to take the exemption under section 408 of the Companies Act 2006 not to present the Company profit and loss account. The loss for the year dealt with in the financial statements of the Company was £97,384,000 (2015: profit for the year of £33,285,000).



Group statement of comprehensive income for the year ended 30 June 2016

	2016 £'000	2015 £'000
(Loss)/profit for the financial year	(43,352)	30,041
Other comprehensive (expense)/income		
Changes in market value of cash flow hedges	(33,820)	549
Deferred tax attributable to changes in market value of cash flow hedges	-	-
Foreign exchange loss on retranslation of investments	(1,125)	-
Other comprehensive (expense)/income for the year	(34,945)	549
Total comprehensive (expense)/income for the year	(78,297)	30,590



Group balance sheet as at 30 June 2016

	Note	2016 £'000	2015 £'000
Fixed assets			
Goodwill	7	406,545	33,179
Tangible assets	8	908,603	84,413
Investments	9	39,405	11,950
		1,354,553	129,542
Current assets			
Stocks	10	15,255	2,888
Debtors (including £277,495,000 (2015: £314,953,000) due after more than one year)	11	608,711	944,265
Investments	12	-	9,436
Cash at bank and in hand		133,737	156,188
		757,703	1,112,777
Creditors: amounts falling due within one year	13	(119,341)	(17,073)
Net current assets		638,362	1,095,704
Total assets less current liabilities		1,992,915	1,225,246
Creditors: amounts falling due after more than one year	14	(699,144)	(70,691)
Provisions for liabilities	15	(16,642)	(927)
Net assets		1,277,129	1,153,628
Capital and reserves			
Called up share capital	16	103,991	88,836
Share premium account		1,170,446	983,803
Cash flow hedge reserve		(33,271)	549
Profit and loss account		35,963	80,440
Total shareholders' funds		1,277,129	1,153,628

These consolidated financial statements on pages 20 to 68 were approved by the board of directors on 22 December 2016 and are signed on their behalf by:

Paul Latham

Chief Executive Officer
Registered number 06447318

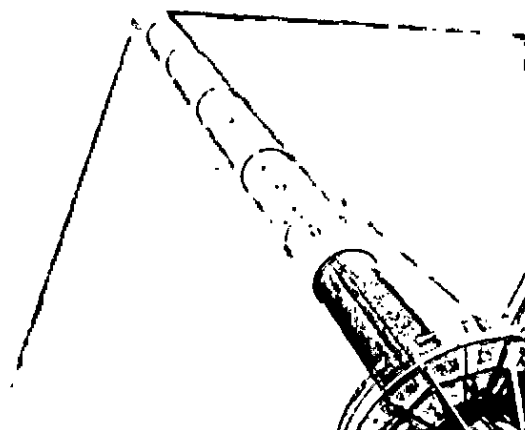
Company balance sheet as at 30 June 2016

	Note	2016 £'000	2015 £'000
Fixed assets			
Investments	9	16,500	11,950
		16,500	11,950
Current assets			
Stocks	10	-	2,888
Debtors (including £277,495,000 (2015: £313,800,000) due after more than one year)	11	1,219,200	999,472
Investments	12	-	9,436
Cash at bank and in hand		39,358	148,651
		1,258,558	1,160,447
Creditors: amounts falling due within one year	13	(12,762)	(14,515)
Net current assets		1,245,796	1,145,932
Net assets		1,262,296	1,157,882
Capital and reserves			
Called up share capital	16	103,991	88,836
Share premium account		1,170,446	983,803
Profit and loss account		(12,141)	85,243
Total shareholders' funds		1,262,296	1,157,882

These financial statements on pages 20 to 68 were approved by the board of directors on 22 December 2016 and are signed on their behalf by:



Paul Latham
Chief Executive Officer

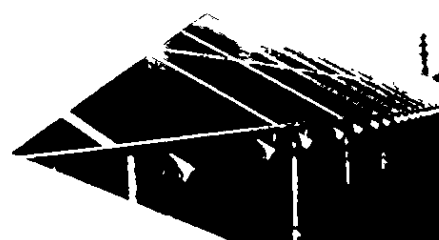


Group statement of changes in equity for the year ended 30 June 2016

	Called up share capital £'000	Share premium account £'000	Cash flow hedge reserve £'000	Profit and loss account £'000	Total shareholders' funds £'000
Balance as at 1 July 2014	64,899	699,723	-	50,399	815,021
Profit for the financial year	-	-	-	30,041	30,041
Changes in market value of cash flow hedges	-	-	549	-	549
Other comprehensive income for the year	-	-	549	-	549
Total comprehensive income for the year	-	-	549	30,041	30,590
Shares issued during the year	23,937	284,080	-	-	308,017
Balance as at 30 June 2015	88,836	983,803	549	80,440	1,153,628
Balance as at 1 July 2015	88,836	983,803	549	80,440	1,153,628
Loss for the financial year	-	-	-	(43,352)	(43,352)
Changes in market value of cash flow hedges	-	-	(33,820)	-	(33,820)
Foreign exchange loss on retranslation of investments	-	-	-	(1,125)	(1,125)
Other comprehensive expense for the year	-	-	(33,820)	(1,125)	(34,945)
Total comprehensive expense for the year	-	-	(33,820)	(44,477)	(78,297)
Shares issued during the year	15,155	186,643	-	-	201,798
Balance as at 30 June 2016	103,991	1,170,446	(33,271)	35,963	1,277,129

Company statement of changes in equity for the year ended 30 June 2016

	Called up share capital	Share premium account	Profit and loss account	Total shareholders' funds
	£'000	£'000	£'000	£'000
Balance as at 1 July 2014	64,899	699,723	51,958	816,580
Profit for the financial year and total comprehensive income	-	-	33,285	33,285
Shares issued during the year	23,937	284,080	-	308,017
Balance as at 30 June 2015	88,836	983,803	85,243	1,157,882
Balance as at 1 July 2015	88,836	983,803	85,243	1,157,882
Loss for the financial year and total comprehensive income	-	-	(97,384)	(97,384)
Shares issued during the year	15,155	186,643	-	201,798
Balance as at 30 June 2016	103,991	1,170,446	(12,141)	1,262,296



Group statement of cash flows for the year ended 30 June 2016

	Note	2016 €'000	2015 €'000
Net cash from operating activities	20	465,529	(323,050)
Taxation paid		(5,406)	(9,800)
Net cash generated from/(used in) operating activities		460,123	(332,850)
Cash flow from investing activities			
Purchase of subsidiary undertakings (net of cash acquired)		(166,161)	-
Purchase of tangible fixed assets		(96,325)	(18,103)
Deferred consideration payments		-	(1,997)
Purchase of short term investments		-	(19,522)
Sale of short term investments		-	17,673
Purchase of unlisted and other investments		(125,932)	(45,567)
Sale of unlisted and other investments		130,818	122,500
Interest received		526	584
Income from investments		1,767	-
Net cash (used in)/generated from investing activities		(255,307)	55,568
Cash flow from financing activities			
Repayments of loans		(405,252)	72,169
Interest paid		(23,836)	(765)
Proceeds from share issue		201,798	308,016
Net cash (used in)/generated from financing activities		(227,290)	379,420
Net (decrease)/increase in cash and cash equivalents		(22,474)	102,138
Cash and cash equivalents at the beginning of the year		156,188	54,050
Exchange gains on cash and cash equivalents		23	-
Cash and cash equivalents at the end of the year		133,737	156,188

Statement of accounting policies

Company information

The Company is a private company limited by shares, incorporated and domiciled in the United Kingdom and registered under company number 06447318. The address of the registered office is 6th Floor, 33 Holborn, London, EC1N 2HT.

Statement of compliance

The Group and individual financial statements of Fern Trading Limited have been prepared in compliance with United Kingdom Accounting Standards, including Financial Reporting Standard 102, 'The Financial Reporting Standard applicable in the United Kingdom and the Republic of Ireland' ('FRS 102') and the Companies Act 2006.

In the transition to FRS 102, the Group has made measurement and recognition adjustments. An explanation of how the transition to FRS 102 has affected financial position and financial performance of the Company is provided in note 26. On first time adoption of FRS 102, the Company has not retrospectively changed its accounting under old UK GAAP for accounting estimates.

Basis of preparation of financial statements

The financial statements have been prepared under the historical cost convention on the going concern basis and in accordance with the Companies Act 2006 and applicable accounting standards in the United Kingdom. The principal accounting policies, which have been applied consistently throughout the year, are set out below. The Company's functional and presentation currency of these financial statements is sterling.

The consolidated financial statements include the results of all subsidiaries owned by Fern Trading Limited as listed in note 9 of the annual financial statements. Certain of these subsidiaries, which are listed below, have taken the exemption from an audit for the year ended 30 June 2016 by virtue of s479A of Companies Act 2006. In order to allow these subsidiaries to take the audit exemption, the parent company Fern Trading Limited has given a statutory guarantee, in line with s479C of Companies Act 2006, of all the outstanding liabilities as at 30 June 2016, of the subsidiaries listed below, further details of which are provided in note 17. The subsidiaries which have taken an exemption from an audit for the year ended 30 June 2016 by virtue of s479A Companies Act 2006 are:

The Fern Power Company	Elios Energy Limited
Fern Energy Holdings Limited	Elios Renewable Energy Limited
Fern Energy Limited	Eucalyptus Energy Holdings Limited
Sulis Energy Holdings Limited	Eucalyptus Energy Limited
Sulis Energy Limited	Elios Energy Holdings 2 Limited
Elios Energy Holdings Limited	Elios Energy 2 Limited

Directors' report for the year ended 30 June 2016

Basis of consolidation

The financial statements consolidate the financial statements of the Company and all of its subsidiary undertakings ('subsidiaries'). The Company has taken advantage of the exemption in section 408 of the Companies Act from disclosing its individual profit and loss account.

Entities in which the Group holds an interest on a long term basis and are jointly controlled by the group and one or more other ventures under a contractual arrangement are treated as joint ventures. In the Group financial statements, joint ventures are accounted for using the equity method.

Exemptions for qualifying entities under FRS 102

FRS 102 allows a qualifying entity certain disclosure exemptions, subject to certain conditions, which have been complied with, including notification of, and no objection to, the use of exemptions by the Company's shareholders.

The Company has taken advantage of the following exemptions:

- I. from preparing a statement of cash flows, on the basis that it is a qualifying entity and the consolidated statement of cash flows, included in these financial statements, included the Company's cash flows;
- II. from the financial instrument disclosures, required under FRS 102 paragraphs 11.39 to 11.48A and paragraphs 12.26 to 12.29, as the information is provided in the consolidated financial statement disclosures;
- III. From disclosing the Company's key management personnel compensation, as required by FRS 102 paragraph 33.7.

Going concern

The directors have at the time of approving the financial statements, a reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future. Thus they continue to adopt the going concern basis of accounting in preparing the financial statements.

Turnover

The Group operates three main classes of business. The primary source of revenue is derived from the Group's solar farms, wind generating assets and reserve power plants that generate turnover from the sale of electricity that they generate. Any un-invoiced income is accrued in the period in which it is generated.

Another source of revenue is also derived from the Group's biomass and landfill sites that generate turnover when electricity generated is exported to third party customers. Income from recycled renewable obligation certificates ('Recycled ROC') is recognised when the amount is known with reasonable certainty. Turnover generated from the sale of fertiliser is recognised on physical dispatch.

The final primary source of revenue is a money lending business in the United Kingdom. Turnover represents arrangement fees and loan interest, net of any value added tax and is recognised upon delivery of the relevant services. Arrangement fees are spread over the life of the loan to which they relate.

Tangible fixed assets and depreciation

Tangible fixed assets are stated at cost less depreciation. Depreciation is provided at rates calculated to write off the cost of fixed assets, less their estimated residual value, over their expected useful lives. Depreciation commences from the date an asset is brought into service. Land and assets in the course of construction are not depreciated. The estimated useful lives are as follows:

Buildings	-	2% straight line
Leasehold property	-	4% straight line
Power stations	-	4% and 5% straight line
Plant and machinery	-	4% to 25% straight line

The directors annually review their decommissioning assessment to confirm that there are not any material net liabilities or contingencies arising from the commitment to decommission the biomass power stations.

Investments

Investments held as fixed assets are shown at cost less provision for impairment.

Cash

Cash includes cash in hand and deposits repayable on demand.

Leases

At inception the Group assesses agreements that transfer the right to use assets. The assessment considers whether the arrangement is, or contains, a lease based on the substance of the arrangement and whether the lease should be classified as either a finance lease or an operating lease.

Leases of assets that transfer substantially all the risks and rewards incidental to ownership are classified as finance leases. Finance leases are capitalised at the commencement of the lease at the fair value of the leased asset and depreciated over the shorter of the lease term and the estimated useful life of the asset. Assets are assessed for impairment at each reporting date.

Leases that do not transfer all the risks and rewards of ownership are classified as operating leases. Payments under operating leases are charged to the profit and loss account on a straight line basis over the period of the lease.

Stocks

Spare parts are valued at the lower of cost and net realisable value. Where necessary, provision is made for obsolete, slow moving and defective stock.

Fuel stocks (MBM and litter) are valued on an average cost basis over 1 to 2 months and provision for unusable litter is reviewed monthly and applied to off-site stock.

Fuel stock of straw has been valued at the historical cost per tonne of straw. A provision for unusable straw is identified on an individual stack basis and is reviewed monthly. Stocks are currently used on a first in, first out ("FIFO") basis by age of straw.

Stocks of ash at Fibrophos are valued at the lower of cost and net realisable value to the Group.

Stocks of finished goods are valued at raw material cost plus processing and storage costs, or net realisable value if lower.



Directors' report for the year ended 30 June 2016

Deferred taxation

Full provision is made for deferred tax assets and liabilities arising from all timing differences between the recognition of gains and losses in the financial statements and recognition in the tax computation.

A net deferred tax asset is recognised only if it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Deferred tax assets and liabilities are calculated at the tax rates expected to be effective at the time the timing differences are expected to reverse.

Deferred tax assets and liabilities are discounted.

Business combinations and goodwill

Business combinations are accounted for by applying the purchase method.

The cost of a business combination is the fair value of the consideration given, liabilities incurred or assumed and the equity instruments issued plus the costs directly attributable to the business combination. Where control is achieved in stages the cost is the consideration at the date of each transaction.

On acquisition of a business, fair values are attributed to the identifiable assets, liabilities and contingent liabilities unless the fair value cannot be measured reliably, in which case the value is incorporated as goodwill. Where the fair value of contingent liabilities cannot be reliably measured they are disclosed on the same basis as other contingent liabilities.

Goodwill recognised represents the excess of the fair value and directly attributable costs of the purchase consideration over the fair values to the Group's interest in the identifiable net assets, liabilities and contingent liabilities acquired.

On acquisition, goodwill is allocated to cash-generating units ('CGU's') that are expected to benefit from the combination.

Goodwill is amortised over its expected useful life.

Where the Group is unable to make a reliable estimate of useful life, goodwill is amortised over a period not exceeding 10 years. Goodwill is assessed for impairment when there are indicators of impairment and any impairment is charged to the income statement. Reversals of impairment are recognised when the reasons for the impairment no longer apply.

Accrued income

Accrued income on loans is calculated at the rate of interest set out in the loan contracts. Un-invoiced energy income is accrued over the period it has been generated.

Deferred income

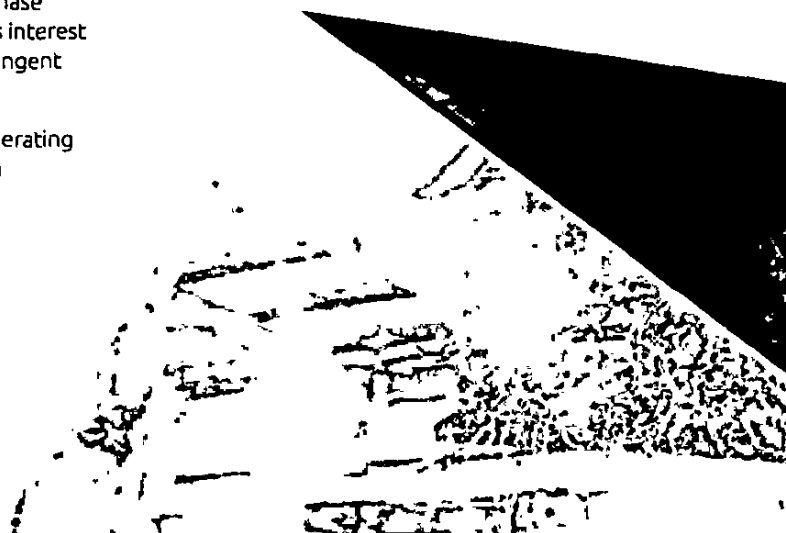
Deferred income is recognised in accordance with the terms set out in the contract, and is recognised in revenue.

Foreign currencies

Monetary assets and liabilities denominated in foreign currencies are translated into sterling at rates of exchange ruling at the balance sheet date.

Transactions in foreign currencies are translated into sterling at the rate ruling on the date of the transaction.

Exchange gains and losses are recognised in the profit and loss account and statement of comprehensive income.



Debt issue costs

Issue costs associated with senior secured notes are capitalised and netted off against the principal amounts. The costs are amortised over the five year term of the notes in proportion to amounts outstanding.

Financial instruments

The Group has chosen to adopt Sections 11 and 12 of FRS 102 in respect of financial instruments.

Financial assets

Basic financial assets, including trade and other receivables and cash and bank balances are initially recognised at transaction price, unless the arrangement constitutes a financing transaction, where the transaction is measured at the present value of the future receipts discounted at a market rate of interest.

Such assets are subsequently carried at amortised cost using the effective interest method.

At the end of each reporting period financial assets measured at amortised cost are assessed for objective evidence of impairment. If an asset is impaired the impairment loss is the difference between the carrying amount and the present value of the estimated cash flows discounted at the asset's original effective interest rate. The impairment loss is recognised in profit or loss.

Financial assets are derecognised when (a) the contractual rights to the cash flows from the asset expire or are settled, or (b) substantially all the risks and rewards of the ownership of the asset are transferred to another party or (c) control of the asset has been transferred to another party who has the practical ability to unilaterally sell the asset to an unrelated third party without imposing additional restrictions.

Financial liabilities

Basic financial liabilities, including trade and other payables, bank loans, loans from fellow Group companies and preference shares, are initially recognised at transaction price, unless the arrangement constitutes a financing transaction, where the debt instrument is measured at the present value of the future receipts discounted at a market rate of interest.

Debt instruments are subsequently carried at amortised cost, using the effective interest rate method.

Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan to the extent that it is probable that some or all of the facility will be drawn down. In this case, the fee is deferred until the draw-down occurs. To the extent there is no evidence that it is probable that some or all of the facility will be drawn down, the fee is capitalised as a pre-payment for liquidity services and amortised over the period of the facility to which it relates.

Trade payables are obligations to pay for goods or services that have been acquired in the ordinary course of business from suppliers. Accounts payable are classified as current liabilities if payment is due within one year or less. If not, they are presented as non-current liabilities. Trade payables are recognised initially at transaction price and subsequently measured at amortised cost using the effective interest method.

Financial liabilities are derecognised when the liability is extinguished, that is when the contractual obligation is discharged, cancelled or expires.

Offsetting

Financial assets and liabilities are offset and the net amounts presented in the financial statements when there is an enforceable right to set off the recognised amounts and there is an intention to settle on a net basis or to realise the asset and settle to liability simultaneously.



Directors' report for the year ended 30 June 2016**Taxation**

Tax is recognised in the statement of income and retained earnings, except that a change attributable to an item of income and expense recognised as other comprehensive income or to an item recognised directly in equity is also recognised in other comprehensive income or directly in equity respectively.

The current income tax charge is calculated on the basis of tax rates and laws that have been enacted or substantively enacted by the balance sheet date in the countries where the Company operates and generates income.

Deferred balances are recognised in respect of all timing differences that have originated but not reversed by the Balance sheet date, except that:

- The recognition of deferred tax assets is limited to the extent that it is probable that they will be recovered against the reversal of deferred tax liabilities or other future taxable profits; and
- Any deferred tax balances are reversed if and when all conditions for retaining associated tax allowances have been met.

Deferred tax balances are not recognised in respect of permanent differences except in respect of business combinations, when deferred tax is recognised on the differences between the fair values of assets acquired and the future tax deductions available for them and the differences between the fair values of liabilities acquired and the amount that will be assessed for tax. Deferred income tax is determined using tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Related party transactions

The Group discloses transactions with related parties which are not wholly owned within the same Group. Transactions within the Group need not be disclosed under FRS 102 33.1A. Where appropriate, transactions of a similar nature are aggregated unless, in the opinion of the directors, separate disclosure is necessary to understand the effect of the transactions on the Group financial statements.

Transaction costs

Transaction costs relating to debt financing are spread over the life of the debt using the effective interest method with the balance shown net in the financial statements.



Judgements in applying accounting policies and key sources of estimation uncertainty

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

a. **Critical judgements in applying the entity's accounting policies.** There are no critical judgements in applying the entity's accounting policies.

b. **Critical accounting estimates and assumptions**

i. **Impairment of goodwill**

The Group considers whether goodwill is impaired. Where an indication of impairment is identified the estimation of recoverable value requires estimation of the recoverable value of the cash generating units (CGUs). This requires estimation of the future cash flows from the CGUs and also selection of appropriate discount rates in order to calculate the net present value of those cash flows.

ii. **Fair values on acquisition**

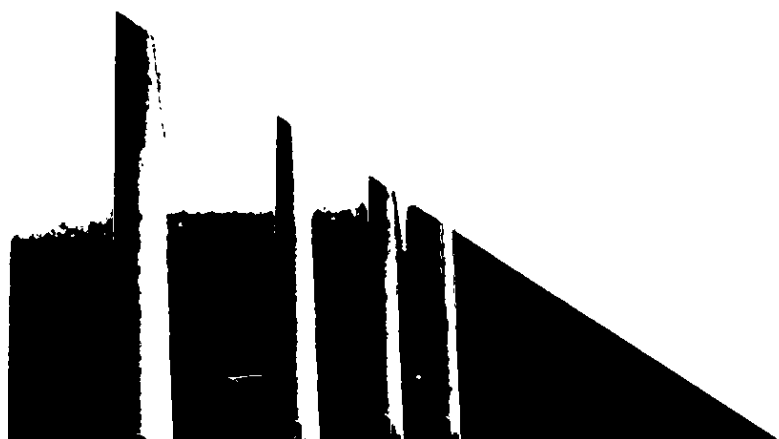
The fair value of assets and liabilities acquired in the acquisitions detailed in note 25 are considered to be a key accounting estimate. No changes from book values were identified for the acquisitions in the year.

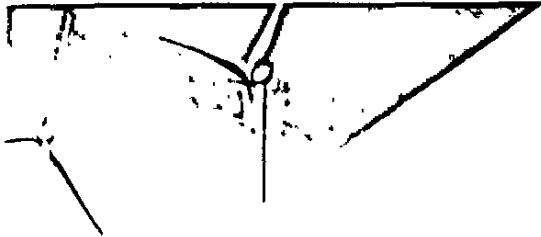
iii. **Cash flow hedges**

Cash flow hedges are considered for ineffectiveness by comparing the cumulative change in the fair value of the hedged instrument to the cumulative change in the fair value of hedged item.

iv. **Loan impairment (note 11)**

The Group considers whether loans are impaired on a regular basis throughout the year. Where an indication of impairment is identified the estimation of recoverable value is modelled based on best estimates of future cash flows. Certain models contain a number of assumptions which give rise to judgement in determining whether there is a shortfall to the fair value of the loan.





Notes to the financial statements for the year ended 30 June 2016

1 Turnover

	2016 £'000	2015 £'000
Lending activities	55,184	84,569
Solar, reserve and wind power energy income	90,784	42,449
Biomass and landfill energy income	79,889	-
	225,857	127,018

The geographical analysis of turnover by destination is as follows:

	2016 £'000	2015 £'000
United Kingdom	220,009	127,018
Rest of Europe	5,848	-
	225,857	127,018

2 Operating (loss)/profit

This is stated after charging:

	2016 £'000	2015 £'000
Amortisation of intangible fixed assets (note 7)	17,882	1,377
Depreciation of tangible fixed assets (note 8)	42,629	3,036
Stock recognised as an expense (note 10)	49,591	34,027
Auditors' remuneration - Company and the Group's consolidated financial statements	124	18
Auditors' remuneration – audit of Company's subsidiaries	500	30
Auditors' remuneration – non audit services	253	967
Auditors' remuneration – taxation compliance services	169	42
Difference on foreign exchange	1,908	-
Operating lease rentals	4,072	422

3 Staff costs

	2016 £'000	2015 £'000
Wages and salaries	7,924	70
Social security costs	859	-
Other pension costs	252	-
	9,035	70

The average monthly number of persons employed by the Group and Company during the year was:

	2016 £'000	2015 £'000
Production	199	-
Administration	62	-
Directors	3	3
	264	3

4

Directors' remuneration

	2016 £'000	2015 £'000
Emoluments	75	70

During the year no pension contributions were made in respect of the directors (2015: none).

Key management personnel compensation paid by the Group during the year was:

	2016 £'000	2015 £'000
Salaries and other short term benefits	464	70
Post-employment benefits	6	-
	470	70

5

Interest

Interest payable and similar charges		
	2016 £'000	2015 £'000
Interest on bank borrowings	15,579	778
Interest on senior secured notes	8,258	-
Amortisation of issue costs on bank borrowings	4,152	-
Amortisation of issue costs on senior secured notes	861	-
Losses on derivative financial instruments	1,470	-
	30,320	778

Interest receivable and similar income		
	2016 £'000	2015 £'000
On bank balances	526	584



Tax on (loss)/profit on ordinary activities

(A) Analysis of charge in year

	2016 £'000	2015 £'000
Current taxation:		
UK corporation tax charge on profit for the year	2,239	7,876
French corporate income tax	71	-
Adjustments in respect of prior periods	309	82
Total current taxation	2,619	7,958
Deferred taxation:		
Origination and reversal of timing differences	(1,779)	888
Adjustment in respect of prior periods	(534)	-
Effect of change in tax rates	21	(30)
Total deferred taxation	(2,292)	858
Tax (credit)/charge on profit on ordinary activities	327	8,816

(B) Factors affecting tax charge for the year

The tax assessed for the year is higher (2015: higher) than the standard rate of corporation taxation in the UK of 20.00% (2015: 20.75%). The differences are explained below:

	2016 £'000	2015 £'000
Loss/profit on ordinary activities before taxation	(43,025)	41,547
Loss/profit on ordinary activities multiplied by standard rate of corporation tax in the UK of 20.00% (2015: 20.75%)	(8,605)	8,621
Effects of:		
Expenses not deductible for tax purposes	8,317	498
Deferred tax not recognised	1,369	(311)
Income not taxable for tax purposes	(205)	(30)
Capital allowances in excess of depreciation	-	(903)
Origination and reversal of timing differences	-	889
Utilisation of tax losses not previously recognised	(324)	-
Consortium relief	(21)	-
Adjustments in respect of prior periods	(225)	82
Effects of change in tax rates	21	(30)
Total tax charge for the year	327	8,816

6 Tax on (loss)/profit on ordinary activities

(C) Factors that may affect future tax charge

The main rate of Corporation Tax in the UK reduced from 21% to 20% with effect from 1 April 2015. Accordingly, the tax rate applicable for this accounting year is 20%.

Changes to the UK corporation tax rates were enacted as part of the Finance (No 2) Act 2015 on 26 October 2015. These included reductions to the main rate to reduce the

rate to 19% from 1 April 2017 and to 18% from 1 April 2020. Deferred taxes at the balance sheet date have been measured using these enacted tax rates and reflected in these financial statements. Following the 2016 Autumn Statement, the rate will reduce further to 17% from 1 April 2020, however this has not yet been enacted.

7 Goodwill

Group	
	Goodwill £'000
Cost	
At 1 July 2015	34,809
Additions	392,373
Loss on translation	(1,125)
At 30 June 2016	426,057
Accumulated amortisation	
At 1 July 2015	1,630
Charge for the year	17,882
At 30 June 2016	19,512
Net book value	
At 30 June 2016	406,545
At 30 June 2015	33,179

The loss on translation of foreign currency denominated goodwill is recognised in other comprehensive income.

Amortisation of goodwill is charged to administration costs.





Tangible assets

Group					
	Land and buildings	Power stations	Plant and machinery	Assets under construction	Total
	£'000	£'000	£'000	£'000	£'000
Cost					
At 1 July 2015	-	-	87,999	-	87,999
Additions	208	451	153,430	-	154,089
Acquisitions	4,541	156,160	568,311	317	729,329
Transfers	-	125	20	(145)	-
Foreign exchange	8	-	3,928	-	3,936
At 30 June 2016	4,757	156,736	813,688	172	975,353
Accumulated amortisation					
At 1 July 2015	-	-	3,586	-	3,586
Charge for the year	43	10,707	31,879	-	42,629
Acquisition	67	17,161	2,780	-	20,008
Disposals	-	-	-	-	-
Foreign exchange	-	-	527	-	527
At 30 June 2016	110	27,868	38,772	-	66,750
Net book value					
At 30 June 2016	4,647	128,868	774,916	172	908,603
At 30 June 2015	-	-	84,413	-	84,413



9 Investments

Group	Unlisted investments £'000	Other investments £'000	Total £'000
Cost and net book value			
At 1 July 2015	11,950	-	11,950
Additions	110,365	56,003	166,368
Disposals	(105,815)	(23,520)	(129,335)
Impairment	-	(9,578)	(9,578)
30 June 2016	16,500	22,905	39,405

Other investments represent the Group's holdings of deferred shares in a number of companies. An impairment was recognised during the year, predominantly due to reductions in energy prices, which have impacted the valuation of the deferred shares.

Company	Subsidiary undertakings £'000	Unlisted investments £'000	Total £'000
Cost and net book value			
At 1 July 2015	-	11,950	11,950
Additions	-	110,365	110,365
Disposals	-	(105,815)	(105,815)
30 June 2016	-	16,500	16,500

Unlisted investments comprise the Company's and the Group's holding of the members' capital of Terido LLP, a money lending business. The Company co-founded Terido LLP in October 2012 with the intention of conducting a proportion of its future trade through the partnership. Terido LLP has not been treated as a subsidiary undertaking and its results have not been consolidated as, in the opinion of the directors, the Company is unable to exert significant influence over its activities.

Subsidiary undertakings

At 30 June 2016 the following were subsidiary undertakings of the Company:

Name	Date of acquisition	Country of incorporation	Class of shares	Holding	Principal activity
The Fern Power Company Limited [*]	N/A	UK	Ordinary	100%	Holding company
Dafen Reserve Power Limited	N/A	UK	Ordinary	100%	Energy generation
Fern Renewable Energy Limited	N/A	UK	Ordinary	100%	Holding company
Mingay Farm Holding Limited	N/A	UK	Ordinary	100%	Holding company
Mingay Farm Limited	N/A	UK	Ordinary	100%	Energy generation
Jura Solar Limited	N/A	UK	Ordinary	100%	Energy generation
Abbots Ripton Solar Energy Holding Limited	N/A	UK	Ordinary	100%	Holding company
Abbots Ripton Solar Energy Limited	N/A	UK	Ordinary	100%	Energy generation
Fern Energy Holdings Limited [*]	N/A	UK	Ordinary	100%	Holding company
Cynon Power Limited	N/A	UK	Ordinary	100%	Energy generation
Notos Energy Limited	N/A	UK	Ordinary	100%	Holding company
Boreas Energy Limited	N/A	UK	Ordinary	100%	Holding company
Fern Energy Limited [*]	N/A	UK	Ordinary	100%	Holding company
Elios Energy Holdings Limited [*]	N/A	UK	Ordinary	100%	Holding company
Elios Energy Limited [*]	N/A	UK	Ordinary	100%	Holding company
Viners Energy Limited	N/A	UK	Ordinary	100%	Holding company
Elios Energy Holdings 2 Limited [*]	N/A	UK	Ordinary	100%	Holding company
Elios Energy 2 Limited [*]	N/A	UK	Ordinary	100%	Holding company
Viners Energy Limited	N/A	UK	Ordinary	100%	Holding company
Elios Renewable Energy Limited ^{b*}	21/07/2015	UK	Ordinary	100%	Energy generation
Eakring Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Chisbon Solar Farm Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Chisbon Solar Farm Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Bryn Yr Odyn Solar Developments Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation

9 Investments

Name	Date of acquisition	Country of incorporation	Class of shares	Holding	Principal activity
Bryn Yr Odyn Solar Developments Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Avenue Solar Farm Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Wincelle Solar Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Wincelle Solar Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Melbourn Solar Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Haymaker (Oaklands) Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Haymaker (Oaklands) Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Parciau Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Parciau Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Pitchford (Conover Airfield & Stockbatch) Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Singrug Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Singrug Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Thoresby Estate (Buddy) Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Waterloo Solar Park Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Waterloo Solar Park Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Westerfield Solar Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
WSE Hullavington Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
WSE Hullavington Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Littleton Solar Farm Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Haymaker (Natewood) Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Haymaker (Natewood) Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Orta Wedgehill Solar Holdings Limited ^b	21/07/2015	UK	Ordinary	100%	Holding company
Orta Wedgehill Solar Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Six Hills Lane (Ragdale) Limited ^b	21/07/2015	UK	Ordinary	100%	Energy generation
Southcombe Farm Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Ellicombe Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation

Name	Date of acquisition	Country of incorporation	Class of shares	Holding	Principal activity
BNRG IOW Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Victoria Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Ninnis Farm Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Newlands Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Chittering Solar Two Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
TGC Solar 107 Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Steadfast Shipton Belinger Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Little T Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
North Perrott Fruit Farm Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
MTS Hatchlands Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Chalcroft Solar Park Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Steadfast Parkhouse Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Slaughtergate Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Palfreys Barton Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
MSP Tregassow Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Craymarsh Limited ^c	16/09/2015	UK	Ordinary	100%	Holding company
Steadfast Rudge Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Lovedean Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Stellar Power Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Higher Knapp Farm Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
WSE Bradford Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Marley Thatch Solar Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
TGC Solar 102 Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Meadows Farm Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Sun Green Energy Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
WSE Park Wall Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
TGC Solar 68 Limited ^c	16/09/2015	UK	Ordinary	100%	Energy generation
Tredown Farm Limited ^c	11/12/2015	UK	Ordinary	100%	Energy generation
Hill End Farm Limited ^c	11/12/2015	UK	Ordinary	100%	Energy generation

9 Investments

Name	Date of acquisition	Country of incorporation	Class of shares	Holding	Principal activity
Causilgey Limited ^c	11/12/2015	UK	Ordinary	100%	Energy generation
Sulis Energy Holdings Limited [*]	N/A	UK	Ordinary	100%	Holding company
Fern Finance 11 Limited	N/A	UK	Ordinary	100%	Non trading company
Sulis Energy Limited [*]	N/A	UK	Ordinary	100%	Holding company
Haymaker (Mount Mill) Limited ^d	03/11/2015	UK	Ordinary	100%	Energy generation
Ratcliffe House Farm Limited ^d	23/11/2015	UK	Ordinary	100%	Energy generation
Birch Estate Solar Limited ^d	20/11/2015	UK	Ordinary	100%	Energy generation
Mill Hill Farm Solar Limited ^d	08/12/2015	UK	Ordinary	100%	Energy generation
Dairy House Solar Limited ^d	18/02/2016	UK	Ordinary	100%	Energy generation
Carlisle Estate Solar Limited ^d	04/03/2016	UK	Ordinary	100%	Energy generation
Guisborough Solar Limited ^d	12/02/2016	UK	Ordinary	100%	Energy generation
Breck Solar Limited ^d	24/02/2016	UK	Ordinary	100%	Energy generation
Holtwood Solar Limited ^d	17/02/2016	UK	Ordinary	100%	Energy generation
Lawn Lane Solar Limited ^d	04/03/2016	UK	Ordinary	100%	Energy generation
Bricklin Farm Solar Limited ^d	18/02/2016	UK	Ordinary	100%	Energy generation
Agrisol 2 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Batisolaire 5 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Batisolaire 7 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol Camargue ^e	15/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 07 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 11 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 15 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 19 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 22 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 24 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 25 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 28 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol France 41 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Elecsol Haut Var ^e	15/10/2015	France	Ordinary	100%	Energy generation
Sammat ^e	15/10/2015	France	Ordinary	100%	Energy generation
Solarfi LP08 ^e	08/10/2015	France	Ordinary	100%	Energy generation

Name	Date of acquisition	Country of incorporation	Class of shares	Holding	Principal activity
Solarfi SP01 ^e	15/10/2015	France	Ordinary	100%	Energy generation
Solarfi SP02 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Solarfi SP04 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Solarfi SP05 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Solarfi SP08 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Solarfi SP10 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Volta France ^e	15/10/2015	France	Ordinary	100%	Energy generation
Volta France 13 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Voltafrance 01 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Voltafrance 05 ^e	08/10/2015	France	Ordinary	100%	Energy generation
Wryde Croft Wind Farm Limited ^f	30/10/2015	UK	Ordinary	100%	Energy generation
Glenchamber Wind Energy Limited ^g	27/08/2015	UK	Ordinary	100%	Energy generation
Eucalyptus Energy Holdings Limited [*]	N/A	UK	Ordinary	100%	Holding company
Eucalyptus Energy Limited [*]	N/A	UK	Ordinary	100%	Holding company
MEIF Renewable Energy UK plc ^a	30/10/2015	UK	Ordinary	100%	Holding Company
Melton Renewable Energy (Holdings) Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
Melton LG Holding Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
Melton LG Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
Melton LG ROC Limited ^a	30/10/2015	UK	Ordinary	100%	Asset leasing company
CLPE Holdings Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
CLP Envirogas Limited ^a	30/10/2015	UK	Ordinary	100%	Operating and maintenance services
CLP Developments Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
CLP Services Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
CLPE 1999 Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
CLPE 1991 Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
CLPE Projects 1 Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
CLPE Projects 2 Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
CLPE Projects 3 Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company

9 Investments

Name	Date of acquisition	Country of incorporation	Class of shares	Holding	Principal activity
CLPE ROC - 1 Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
CLPE ROC - 2 Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
CLPE ROC - 3 Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
CLPE ROC - 4 Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Bellhouse Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Chelson Meadow Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Summerston Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
United Mines Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Whinney Hill Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Beighton Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Cotesbach Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Queen's Park Road Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Skelbrooke Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Wetherden Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Auchencarroch Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Bolam Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Colsterworth Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Connon Bridge Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Feltwell Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Garlaff Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Jameson Road Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Kilgarth Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
March Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Todhills Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Whinney Hill Energy 2 Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Beetley Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Cathkin Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Cilgwyn Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Stoneyhill Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Snetterton Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
CLPE ROC – 2A Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company

Name	Date of acquisition	Country of incorporation	Class of shares	Holding	Principal activity
CLPE ROC – 3A Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
CLPE ROC – 4A Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Melton Renewable Energy Newco Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
Melton Renewable Energy Limited ^a	30/10/2015	UK	Ordinary	100%	Holding company
Energy Power Resources Limited ^a	30/10/2015	UK	Ordinary	100%	Energy project development and management services
EPR Scotland Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
EPR Ely Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
EPR Eye Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
EPR Glanford Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
EPR Thetford Limited ^a	30/10/2015	UK	Ordinary	100%	Energy generation
Fibrophos Limited ^a	30/10/2015	UK	Ordinary	100%	Supply of fertiliser
Anglian Straw Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Best Selection Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Energy Power Resources (Newco) Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
EPR Ely Power Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Fibrowatt Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Fibrowatt Group Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
First Renewables Limited ^a	30/10/2015	UK	Ordinary	100%	Dormant company
Yorkshire Windpower Limited ^a	30/10/2015	UK	Ordinary	50%	Energy generation

^a Subsidiaries acquired by Eucalyptus Energy Limited

^b Subsidiaries acquired by Ellos Energy Limited

^c Subsidiaries acquired by Viners Energy Limited

^d Subsidiaries acquired by Sulis Energy Limited

^e Subsidiaries acquired by Ellos Energy 2 Limited

^f Subsidiary acquired by Notos Energy Limited

^g Subsidiary acquired by Boreas Energy Limited

^h Subsidiaries exempt from audit by virtue of s479A of the Companies Act 2006.

The Fern Power Company Limited, Fern Energy Holdings Limited and Eucalyptus Energy Holdings Limited are held directly by the Company. All other subsidiaries are held indirectly.

The directors believe that the carrying value of the investments is supported by their underlying net assets.

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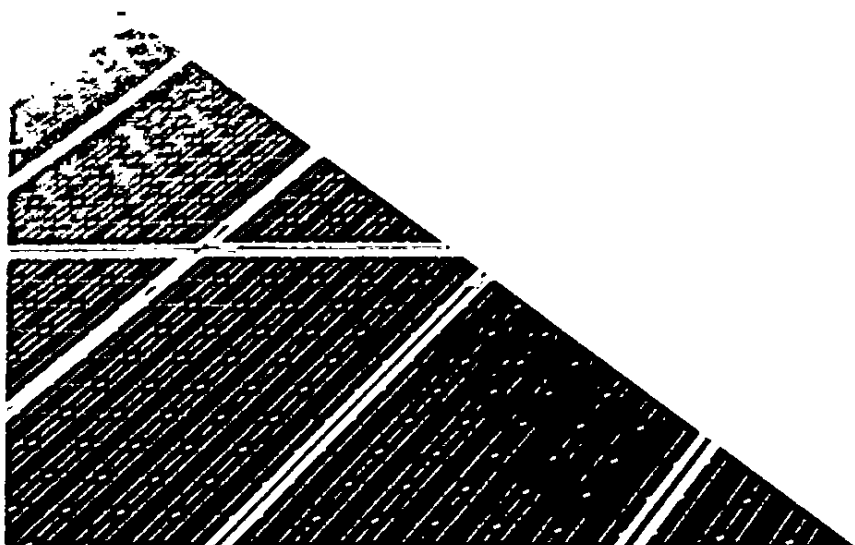
Stocks

	Group		Company	
	2016	2015	2016	2015
	€'000	€'000	€'000	€'000
Goods for resale	-	2,888	-	2,888
Ash stock	5,540	-	-	-
Fuel, spare parts and consumables	9,715	-	-	-
	15,255	2,888	-	2,888

The amount of stocks recognised as an expense during the year was €49,591,000.

Included in the fuel, spare parts and consumables stock value is a provision of €149,000 for unusable fuel stock (2015: £nil). Included in the ash stock value is a provision of €430,000 for slow moving stock (2015: £nil).

On acquisition of the Melton Renewable Energy UK PLC Group (note 25) a fair value uplift of €2,643,000 was recognised on the ash stock to average sales prices. At year end €2,057,000 of this uplift remains in the balance sheet figure. Excluding this adjustment the replacement cost of stocks does not differ materially from the numbers disclosed above.



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Debtors

	Group		Company	
	2016 £'000	2015 £'000	2016 £'000	2015 £'000
Amounts falling due after one year				
Loans and advances to customers	277,495	314,953	277,495	313,800
Amounts falling due within one year				
Loans and advances to customers	222,143	589,860	222,143	589,860
Amounts owed by group undertakings	-	-	667,022	59,642
Trade debtors	28,370	-	219	-
Other debtors	167	-	22	-
Corporation tax	2,006	-	2,680	-
Deferred tax asset	-	-	435	-
Derivative financial instruments	-	399	-	-
Prepayments and accrued income	78,530	39,053	49,184	36,170
	608,711	944,265	1,219,200	999,472

Amounts owed by group undertakings include the following loans from Fern Trading Limited to subsidiary companies. Impairments of £126,789,000 (2015: £6,376,000) have been recognised against these loans during the year due to reductions in energy prices which have impacted the performance of the subsidiaries to which they relate. The loans are unsecured and repayable on demand.

	Interest rate	2016 £'000	2015 £'000
The Fern Power Company Limited	10.00%	12,508	13,883
Eucalyptus Energy Holdings Limited	9.00%	140,856	-
Fern Energy Holdings Limited	8.00%	49,231	-
Fern Energy Holdings Limited	6.70%	67,091	-
Fern Energy Holdings Limited	6.00%	41,630	-
Fern Energy Holdings Limited	5.70%	321,682	-
Fern Energy Holdings Limited	5.00%	34,024	45,759
		667,022	59,642

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Current asset investments

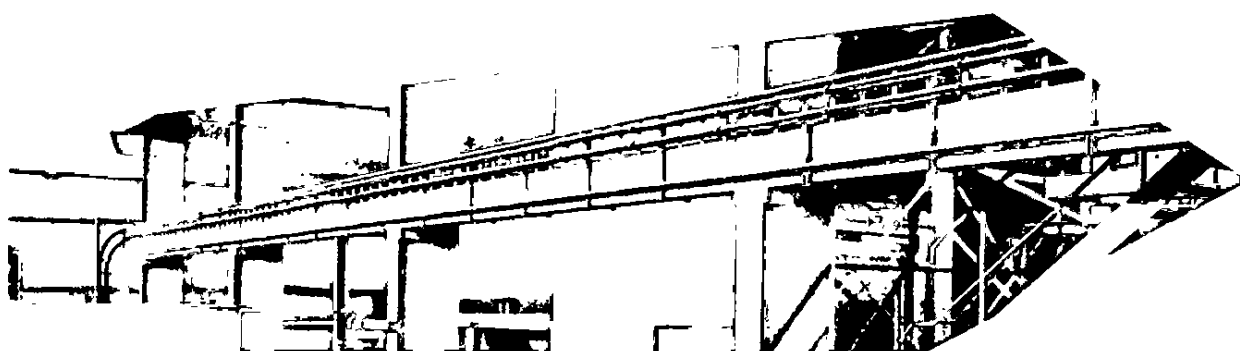
Group & Company	
	Unlisted investments €'000
Cost and net book value	
At 1 July 2015	9,436
Additions	15,567
Disposals	(25,003)
30 June 2016	-

Unlisted investments represent an investment in Bracken Holdings Limited, a company with key management personnel in common with Fern Trading Limited. This investment represents a nil% (2015: 7%) share of Bracken Holdings Limited's ordinary share capital.

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Creditors: amounts falling due within one year

	Group		Company	
	2016 €'000	2015 €'000	2016 €'000	2015 €'000
Trade creditors	13,741	1,257	2,879	542
Bank loans and overdrafts	14,788	1,478	-	-
Corporation tax	-	2,358	-	3,795
Other taxation and social security	1,155	-	922	-
Other creditors	43,420	2,767	999	2,000
Derivative financial instruments (note 18)	4,429	-	-	-
Accruals and deferred income	41,808	9,213	7,962	8,178
	119,341	17,073	12,762	14,515



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Creditors: amounts falling due after more than one year

	Group		Company	
	2016 £'000	2015 £'000	2016 £'000	2015 £'000
Bank loans and overdrafts	515,695	70,691	-	-
Senior secured notes	147,841	-	-	-
Derivative financial instruments (note 18)	35,608	-	-	-
	699,144	70,691	-	-
Bank loans				
Due in 1 year	14,788	1,478	-	-
Due between 1 and 5 years	470,330	15,103	-	-
Due in more than 5 years	45,365	55,588	-	-
	530,483	72,169	-	-

The bank loans are secured against certain assets of the Group with each loan as held by the subsidiary shown below.

	Interest rate	2016 £'000	2015 £'000
Viners Energy Limited	6 month LIBOR plus 2.00%	404,512	-
Fern Renewable Energy Limited	6 month LIBOR plus 1.90%	60,294	72,169
Wryde Croft Wind Farm Limited	6 month LIBOR plus 2.10%	21,658	-
Wryde Croft Wind Farm Limited	6 month LIBOR plus 1.90%	1,013	-
Glenchamber Wind Energy Limited	6 month LIBOR plus 1.95%	7,256	-
Glenchamber Wind Energy Limited	6 month LIBOR plus 1.90%	1,276	-
Elios Energy 2 Limited	Average rate of 4.63%	34,474	-
		530,483	72,169

Melton Renewable Energy UK PLC, a subsidiary company, issued £190m senior secured notes with an interest rate of 6.75% and a repayment date of 1 February 2020. The proceeds of the notes were used to repay in full the existing bank facilities within Melton Renewable Energy (Holdings) Limited and Melton LG Energy Limited, both subsidiaries of Melton Renewable Energy UK PLC.

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Creditors: amounts falling due after more than one year

Group	Decommissioning provision	Deferred taxation	Total
	£'000	£'000	£'000
At 1 July 2015	-	927	927
Adjustments in respect of prior periods	-	(534)	(534)
Additions	1,085	16,922	18,007
Utilisation	-	(1,758)	(1,758)
At 30 June 2016	1,085	15,557	16,642

The decommissioning provision is held in the subsidiary companies Wryde Croft Wind Farm Limited and Glenchamber Wind Energy Limited. It is to cover future obligations to return land on which the companies operate to its original condition. The amounts are not expected to be utilised for in excess of 20 years.

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Called up share capital

Group & Company	2016	2015
	£'000	£'000
Allotted, called-up and fully paid		
1,039,911,472 (2015: 888,358,650) Ordinary shares of £0.10 each	103,991	88,836

During the year the Group and Company issued 151,552,824 (2015: 239,363,920) Ordinary shares of £0.10 each for a consideration of £201,798,000 (2015: £308,016,451) giving rise to a premium of £186,642,718 (2015: £284,080,059).

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Contingencies

Contingent liabilities

Under section 479C of the Companies Act 2006, the parent company Fern Trading Limited has guaranteed all outstanding liabilities to which the subsidiaries taking the audit exemption listed in note 9 were subject at the end of 30 June 2016 until they are satisfied in full. These liabilities total £2,408,110,000, including intercompany loans of £2,387,489,000. Such guarantees are enforceable against Fern Trading Limited by any person to whom any such liability is due.

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Financial instruments

	Group		Company	
	2016	2015	2016	2015
	£'000	£'000	£'000	£'000
Carrying amount of financial assets				
Debt instruments measured at amortised cost	529,707	904,813	1,167,566	963,303
Equity instruments measured at cost less impairment	-	399	-	-
Carrying amount of financial liabilities				
Measured at amortised cost	724,787	80,098	3,877	6,030
Measured at fair value through profit and loss account	4,429	-	-	-
Measured at fair value through other comprehensive income	35,608	-	-	-

Derivative financial instruments

The Group enters into interest rate swaps to mitigate interest rate risk on its bank loans. These are designated as cash flow hedges with the effective element of the hedge measured through other comprehensive income. At 30 June 2016 the outstanding contracts have a maturity in excess of one year. The Group is committed to receive LIBOR and pay a fixed rate amount.

In addition the Group entered into a foreign exchange forward contract during the year. This is measured through the profit and loss account. At 30 June 2016

the outstanding contract had a maturity within one year and commits the Group to sell €46,000,000 at a fixed exchange rate.

The forward currency contract is measured at fair value, which is determined using valuation techniques that utilise observable inputs. The key inputs used in valuing the derivative is the forward exchange rate for GBP:EUR. The fair value of the forward-foreign currency contracts is a liability of £4,429,000.

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Operating lease commitments

		2016		2015
	Land and Buildings	Other	Land and Buildings	Other
	£'000	£'000	£'000	£'000
Payments due:				
Not later than one year	4,508	273	443	-
Later than one year and not later than five years	18,778	328	1,755	-
Later than five years	112,284	-	11,142	-
	135,570	601	13,340	-

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Notes to the cash flow statement

	2016	2015
	£'000	£'000
(Loss)/profit for the financial year	(43,352)	30,041
Adjustments for:		
Tax on profit on ordinary activities	327	8,816
Interest receivable and similar income	(526)	(584)
Interest payable and other similar charges	30,320	778
Income from fixed asset investments	(1,767)	(10,532)
Operating profit	(14,998)	28,519
Amortisation of intangible fixed assets	17,882	1,377
Depreciation of tangible fixed assets	42,629	3,036
Impairment of deferred shares	9,578	-
Profit on sale of investments	-	(244)
Non-cash movements on derivatives and foreign exchange	4,332	
Decrease/(Increase) in stock	2,757	(2,386)
Decrease/(increase) in debtors	410,228	(343,561)
Decrease in creditors	(6,879)	(9,791)
Net cash from operating activities	465,529	(323,050)

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Post-balance sheet events

On 7th October 2016, Elios Energy Limited, a subsidiary of Fern Trading Limited, acquired Claramond Solar SPV1 Limited, Adalinda Solar SPV1 Limited and Hursit SPV1 Limited.

On 18th October 2016, Caicias Energy Limited, a subsidiary of Fern Trading Limited newly incorporated post year end, acquired Fraisthorpe Holdings Limited and Fraisthorpe Wind Farm Limited.

Fern Trading Development Limited was incorporated on 25th August 2016 (with Fern Trading Limited as sole shareholder). Belisama Energy Limited was incorporated on 26th August 2016 (with Fern Trading Development Limited as sole shareholder).

Subsequently, the following SPVs were acquired by Belisama Energy Limited with the intention of constructing solar sites, with a total capacity of 26MW:

- SBC Lochcraig Limited (acquired on 28 November 2016)
- SSR Stormy West Limited (acquired on 30 November 2016)
- Fullerton Solarfield Limited (acquired on 5 December 2016)
- SSR Seaton Limited (acquired on 7 December 2016)
- Penyrheollas Solarfield Limited (acquired on 7 December 2016)
- SSR Cornstown Limited (acquired on 14 December 2016)

On 8th July 2016, Nevern Power Limited was acquired by Fern Power Company with the intention of constructing a Reserve Power plant.

22

Related party transactions

Under FRS 102 33.1A disclosures need not be given of transactions entered into between two or more members of a Group, provided that any subsidiary which is a party to the transaction is wholly owned by such a member.

Other than the transactions disclosed below, the Company's other related party transactions were with its wholly owned subsidiary members of the Group.

As at 30 June 2016 £10,226,000 was due from Yorkshire Windpower Limited ("YWP"), a 50% joint venture shareholding, in relation to the Group's 50% share of the shareholder loan facility made available to YWP in relation to the re-powering of Ovenden Moor. The loan has a fixed interest rate of 6.91% and is due for repayment in February 2017.

During the period the Group received, in the normal course of business, from YWP £61,604 for management and accountancy services. At the period end £62,352

was outstanding, of which £57,438 related to income in respect of management and accountancy services provided since 30 October 2015.

During the year, legal and professional fees of £58,245 (2015: £nil) were recharged to the Group by Lightsource Renewable Energy Limited, a related party until 21 July 2015 due to having key management personnel in common.

During the year, fees of £44,152,670 (2015: £48,088,088) were charged to the Group by Octopus Investments Limited, a related party due to its significant influence over the entity. Octopus Investments Limited also recharged legal and professional fees totalling £828,941 (2015: £128,555) to the Group. At the year end, an amount of £2,872,709 (2015: £5,783) was outstanding which is included in the trade creditors.

22 Related party transactions

The Company is entitled to a profit share as a result of its investment in Terido LLP, a related party due to key management personnel in common. In 2016 a share of profit equal to £1,812,206 (2015: £10,532,416) has been recognised by the Company. At the year end the Company had an interest in the member's capital of £16,500,401 (2015: £11,950,203) and accrued income due of £472,356 (2015: £1,627,803).

The Company provides a wholesaling arrangement for purchases of inventory. During the year income of £5,384,951 (2015: £34,021,286) was received from related parties that have key management personnel in common. This includes the below individually material entities:

	Amounts included in debtors in the year ended 30 June 2016 £'000	Amounts included in debtors in the year ended 30 June 2015 £'000
Lightsource Trading Limited	2,733	95
Staining Wood Solar Limited (formerly Lightsource SPV 153 Limited)	2,003	-
Westerfield Solar Limited (formerly Lightsource SPV 45 Limited)	-	5,656
Lightsource SPV 106 Limited	-	2,322
Melbourn Limited (formerly Lightsource SPV 107 Limited)	-	16,224
Thoresby Estate (Budby) Limited (formerly Lightsource SPV 129 Limited)	-	8,350

The Company engages in lending activities which include balances provided to related parties. Regarding entities with key management personnel in common loans of £86,799,084 (2015: £422,690,549), accrued income of £4,353,392 (2015: £10,484,970) and deferred income of £1,462,891 (2015: £766,644) were outstanding at year end. During the year interest income of £9,384,481 (2015: £23,924,888) and fees of £1,460,207 (2015: £6,796,756) was recognised in relation to these loans. Within the loan balances at each year end there were the following individually material amounts:

	Amounts included in debtors in the year ended 30 June 2016 £'000	Amounts included in debtors in the year ended 30 June 2015 £'000
Abeba Energy Limited	1,675	1,475
Alhazen Energy Limited	-	3,827
Allunga Limited	-	1,891
Arevalous Power Limited	1,303	1,700
Aurora Care and Education Midco Limited	14,585	-
Avenue Solar Farm Limited (formerly Lightsource SPV 15 Limited)	-	7,083
Belakane Solar Limited	1,569	1,617
Bryn Yr Odyn Solar Development Holdings Limited (formerly Lightsource SPV 150 Limited)	-	16,338

	Amounts included in debtors in the year ended 30 June 2016 £'000	Amounts included in debtors in the year ended 30 June 2015 £'000
Cadoxton Reserve Power Limited	4,231	2,383
Cauchy Energy Limited	-	5,182
Chamania Limited	-	6,807
Chemosh Limited	-	1,870
Chisbon Solar Farm Holdings Limited (formerly Lightsource SPV 96 Limited)	-	13,601
Cleomedes Energy Limited	-	8,062
Condamine Energy Limited	-	1,700
Culvery Power Limited	1,989	-
Dacia Energy Limited	311	8,012
Dajbog Limited	-	3,541
Decoy Farm Power Limited	7,740	4,100
Draconids Limited	-	1,725
Eakring Limited (formerly Lightsource SPV 30 Limited)	-	11,123
Eleadora Limited	-	2,717
Fauth Energy Limited	-	5,491
Flammarion Energy Limited	-	5,406
Grange Farm Renewable Energy Limited	1,880	200
Haymaker (Natewood) Holdings Limited (formerly Lightsource SPV 158 Limited)	-	11,387
Haymaker (Oaklands) Holdings Limited (formerly Lightsource SPV 157 Limited)	-	6,790
Helmdon Blackpits Power Limited	7,311	5,150
Hipparchus Energy Limited	-	1,724
Iarilo Limited	-	3,471
Intina Power Limited	-	2,400
Isoke Energy Limited	2,361	431
Jata Energy Limited	2,025	1,862
Kaikala Limited	-	2,644
Littleton Solar Farm Limited (formerly Lightsource SPV 125 Limited)	-	12,157
Malakbel Limited	-	3,733
Malwine Solar Limited	224	2,224
Martanda Limited	-	5,243
Mediacco Business Services Limited	-	1,672
Mehrang Limited	-	3,099

22 Related party transactions

	Amounts included in debtors in the year ended 30 June 2016 £'000	Amounts included in debtors in the year ended 30 June 2015 £'000
Melbourn Limited (formerly Lightsource SPV 107 Limited)	-	49,795
Miralalou Limited	-	1,738
Nabarun Limited	-	6,660
Oda Solar Limited	1,681	1,745
Ogmore Power Limited	1,900	-
Orta Wedghill Solar Holdings Limited (formerly Lightsource SPV 173 Limited)	-	14,431
Ottila Solar Limited	-	3,026
Paganini Energia s.r.l	4,220	-
Parciau Holdings Limited (formerly Lightsource SPV 119 Limited)	-	13,550
Personnel Advisory Services Limited	-	1,646
Pitchford (Condoover Airfield & Stockbatch) Limited (formerly Lightsource SPV 103 Limited)	-	18,445
Puccini Energia s.r.l	6,255	-
Redlake Power Limited	1,880	-
Rossini Energia s.r.l	4,402	-
Six Hills Lane (Ragdale) Limited (formerly Lightsource SPV 102 Limited)	-	16,243
Sonste Limited	-	4,704
Suvana Limited	-	6,667
Synnove Limited	1,688	1,453
Tejeshwar Limited	225	4,492
Teruko Power Limited	-	4,243
Thoresby Estate (Budby) Limited (formerly Lightsource SPV 129 Limited)	-	17,378
Verdi Energia s.r.l	4,787	-
Vivaldi Energia s.r.l	2,702	-
Waterloo Solar Park Holdings Limited (formerly Lightsource SPV 93 Limited)	-	28,102
Westerfield Solar Limited (formerly Lightsource SPV 45 Limited)	-	12,848
Wincelle Solar Holdings Limited (formerly Lightsource SPV 113 Limited)	-	11,798
WSE Hullavington Holdings Limited (formerly Lightsource SPV 43 Limited)	-	8,047
Yata Power Limited	-	3,521
Singrug Limited (formerly Lightsource SPV 121)	-	12,495

23 Capital commitments

At the year end the Group had capital commitments as follows:

	2016 £'000	2015 £'000
Contracted for but not provided in these financial statements	1,198	-

24 Ultimate parent company and controlling party

There is no ultimate controlling party.

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Business combinations

(A) Eucalyptus Energy Limited acquisition

During the year, the Group acquired control of the subsidiaries listed in note 9 through the acquisition of 100% of the share capital, except in the case of Yorkshire Windpower Limited, a joint venture for which 50% of the share capital was acquired. The acquired entities are involved in the generation of energy. The following tables summarise the consideration paid by the Group, the fair value of assets acquired, liabilities assumed and the non-controlling interest at the acquisition date.

Consideration		2016
		£'000
Cash		27,048
Directly attributable costs		5,569
Total consideration		32,617

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Property, plant and equipment	166,952	-	166,952
Interest in joint venture	802	-	802
Stocks	12,428	2,643	15,071
Trade and other receivables	29,770	-	29,770
Cash and cash equivalents	16,224	-	16,224
Trade and other payables	(33,095)	-	(33,095)
Long term debt	(292,069)	-	(292,069)
Net assets acquired	(98,988)	2,643	(96,345)
Goodwill			128,962
Total consideration			32,617

On acquisition a fair value uplift of £2,643,000 was recognised on the stock to average sales prices (Note 10).

Goodwill resulting from the business combination was £128,962,000 and has an estimated useful life of 12.5 years, reflecting the lifespan of the assets acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £79,889,000 and a loss of £13,111,000 was contributed over the same year.

(B) Elios Renewable Energy Limited acquisition

During the year, the Group acquired control of the subsidiaries listed in note 9 through the acquisition of 100% of the share capital. Other than Elios Renewable Energy Limited these companies were then immediately transferred to Viners Energy Limited hence are included in the identifiable assets and liabilities of that transaction below. The following tables summarise the consideration paid by the Group, the fair value of assets acquired and liabilities assumed at the acquisition date.

Consideration	
	2016
	£'000
Cash	145,980
Directly attributable costs	4,093
Total consideration	150,023

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Cash and cash equivalents	733	-	733
Other investments	-	56,003	56,003
Trade and other payables	(618)	-	(618)
Net assets acquired	115	56,003	56,118
Goodwill			93,905
Total consideration			150,023

Goodwill resulting from the business combination was £117,425,000 and has an estimated life of 25 years, reflecting the lifespan of the solar farms acquired.

The revenue from the Elios Renewable Energy Limited included in the consolidated statement of comprehensive income for the year was £nil, and a loss of £299,000 was contributed over the same year.

Following the acquisition of Elios Renewable Energy Limited, the Group undertook further acquisitions in entities in which the acquired deferred shares were held (note 25c)). These deferred shares, valued at £23,520,000, and included in other investments in the table above (also see note 9) were not exercised and therefore this amount has been recycled into goodwill. Total goodwill recognised on this acquisition is therefore £117,425,000.

25 Business combinations

(C) Viners Energy Limited acquisition

During the year, the Group acquired control of the subsidiaries listed in note 9 through the acquisition of 100% of the share capital for total consideration of £32,140,000 paid in cash. These companies are involved in the generation of solar power.

Details of the fair value of the net liabilities acquired and goodwill arising are as follows:

	Book values £'000	Adjustments £'000	Fair value £'000
Property, plant and equipment	507,514	-	507,514
Trade and other receivables	30,300	-	30,300
Cash and cash equivalents	17,296	-	17,296
Trade and other payables	(41,393)	-	(41,393)
Long term debt	(574,277)	-	(574,277)
Net liabilities acquired	(60,560)	-	(60,560)
Goodwill			92,700
Total consideration			32,140

Goodwill resulting from the business combination was £92,700,000 and has an estimated the useful life of 25 years, reflecting the lifespan of the solar farms acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £47,079,000, and a loss of £15,899,000 was contributed over the same year.

(D) Sulis Energy Limited acquisition

During the year, the Group acquired control of the subsidiaries listed in note 9 through the acquisition of 100% of the share capital. These companies are involved in the generation of solar power. The following tables summarise the consideration paid by the Group, the fair value of assets acquired and liabilities assumed at the acquisition date.

Consideration	
	2016
	£'000
Cash	10,776
Directly attributable costs	334
Total consideration	11,110

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Property, plant and equipment	12,150	-	12,150
Trade and other receivables	3,045	-	3,045
Cash and cash equivalents	4	-	4
Trade and other payables	(161)	-	(161)
Long term debt	(14,729)	-	(14,729)
Net assets acquired	309	-	309
Goodwill			10,801
Total consideration			11,110

Goodwill resulting from the business combination was £10,801,000 and has an estimated useful life of 25 years, reflecting the lifespan of the solar farms acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £2,188,000 and a loss of £1,743,000 was contributed over the same year.

25 Business combinations

(E) Elios Energy 2 Limited acquisition

During the year, the Group acquired control of the subsidiaries listed in note 9 through the acquisition of 100% of the share capital for total consideration of £34,423,000, £5,607,000 paid in cash and £28,816,000 via shareholder loan. These companies are involved in the generation of solar power.

Consideration		2016
		£'000
Cash		34,308
Directly attributable costs		115
Total consideration		34,423

Details of the fair value of the net assets acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Property, plant and equipment	39,601	-	39,601
Long term receivable	13,000	-	13,000
Trade and other receivables	1,984	-	1,984
Cash and cash equivalents	3,706	-	3,706
Trade and other payables	(59)	-	(59)
Long term debt	(44,959)	-	(44,959)
Net assets acquired	13,273	-	13,273
Goodwill			21,150
Total consideration			34,423

Goodwill resulting from the business combination was £21,150,000 and has an estimated useful life of 25 years, reflecting the lifespan of the solar farms acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £5,739,000 and a loss of £700,000 was contributed over the same year.

(F) Notos Energy Limited acquisition

During the year, the Group acquired control of Wryde Croft Wind Farm Limited through the acquisition of 100% of the share capital. Wryde Croft Wind Farm Limited operates a wind farm for the generation of electricity. The following tables summarise the consideration paid by the Group, the fair value of assets acquired and liabilities assumed at the acquisition date.

Consideration		2016
		£'000
Cash		4,468
Directly attributable costs		192
Total consideration		4,660

Details of the fair value of the net liabilities acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Property, plant and equipment	30,019	-	30,019
Trade and other receivables	5,839	-	5,839
Cash and cash equivalents	310	-	310
Trade and other payables	(399)	-	(399)
Long term debt	(36,523)	-	(36,523)
Net liabilities acquired	(754)	-	(754)
Goodwill			5,414
Total consideration			4,660

Goodwill resulting from the business combination was £5,414,000 and has an estimated useful life of 20 years, reflecting the lifespan of the wind farms acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £1,584,000 and a loss of £2,152,000 was contributed over the same year.

25 Business combinations

(G) Boreas Energy Limited acquisition

During the year, the Group acquired control of Glenchamber Wind Energy Limited through the acquisition of 100% of the share capital. Glenchamber Wind Energy Limited is building a wind farm for the generation of electricity. The following tables summarise the consideration paid by the Group, the fair value of assets acquired and liabilities assumed at the acquisition date.

Consideration		2016
		£'000
Cash		15,652
Directly attributable costs		211
Total consideration		15,863

Details of the fair value of the net liabilities acquired and goodwill arising are as follows:

	Book values	Adjustments	Fair value
	£'000	£'000	£'000
Property, plant and equipment	23,074	-	23,074
Trade and other receivables	4,149	-	4,149
Cash and cash equivalents	574	-	574
Trade and other payables	(345)	-	(345)
Long term debt	(27,729)	-	(27,729)
Net assets acquired	(277)	-	(277)
Goodwill			16,140
Total consideration			15,863

Goodwill resulting from the business combination was £16,140,000 has an estimated the useful life of 20 years, reflecting the lifespan of the wind farms acquired.

The revenue from the acquired businesses included in the consolidated statement of comprehensive income for the year was £99,000 and a loss of £4,578,000 was contributed over the same year.

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Transition to FRS 102

This is the first year that the Group and Company has presented its results under FRS 102. The last financial statements under the UK GAAP were for the year ended 30 June 2015. The date of transition to FRS 102 was 1 July 2014. Set out below are the changes in accounting policies which reconcile profit for the financial year ended 30 June 2015 and the total equity as at 1 July 2014 and 30 June 2015 between UK GAAP as previously reported and FRS 102.

Transition exemptions

The Group and Company have taken the following transition exemptions in preparing its first financial statements under FRS 102.

- I. The Group and Company have taken advantage of the transition exemption under paragraph 35.10(a) of FRS 102 not to apply Section 19 Business Combinations and Goodwill to business combinations that were effected before the date of transition to FRS 102. No adjustment has been made to the carrying value of goodwill and intangible assets.
- II. The Company has taken advantage of the exemption under paragraph 35.10(f) of FRS 102 to measure investments in subsidiaries, associates and jointly controlled entities in its separate opening balance sheet at cost.

Reconciliations

In accordance with the requirements of FRS 102 a reconciliation of opening balances is provided as below:

Reconciliation of profit for the financial year

	Note	2016 €'000
Profit for the year as previously reported under UK GAAP		32,731
Adjustment on transition	1	(2,690)
Profit for the financial year as reported under FRS 102		30,041

Reconciliation of equity

Group			
	Note	1 July 2014 €'000	30 June 2015 €'000
Total shareholders' funds as previously reported under UK GAAP		815,021	1,155,770
Adjustment on transition	1,2	-	(2,142)
Total shareholders' funds as reported under FRS 102		815,021	1,153,628

26 Transition to FRS 102

Company	Note	1 July 2014 £'000	30 June 2015 £'000
Total shareholders' funds as previously reported under UK GAAP		816,580	1,160,572
Adjustment on transition	1	-	(2,690)
Total shareholders' funds as reported under FRS 102		816,580	1,157,882

Notes to reconciliation

1. Arrangement fees on loans written by the Company were previously recognised when the loan was arranged. Under FRS 102 these have been adjusted to be spread over the loan term as the fees are recognised using the effective interest rate method. At 30 June 2015, deferred income has increased by £2,690,000 with a corresponding impact on profit for the year.
2. Interest rate swaps have been revalued to fair value at each relevant balance sheet date and derivative assets and liabilities recognised where required. These are accounted for via cash flow hedge accounting. To the extent the hedge is effective, movements in fair value are recognised in other comprehensive income and presented in a separate cash flow hedge reserve. Any ineffective portions of those movements are recognised in profit or loss for the year. At 30 June 2015, debtors were revalued upwards by £399,000, creditors were revalued downwards by £150,000 and other comprehensive income of £549,000 has been recognised.

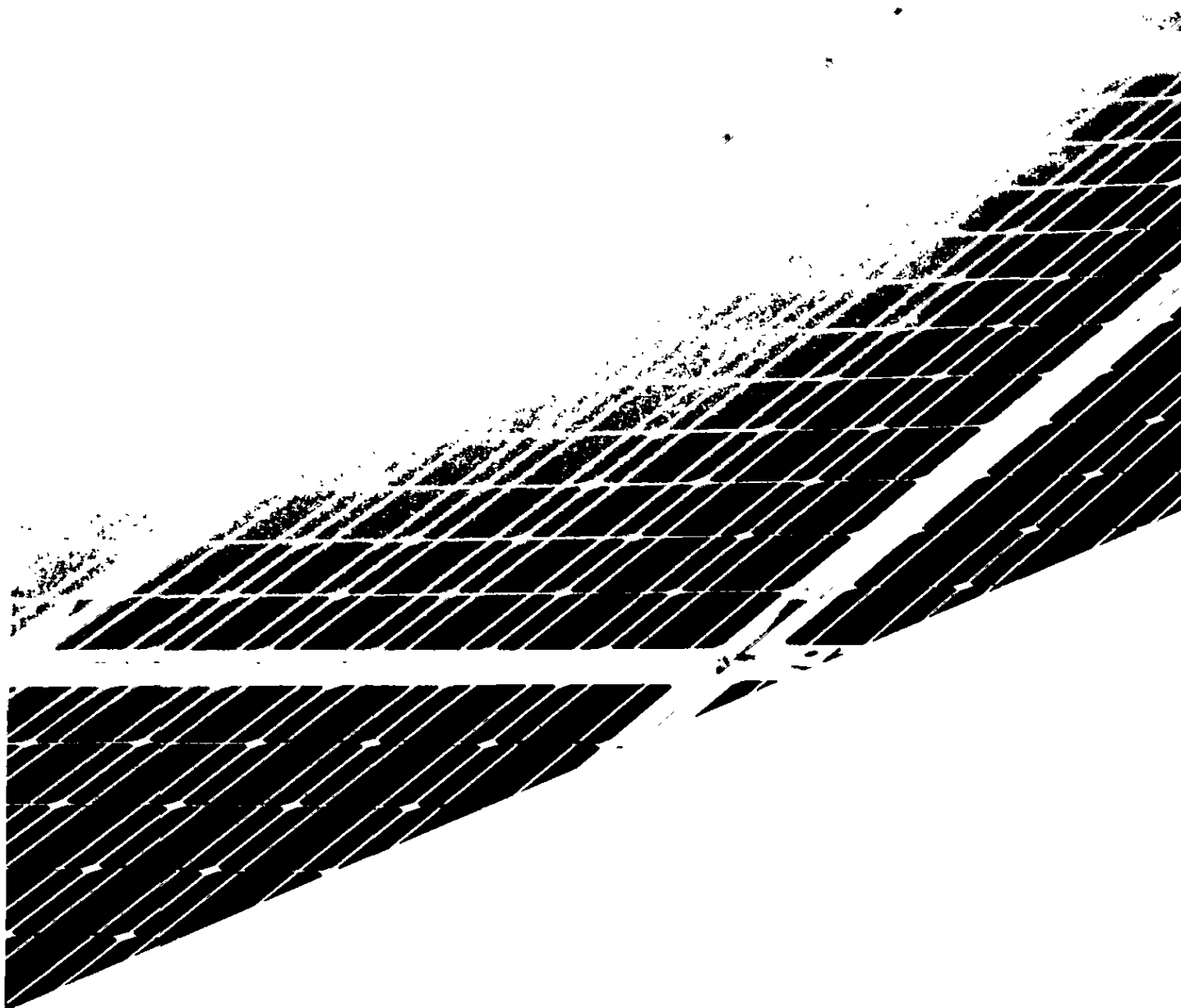
Other adjustments arising on transition to FRS 102

In addition to the transition adjustments identified above which affect profit for the financial year, the following adjustments have arisen which have had no effect on net assets or the statement of comprehensive income but which have affected the presentation of these items in the financial statements.

a. Statement of cash flows

The statement of cash flows reflects the presentation requirements of FRS 102, which are different to that prepared under FRS 1. In addition the statement of cash flows reconciles to cash and cash equivalents

whereas under previous UK GAAP the statement of cash flows reconciled to cash. Cash and cash equivalents are defined in FRS 102 as 'cash on hand and demand deposits and short term highly liquid investments that are readily convertible to known amounts of cash and that are subject to an insignificant risk of changes in value' whereas cash is defined in FRS 1 as 'cash in hand and deposits repayable on demand with any qualifying institution, less overdrafts from any qualifying institution repayable on demand'. The FRS 1 definition is more restrictive.



Forward-looking statements

This Annual Report contains certain forward-looking statements related to the Company's future business and financial performance and future events or developments. These statements are based on the current knowledge and expectations of management and are subject to assumptions, risks and uncertainties, some of which are related to factors that are beyond the control of the Company. Accordingly, no assurance can be given that any particular expectation will be met and forward-looking statements regarding past trends or activities should not be taken as a representation that such trends or activities will continue in the future. Past performance cannot be relied on as a guide to future performance. Nothing in this Annual Report should be construed as a profit forecast.

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