Registration number: 09442646

SSE EPM Limited

Directors' Report and Financial Statements

for the Year Ended 31 March 2023

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Company Information

Directors

Ben Archer

Pauline Babb

Gordon Bell

Arlene Bowman

Duncan Bruce

Marco De Angeli

Louise Innes

Fiona Keiller

· Euan Marshall

Company secretary

Kathryn Gill

Registered office

No1 Forbury Place 43 Forbury Road Reading RG1 3JH

Bankers

National Westminster Bank 13 Market Place Reading RG1 2EG

Auditors

Ernst & Young LLP 1 More London Place London SE1 2AF

Registered number

09442646

Strategic Report for the Year Ended 31 March 2023

The directors present their report for the year ended 31 March 2023.

This Strategic Report has been prepared in accordance with the requirements of Section 414 of the Companies Act 2006. Its purpose is to inform shareholders and help them assess how the directors have performed their duty to promote the success of SSE EPM Limited.

The Strategic and Financial Review sets out the main trends and factors underlying the development and performance of SSE EPM Limited (the "Company" or "EPM") during the year ended 31 March 2023, as well as those matters which are likely to affect its future development and performance.

Principal activity

EPM is part of the SSE Group and the principal activity of the company is to act as the route to market for the SSE Group's supply and wholesale businesses via the procurement and sale of electricity, gas, and other energy market commodities. The company will enter into commodity contracts around the sales and purchases of wholesale energy market commodities.

Fair review of the business

Financial performance

The Directors assess the financial performance of the Company based on 'adjusted operating profit'. This measure is used for internal performance management and is believed to be appropriate for explaining underlying performance to users of the accounts. Adjusted operating profit is derived after excluding exceptional items and certain re-measurements arising on commodity contracts. The Directors focus on adjusted operating profit because exceptional items are those charges or credits that are considered unusual by nature and are not representative of the underlying operational performance of the activities the company undertakes. Derivative re-measurements are re-measurements arising on certain commodity and foreign exchange derivatives, which are accounted for as held for trading in accordance with the Company's policy for such financial instruments.

The profit and loss account for the year ended 31 March 2023 is set out on page 15. The loss for the year after taxation amounted to £26.9m (2022: loss of £37.1m). The balance sheet at 31 March 2023 is set out on page 16 and indicates net liabilities of £179.0m (2022: net liabilities of £152.4m).

The adjusted operating profit in the year is set out on page 3 and amounted to £76.1m (2022: adjusted operating loss of £16.8m). EPM earned an adjusted operating profit in 2022/23 mainly driven by volatile market conditions which led to a successful speculative trading performance contributing £22m of profit, while the high market prices also facilitated a larger than expected contribution from wind PPA contracts (£34m). Green certificate trading also contributed £26m of EBIT (broadly comparable to the prior year) however an increase to IT recharges from the SSE Group resulted in indirect costs (-£45m) out turning significantly in excess of service agreement income (£30m). In comparison the adjusted operating profit in 2021/22 reflected a loss of £16.8m driven mainly from losses on shape trade exposures relating to the Retail disposal transaction with Ovo (-£74m). This loss offset a positive speculative trading contribution of £9m, wind PPA margins of £24m and green certificate contributions of £21m, while service agreement income (£28m) was also slightly in excess of indirect costs (-£25m) during the 2021/22 year.

Strategic Report for the Year Ended 31 March 2023 (continued)

Business Separation transactions

The SSE Group has a trust arrangement, which transferred the beneficial interests of commodity trading activities undertaken under the licence of SSE Energy Supply Limited ('SSE ESL') to the Company. Since the establishment of the trust agreement, the third party derivative assets and liabilities arising from this trading activity continue to be included within the financial statements of SSE ESL as legal title to the assets and liabilities remains with that company. The Trust relationship has the effect of transferring the economic benefit of these contracts to SSE EPM Limited, therefore the movements on the balances held in trust are recognised in the profit and loss account of SSE EPM Limited with a corresponding movement in the inter-company balance with SSE ESL. This arrangement remains in operation at 31 March 2023.

Key performance indicators

The company's key financial and other performance indicators during the year were as follows:

	Unit	2023	2022
Adjusted operating profit / (loss)	£m	76.1	(16.8)
Operating profit	£m	11.2	15.1
Net liabilities	£m	(179.0)	(152.4)

Reported to Adjusted Operating Profit Reconciliation

	2023	2022
	£m	£m
Operating profit per Profit and Loss account	11.2	15.1
IFRS9 mark to market remeasurement of EPM Limited derivatives	(181.7)	(165.4)
IFRS9 mark to market remeasurement of trust derivatives	245.9	142.6
Sale of EU carbon emissions allowance	1.9	2.1
Renewable Obligation Certificates - Statutory Accounts Adjustment	(1.2)	(11.2)
Adjusted operating profit / (loss)	76.1	(16.8)

2022

Sale of European Union ("EU") carbon emissions allowance:

Post Brexit, SSE EPM Limited is no longer able to access an EU carbon emissions registry account. In order to maintain access to physical EU carbon emission tickets for the SSE Group, all physical EU allowances transacted by SSE EPM Limited are transferred to a remaining EU registry account owned by SSE Generation Ireland Limited (SSEGIL). These transfers are purely for operational reasons and the group is neutral to the transfer, therefore the decision was taken to transfer these allowances at cost in the management accounts. At a statutory accounts level it is therefore necessary to recognise an exceptional gain or loss on sale of these allowances from SSE EPM Limited to SSEGIL. The above adjustment is therefore required to reconcile from the 'Reported' to the 'Adjusted' operating profit/loss.

Renewable Obligation Certificates - Statutory Accounts Adjustment:

Under the SSE group's Renewable Obligation Certificates (ROCs) accounting policy, where ROCs are self-generated or purchased to fulfil the Group's liability under the renewables obligation, they are recorded at fair market value at the point of generation or purchase within intangible assets. At a group level, and in the management accounts, the value of a proportion of ROCs purchased by SSE EPM Limited is therefore revalued to fair market value in the accounts. As SSE EPM Limited has no ROC obligation of its own an exceptional statutory accounts adjustment is therefore required in order to re-categorise all ROCs held by SSE EPM Limited as inventories at the lower of cost or fair value. This adjustment reverses any revaluation on ROCs purchased in the year and recognised profit margin on ROC sales only when the trades to sell the ROCs have been settled.

Strategic Report for the Year Ended 31 March 2023 (continued)

Principal risks and uncertainties

The achievement of the Company's goals necessarily involves taking risks. Energy markets are both complex and volatile, and the Company follows the SSE Group Risk Management Framework and approach to hedging. The principal risks and uncertainties affecting the business include the following:

- exposure to volatility in wholesale energy prices;
- payment default from trade debtors;
- interest rates, foreign currency, inflation and liquidity; and
- economic and Government regulation.

Exposure to volatility in wholesale energy prices

The risk to the company's portfolio value associated with fluctuations in both the price and physical volume of key energy market indices or drivers—primarily gas, carbon and electricity—as well as CO2 permits and oil.

Payment default from trade debtors

Credit risk is the risk of financial loss to the Company if a customer or counterparty fails to meet its contractual obligations. Exposure to payment default in the procurement of wholesale energy and fuel is managed by reference to agreed transaction credit limits which are determined by whether the counterparty:

- holds an investment grade credit rating; or
- can be assessed as adequately credit worthy in accordance with internal credit rules using information from other external credit agencies; or
- can provide a guarantee from an investment grade rated entity or post suitable collateral or provide other acceptable assurances in accordance with group procedures where they have failed to meet the above conditions; or
- can be allocated a non-standard credit limit approved by the relevant authority as delegated by the Group Board.

Interest rates, foreign currency, inflation and liquidity

The risk that funding is not available to meet the Company's financial liabilities or that the portfolio value is impacted by inflation or fluctuations in interest rates and foreign exchange values.

Economic and Government regulation

The risk associated with operating in a fast-paced, highly regulated environment which is subject to constantly changing political, regulatory and legislative expectations and interventions.

The SSE Board reviews and agrees policies for addressing each of these risks. The key issue of exposure to energy prices and volume is addressed by a Board sub-Committee – the Energy Markets Risk Committee – whose membership comprises four Non-Executive Directors and two Executive Directors, with the Group Chief Executive and Managing Director of Energy Portfolio Management invited to routinely attend meetings.

The Group Energy Markets Exposure Committee, which was established in 2021/22 to enhance the internal control and risk management approach in relation to energy markets, continued in operation during 2022/23. This forum reports to SSE's Group Executive Committee and provides a forum for senior management to consider energy market risks and exposures monthly.

EPM provides a route to market service on behalf of the SSE Group's generation and supply businesses. Internal contracts are in place between EPM and other group businesses, under which the business pays EPM to provide it with route to market and energy risk management services. The risks are managed in line with Group policies through the delegation of Board controls including Value at Risk, Profit at Risk, Trading and Credit limits, with corresponding breach escalation processes in place. Monitoring and reporting are undertaken on a daily and monthly basis to ensure the correct level of oversight and scrutiny.

Strategic Report for the Year Ended 31 March 2023 (continued)

Economic and Government regulation (continued)

If a commodity transaction is contracted in foreign currency, it is the Group's policy to hedge all material purchases through the use of foreign currency forward rate contracts. There is always a risk of payment default from trade debtors and comprehensive credit vetting and effective payment terms are exercised for all significant financial transactions.

There are management structures in place to mitigate, influence and respond to such developments, and to engage with the Industry Regulator, government ministers and officials, and other key bodies.

There are established procedures in place for regular budgeting and reporting of financial information. The Company's performance is reviewed by the Group Board and the Group Executive Committee. Reports include variance analysis and projected forecasts of the year compared to approved budgets and non-financial performance indicators. There are Company policies in place covering a wide range of issues and risks such as financial authorisations, IT procedures, health, safety and environmental risks, crisis management, and a policy on ethical principles. The effectiveness of the Company's systems of internal control is monitored by the SSE Group internal audit department which distributes reports and, where appropriate, action plans to senior managers, Directors and the external auditor.

Section 172(1) statement

Section 172 of the Companies Act 2006 requires a director of a company to act in the way he or she considers, in good faith, would most likely promote the success of the company for the benefit of its members as a whole. In furtherance of this, section 172 requires a director to have regard amongst other matters, to the:

- likely consequences of any decisions in the long term;
- interests of the company's employees;
- need to foster the company's business relationships with suppliers, customers and others;
- impact of the company's operations on the community and environment;
- desirability of the company maintaining a reputation for high standards of business conduct; and
- need to act fairly as between members of the company.

In discharging their section 172 duties, the Directors of the Company, have regard to the factors set out above. They also have regard to other factors which they consider relevant to the decision being made. Those factors, for example, include the Company's applicable regulatory and legal obligations.

The Directors acknowledge that every decision taken will not necessarily result in a positive outcome for all of the Company's stakeholders. However, by considering the SSE Group's and the Company's purpose, vision and values, together with its strategic priorities, and through having agreed processes in place for decision-making, they do aim to ensure that decisions are consistent and appropriate in all circumstances.

As is normal for large companies, authority for day-to-day management of the Company is delegated to senior management, with the setting and oversight of business strategy and related policies, the responsibility of the Directors.

The Company is represented by the Directors on a Business Unit Executive Committee which reviews health and safety, financial and operational performance, governance, risk, and legal and regulatory compliance at every meeting. This is in addition to other pertinent areas over the course of the financial year, including: the Company's business strategy; stakeholder-related matters; diversity and inclusion; environmental matters; and corporate responsibility. This is done through the consideration and discussion of reports which are sent in advance of each meeting and through presentations to the Business Unit Executive Committee.

Strategic Report for the Year Ended 31 March 2023 (continued)

Section 172(1) statement (continued)

The views of the Company's stakeholders are always considered where appropriate in decision making across the SSE Group. The mechanisms which are in place to assist the Director's in understanding relevant views are set on page 7 of the Strategic Report. Information is generally provided in a range of different formats including specific reports and presentations on financial and operational performance, non-financial KPIs, risk, environmental, social and governance (ESG) matters and the outcomes of specific pieces of engagement, with the intended outcome being a rounded understanding of stakeholder issues and concerns.

Set out below are examples of how the Directors have had regard to the matters set out in section 172 (1) (a)-(f) when discharging their section 172 duty and the effect of that on principal decisions taken.

Strategy

Energy Portfolio Management (EPM) is the energy markets heart of the SSE Group, securing value for SSE's asset portfolios in wholesale energy markets and managing volatility through risk-managed trading of energy-related commodities for SSE's market-based business units. To fulfil the above role, the Business Unit Executive Committee sets its long term strategic priorities in consideration of the external operating context including energy market trends, opportunities and risks, in conjunction with the objectives of the business unit customers it serves. To support the SSE Group's strategic ambitions, EPM continued to build its capability to trade within international markets. The Business Unit Executive Committee also continues to consider the key role played by data and analytics in the optimisation of performance and has again focussed on the commercial opportunities presented by net zero, complementary to its energy market expertise and in support of the strategy of the SSE Group.

Budget

Each year, financial allocation and expenditure is discussed and approved by the Business Unit Executive Committee through the agreed budget. This is supported by regular review of performance and consideration of agreed longer term strategic objectives. The 2022/23 review process sought to ensure the budget proposed was appropriately stretching and achievable to support both business growth and capability. This included for example, the identified role of data, IT and systems to support sustainable and reliable business operations and the investment in people required to support the business' strategic ambitions.

Counterparty Credit Risk

In line with agreed policy, counterparty credit limits and associated risk were subject to Business Unit Executive Committee review at agreed periods, with proposed revisions receiving endorsement and sign off. In line with SSE Group internal governance, additional authority is sought from the Group Executive Committee or SSE plc Board where required. In order to safeguard the Company and interests of stakeholders the risk profile of counterparties was considered both individually and collectively.

A full description of the Company's approach to risk management is set out on page 32.

People

An iterative programme of activity to support the Company's wider people strategy was subject to discussion and agreement by the Business Unit Executive Committee. This was informed, in part, by the output of the annual all-employee survey results. Inclusion and diversity priorities were also agreed, with additional focus provided to enhance opportunities for people development, brand, culture and ways of working.

Strategic Report for the Year Ended 31 March 2023 (continued)

Stakeholder engagement

The Company's stakeholders are people, communities and organisations with an interest or concern in its purpose, strategy, operations and actions, and who may be affected by them. For the SSE Group this includes: employees; shareholders and debt providers; energy customers; government and regulators; NGOs, communities and civil society; and suppliers, contractors and partners. The perspectives, insights and opinions of the Company's stakeholders are recognised as a key factor in the relevant operational, investment and business decisions taken by the Company and its Directors, to ensure that as a whole they are more robust and sustainable.

While there are cases where the Directors may judge it appropriate to engage directly with certain stakeholder groups, the size and spread of both the Company's stakeholders and those of the SSE Group, of which the Company sits within, means that stakeholder engagement takes place at many different levels. This includes at SSE Group level, Business Unit level, company level and operational level. This holistic approach allows a broader representation and deeper understanding of all stakeholder views and contributes towards a greater outcome for business, environmental, social and governance matters than by working in isolation.

Details of the mechanisms which are used to engage with stakeholders across the SSE Group, in order to gain understanding of the issues which they deem material are set out on pages 26 to 33 of the SSE plc Annual Report 2023. Details of those specific to the Company are set out below.

The views of Company employees are gathered at Business Unit level, where mechanisms include monthly KPIs, an annual employee engagement survey and tailored business unit led engagement. This is supplemented by SSE plc's dedicated non-Executive Director for Employee Engagement who reports directly to the SSE plc Board and provides feedback to the Managing Director of each Business Unit following relevant engagements. People strategies and action plans to address employee views are developed and overseen by the Business Unit Executive Committee in response to feedback received.

Similarly, in order to ensure that there has been adequate engagement in fostering the Company's business relationships with supplier, customers and other relevant parties the Directors take representations from relevant corporate and customer business partners in order to ensure they are informed as to the current nature of the relationship, the strategic significance that the relationship offers to support the objectives of the business and the prospects or issues associated with the continued fostering of the relationship.

To enhance understanding of the views of EPM's customers within the SSE Group, a customer-led business partner is appointed to the Business Unit Executive Committee. This role provides a mechanism by which the needs of customers directly influence the services EPM provides and helps inform strategic priorities and business objectives in the longer term. It also enhances the rate, frequency and depth of feedback that the Business Unit Executive Committee receives on material issues and customer satisfaction.

Approved by the Board on 21 December 2023 and signed on its behalf by:

Gordon Be Director

Directors' Report for the Year Ended 31 March 2023

The directors present their report and the financial statements for the year ended 31 March 2023.

Directors of the company

The directors, who held office during the year, were as follows:

Pauline Babb

Gordon Bell

Duncan Bruce

David Graham (ceased 1 September 2023)

Louise Innes

Mandy Mackay (ceased 25 April 2022)

Finlay McCutcheon (ceased 1 April 2022)

Angus MacRae (ceased 30 November 2022)

Andrew Sinclair (ceased 1 April 2022)

The following directors were appointed after the year end:

Ben Archer (appointed 3 April 2023)

Arlene Bowman (appointed 12 June 2023)

Marco De Angeli (appointed 4 September 2023)

Fiona Keiller (appointed 27 July 2023)

Euan Marshall (appointed 19 July 2023)

Dividends

The directors do not recommend payment of a dividend (2022: £Nil) be made in respect of the financial year ended 31 March 2023.

Political and charitable donations

The company did not make any political or charitable donation during the current year or prior year.

Environmental matters

The Company is exempt from making disclosures in line with the Streamlined Energy and Carbon Reporting ('SECR') requirements as it is a wholly owned subsidiary of SSE plc. The consolidated disclosures of the Group are available on pages 34-66 of the Group's 2023 annual report.

Directors' Report for the Year Ended 31 March 2023 (continued)

Going concern

The financial statements are prepared on a going concern basis which has been supported by the provision of a parental letter of support from SSE plc. The Group letter of support confirms that the Group will provide support to 31 December 2024 where required. The Directors are satisfied that the Group has the ability to provide this support, should it be required.

In assessing the financial strength of the letter of support provided, the directors considered the cash and cash equivalents balance of £902.4m at 30 September 2023, and the undrawn committed bank facilities of £2.75bn maintained by the Group. In coming to this conclusion, the Directors have taken into account the Group's credit rating and the successful issuance of £0.65bn of long term funding in the first six months of the 23/24 financial year being an 8 year €750m Eurobond at a coupon of 4.0%, and the issuance of £1.6bn of long term funding in the 22/23 financial year being a €1bn NC6 Hybrid at 4% in April 2022, a 7 year €650m Eurobond at a coupon of 2.875% and a £350m dual tranche US Private Placement. As well as taking account of the factors noted, the going concern conclusion is arrived at after applying stress testing sensitivities to the Group's cash flow and funding projections including negative and positive sensitivities on operating cash flows and uncommitted capex and other adjustments.

Having reviewed the financial strength of the Group, the directors are satisfied that the Group, and the Company itself, will remain funded for foreseeable future. The Directors have therefore concluded it is appropriate for the financial statements to be prepared on a going concern basis for a period of at least 12 months up from the signing of these financial statements to 31 December 2024.

Disclosure of information to the auditors

Each director has taken steps that they ought to have taken as a director in order to make themselves aware of any relevant audit information and to establish that the company's auditor is aware of that information. The directors confirm that there is no relevant information that they know of and of which they know the auditor is unaware.

Reappointment of auditors

The auditors Ernst & Young LLP are deemed to be reappointed under section 487(2) of the Companies Act 2006.

Approved by the Board on 21 December 2023 and signed on its behalf by:

Gordon Bell Director

Statement of Directors' Responsibilities

The directors are responsible for preparing the financial statements in accordance with applicable United Kingdom law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with international accounting standards in conformity with the requirements of the Companies Act 2006, and in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law), including Financial Reporting Standard 101 Reduced Disclosure Framework ("FRS 101"). Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period.

In preparing these financial statements, the directors are required to:

- select suitable accounting policies in accordance with IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors and then apply them consistently;
- make judgements and accounting estimates that are reasonable, relevant and reliable;
- present information, including accounting policies, in a manner that provides relevant, reliable, comparable and understandable information;
- provide additional disclosures when compliance with the specific requirements in FRS 101 is insufficient to enable users to understand the impact of particular transactions, other events and conditions on the company financial position and financial performance;
- state whether applicable UK Accounting Standards including FRS 101, have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on the going concern basis unless it is appropriate to presume that the company will not continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Under applicable law and regulations, the directors are also responsible for preparing a strategic report and directors' report, that comply with that law and those regulations.

Approved the Board on 21 December 2023 and signed on its behalf by:

Gordon Bell Director

Independent Auditor's Report to the Members of SSE EPM Limited

Opinion

We have audited the financial statements of SSE EPM Limited for the year ended 31 March 2023, which comprise the Profit and Loss Account, the Balance Sheet, the Statement of Changes in Equity and the related Notes to the Financial Statements, including a summary of significant accounting policies. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards including FRS 101 'Reduced Disclosure Framework' (United Kingdom Generally Accepted Accounting Practice).

In our opinion the financial statements:

- give a true and fair view of the state of the Company's affairs as at 31 March 2023 and of its loss for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice;
 and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the FRC's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Conclusions relating to going concern

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the company's ability to continue as a going concern for a period until 31 December 2024.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report. However, because not all future events or conditions can be predicted, this statement is not a guarantee as to the company's ability to continue as a going concern.

Other information

The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report.

Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in this report, we do not express any form of assurance conclusion thereon.

Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether there is a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of the other information, we are required to report that fact.

We have nothing to report in this regard.

Independent Auditor's Report to the Members of SSE EPM Limited (continued)

Opinions on other matters prescribed by the Companies Act 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the Strategic Report and Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the Strategic Report and Directors' Report have been prepared in accordance with applicable legal requirements.

Matters on which we are required to report by exception

In the light of our knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified material misstatements in the Strategic Report and the Directors' Report.

We have nothing to report in respect of the following matters in relation to which the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- · certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

Responsibilities of directors

As explained more fully in the Statement of Directors' Responsibilities set out on page 10, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Independent Auditor's Report to the Members of SSE EPM Limited (continued)

Explanation as to what extent the audit was considered capable of detecting irregularities, including fraud. Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect irregularities, including fraud. The risk of not detecting a material misstatement due to fraud is higher than the risk of not detecting one resulting from error, as fraud may involve deliberate concealment by, for example, forgery or intentional misrepresentations, or through collusion. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below. However, the primary responsibility for the prevention and detection of fraud rests with both those charged with governance of the entity and management.

Our approach was as follows:

- We obtained an understanding of the legal and regulatory frameworks that are applicable to the company and
 determined that the most significant are those that relate to the reporting framework (FRS 101) and the
 relevant direct and indirect tax compliance regulation in the United Kingdom. In addition, the Company has
 to comply with laws and regulations relating to its operations, including health and safety, employees, GDPR
 and anti-bribery and corruption. During our procedures no non-compliance with regulatory requirements was
 identified.
- We understood how the Company is complying with those frameworks by making enquiries of management
 and those charged with governance to understand how the Company maintains and communicates its
 policies and procedures in these areas and corroborated this by reviewing supporting documentation, such as
 reviewing the company's accounting policies to ensure they are in line with FRS 101, review of board
 minutes, regulatory correspondence and papers provided to the SSE plc Audit Committee.
- We assessed the susceptibility of the company's financial statements to material misstatement, including how fraud might occur by meeting with management to understand where they considered there was susceptibility to fraud. We also considered performance targets and their propensity to influence on efforts—made by management to manage earnings. We considered the programmes and controls that the company has established to address risks identified, or that otherwise prevent, deter and detect fraud; and how senior management monitors those programmes and controls at a Company level. Where the risk was considered to be higher, we performed audit procedures to address the identified fraud risk, management override of controls, specifically around revenue recognition.
- Based on this understanding we designed our audit procedures to identify non-compliance with such laws
 and regulations. Our procedures involved: journal entry testing, with a focus on manual journals and journals
 indicating large or unusual transactions based on our understanding of the business and enquiries of legal
 counsel and management. In addition, we completed procedures to conclude on the compliance of the
 disclosures in the financial statements with all applicable requirements.

A further description of our responsibilities for the audit of the financial statements is located on the Financial Reporting Council's website at https://www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Use of our report

This report is made solely to the Company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Independent Auditor's Report to the Members of SSE EPM Limited (continued)

Lynne Counsell (Senior Statutory Auditor)

For and on behalf of Ernst & Young LLP, Statutory Auditor

1 More London Place London SE1 2AF

21 December 2023

SSE EPM Limited

Profit and Loss Account for the Year Ended 31 March 2023

	Note	2023 £ m	2022 £ m
Turnover	4	573.8	510.0
Cost of sales		(517.7)	(470.0)
Gross profit		56.1	40.0
Administrative expenses		(43.2)	(24.9)
Other losses	5	(1.7)	-
Operating profit		11.2	15.1
Interest receivable and similar income	8	7.0	-
Interest payable and similar expenses	9	(56.3)	(28.2)
Loss before tax		(38.1)	(13.1)
Tax on loss	11	11.2	(24.0)
Loss for the year		(26.9)	(37.1)

The above results were derived from continuing operations.

The company had no other comprehensive income in the current or prior financial years.

(Registration number: 09442646) Balance Sheet as at 31 March 2023

	Note	31 March 2023 £ m	(As restated) 31 March 2022 £ m
Fixed assets			
Intangible assets	12	57.5	58.4
Derivative financial assets	13 ·	187.3	591.9
		244.8	650.3
Current assets			
Stocks	14	596.5	600.9
Debtors	15	455.9	509.6
Derivative financial assets	13	. 592.2	1,703.6
		1,644.6	2,814.1
Current liabilities			
Creditors: amounts falling due within one year	16	(340.2)	(617.7)
Derivative financial liabilities	20	(336.5)	(1,765.6)
		(676.7)	(2,383.3)
Net current assets		967.9	430.8
Total assets less current liabilities		1,212.7	1,081.1
Creditors: Amounts falling due after more than one year	,		
Amounts due to Group undertakings	16	(1,173.9)	(732.9)
Derivative financial liabilities	20	(122.5)	(390.9)
Deferred tax liabilities	11	(95.3)	(109.7)
		(1,391.7)	(1,233.5)
Net liabilities		(179.0)	(152.4)
Capital and reserves			
Called up share capital	. 19	-	-
Capital Contribution		200.0	200.0
Profit and loss account		(379.0)	(352.4)
Shareholders' deficit		(179.0)	(152.4)

Approved by the Board on 21 December 2023 and signed on its behalf by:

Gordon Bell Director

Statement of Changes in Equity for the Year Ended 31 March 2023

At 1 April 2021 Loss for the year	Share capital £ m	Capital Contribution £ m 200.0	Profit and loss account £ m (315.3) (37.1)	Total £ m (115.3) (37.1)
Total comprehensive loss	_	-	(37.1)	(37.1)
At 31 March 2022	<u> </u>	200.0	(352.4)	(152.4)
	Share capital	Capital Contribution £ m	Profit and loss account £ m	Total £ m
At 1 April 2022	-	200.0	(352.4)	(152.4)
Loss for the year	<u> </u>		(26.9)	(26.9)
Total comprehensive loss Credit in respect of employee share	-	-	(26.9)	(26.9)
awards			0.3	0.3
At 31 March 2023	<u>-</u>	200.0	(379.0)	(179.0)

Notes to the Financial Statements for the Year Ended 31 March 2023

1 General information

The company is a private company limited by share capital, incorporated and domiciled in England.

These financial statements were authorised for issue by the Board on 21 December 2023.

2 Balance sheet grossing errors

During the year, the Company reviewed the settlement terms of its commodity derivative contracts with counterparties within the SSE Group and identified that the presentation of balances in the 31 March 2022 balance sheet was not reflective of agreed contractual settlement terms. Under the contractual arrangements, balances are net settled on a monthly basis across all traded commodities, however the derivative balances had previously been presented net across all commodities across all settlement periods. As a result, the 31 March 2022 balance sheet has been restated with the following impact:

	As disclosed	Adjustment	Restated
	£ m	£ m	£ m
Fixed Assets - Derivative financial assets	201.0	390.9	591.9
Current Assets - Derivative financial assets	0.2	1,703.4	1,703.6
Current Liabilities - Derivative financial liabilities	(62.2)	(1,703.4)	(1,765.6)
Creditors: Amounts falling due after more than one year - Derivative financial liabilities	-	(390.9)	(390.9)
Total	139.0	-	139.0

The restatement has no impact on profit or loss or retained earnings in the comparative or current period.

3 Accounting policies

Summary of significant accounting policies and key accounting estimates

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

Basis of preparation

These financial statements were prepared in accordance United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law) including Financial Reporting Standard 101 Reduced Disclosure Framework ("FRS 101").

In preparing these financial statements, the company has applied the recognition, measurement and disclosure requirements of UK adopted International Financial Reporting Standards, but has made amendments, where necessary, in order to comply with the Companies Act 2006 and has set out below where advantage of the FRS 101 disclosure exemptions has been taken.

The functional currency of the Company and the presentational currency of these financial statements is pounds sterling. The financial statements have been presented in round millions.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

3 Accounting policies (continued)

Summary of disclosure exemptions

In these financial statements, the company has applied the exemptions available under FRS 101 in respect of the following disclosures:

- A cash flow statement and related notes required by IAS 7;
- Comparative period reconciliations for share capital, tangible fixed assets and intangible assets required by IAS 1, IAS 16 and IAS 36 respectively;
- The effect of new, but not yet effective, IFRSs required by IAS 1;
- Disclosures in respect of the compensation of key management personnel required by IAS 24;
- Disclosures in respect of capital management required by IAS 1; and
- Related party disclosures required by IAS 24.

As the consolidated financial statements of SSE plc include the equivalent disclosure, the company has also taken advantage the exemptions, under FRS 101, available in respect of the following disclosures:

- Certain disclosures required by IAS 36, Impairment of assets, in respect of the impairment of goodwill and intangible assets with an indefinite useful life; and
- Certain disclosures required by IFRS 13, Fair value measurement, and the disclosures required by IFRS 7, Financial instrument disclosures.

Employee share based payments have not been disclosed on the basis of materiality.

Going concern

The financial statements are prepared on a going concern basis which has been supported by the provision of a parental letter of support from SSE plc. The Group letter of support confirms that the Group will provide support to 31 December 2024 where required. The Directors are satisfied that the Group has the ability to provide this support, should it be required.

In assessing the financial strength of the letter of support provided, the directors considered the cash and cash equivalents balance of £902.4m at 30 September 2023, and the undrawn committed bank facilities of £2.75bn maintained by the Group. In coming to this conclusion, the Directors have taken into account the Group's credit rating and the successful issuance of £0.65bn of long term funding in the first six months of the 23/24 financial year being an 8 year €750m Eurobond at a coupon of 4.0%, and the issuance of £1.6bn of long term funding in the 22/23 financial year being a €1bn NC6 Hybrid at 4% in April 2022, a 7 year €650m Eurobond at a coupon of 2.875% and a £350m dual tranche US Private Placement. As well as taking account of the factors noted, the going concern conclusion is arrived at after applying stress testing sensitivities to the Group's cash flow and funding projections including negative and positive sensitivities on operating cash flows and uncommitted capex and other adjustments.

Having reviewed the financial strength of the Group, the directors are satisfied that the Group, and the Company itself, will remain funded for foreseeable future. The Directors have therefore concluded it is appropriate for the financial statements to be prepared on a going concern basis for a period of at least 12 months up from the signing of these financial statements to 31 December 2024.

Changes in accounting policy

None of the standards, interpretations and amendments effective for the first time from 1 April 2022 have had a material effect on the financial statements.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

3 Accounting policies (continued)

Revenue recognition

Commodity optimisation and other services

Income from sales commodity optimisation trading occurring in any business unit is presented net in cost of sales alongside purchase commodity optimisation trades.

Revenue arising on commodities purchased in excess of the Group's requirements and recorded as inventory assets, such as Renewables Obligation Certificates ("ROCs"), Renewable Energy Guarantee of Origin ("REGO"), Guarantee of Origin ("GoO") or European carbon tickets are recognised "point in time" on disposal of these inventory assets to third parties.

Revenue from service agreement contracts and other ancillary services is recognised "over time" consistent with the customer receiving and consuming the benefits of those services across the expected contractual service period, and at the contracted consideration.

Finance income and costs policy

Interest income and costs are recognised in the profit and loss account as they accrue, on an effective interest method.

Foreign currency transactions and balances

The financial statements are presented in pounds sterling, which is the functional currency of the Company.

Transactions denominated in foreign currencies are recorded in sterling at actual exchange rates at the date of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated using the rates of exchange prevailing at the balance sheet date or, where appropriate, the rates of exchange in related forward exchange contracts.

Gains and losses arising from changes in exchange rates subsequent to the dates of transactions are included in the profit and loss account.

Tax

Taxation on the profit/losses for the year comprises current and deferred tax. Taxation is recognised in the profit and loss account unless it relates to items recognised directly in equity, in which case it is recognised in other comprehensive income.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the balance sheet date, and any adjustment to tax payable in respect of previous years.

Deferred tax is calculated using the balance sheet liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected manner of realisation or settlement of the carrying amount of assets and liabilities, using tax rates enacted or substantively enacted at the balance sheet date

Deferred tax assets and liabilities are offset where there is a legally enforceable right of offset within the same tax authority and where the company intends to either settle them on a net basis, or to realise the asset and settle the liability simultaneously. A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the asset can be utilised. Deferred tax assets are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

3 Accounting policies (continued)

Allowances and certificates

Allowances and certificates consist of purchased carbon emissions allowances and obligations certificates. These allowances and certificates are held for sale.

The EU Emissions Trading Scheme ("EU ETS") has been in operation since 1 January 2005. The UK Emissions Trading Scheme ("UK ETS") entered operation in May 2021 and replaced the UK's participation in the EU ETS when the UK left the EU.

Carbon allowances purchased are recorded at cost within inventories. Forward carbon contracts are measured at fair value with gains or losses arising on re-measurement being recognised in the profit and loss account. A balance sheet liability is recognised based on the value of carbon cost accrued. Up to the level of allowances held, including forward carbon contracts, the liability is measured at the cost of purchase. When the carbon liability exceeds the carbon allowances held, the difference is measured at market value selling price. Subsequent movements in market value are recognised in operating profit.

The carbon allowance inventory asset is sold to our generation businesses and subsequently surrendered at the end of the compliance period to the extent requested reflecting the consumption of the economic benefit and is recorded as being utilised. As a result, no amortisation is booked but an impairment charge may be recognised should the carrying value of allowances exceed market or fair value.

Under the Renewable Obligations Certificates ("ROCs") scheme, certificates obtained by generators from Ofgem based on qualifying renewable production can be traded with third parties and are ultimately used by suppliers to demonstrate to Ofgem that they have met their obligation to source a set proportion of the electricity they supply from renewable sources. The value of a ROC to a supplier comprises two elements: the "buy-out" price which is set annually in advance of the compliance period by Ofgem; and the "recycle" price which is determined after the compliance period by Ofgem. The recycle price element is estimated at the balance sheet date based on assumptions at that point in time around likely levels of renewable generation and supply over the remaining compliance period and is therefore subject to possible future variation.

SSE EPM Limited does not hold a renewables obligation of its own and holds ROCs for the purpose of selling to other companies, likewise, the company does not own any generation assets in order to generate ROCs internally. All ROC certificates are therefore purchased from third parties and are recorded at the lower of cost or net realisable value at the point of purchase within inventories for the purpose of selling to other companies. Sales are also recorded in line with the delivery date of the transaction. Similarly, the fair value of any forward contracts entered into at the balance sheet date for the purchase or sale of ROCs in future periods are not recognised, as there is insufficient liquidity for net settlement.

Developed software assets

Expenditure on internally developed software assets and application software licences includes contractors' fees and directly attributable labour and overheads. Amortisation is charged to the profit and loss account on a straight-line basis over the estimated useful life of these assets, which ranges from 3 to 15 years.

Cash and cash equivalents

Cash and cash equivalents comprise cash on hand and call deposits, and other short-term highly liquid investments that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

3 Accounting policies (continued)

Debtors due from Group companies

Debtor balances due from Group companies are recognised at transaction price. If collection is expected in one year or less (or in the normal operating cycle of the business if longer), they are classified as current assets. If not, they are presented as fixed assets.

Trade creditors

Trade creditors are obligations to pay for goods or services that have been acquired in the ordinary course of business from suppliers. Accounts payable are classified as current liabilities if payment is due within one year or less (or in the normal operating cycle of the business if longer). If not, they are presented as non-current liabilities.

Trade creditors are recognised initially at the transaction price and subsequently measured at amortised cost using the effective interest method.

Borrowings

All borrowings are initially recorded at the amount of proceeds received, net of transaction costs. Borrowings are subsequently carried at amortised cost, with the difference between the proceeds, net of transaction costs, and the amount due on redemption being recognised as a charge to the profit and loss account over the period of the relevant borrowing.

Interest expense is recognised on the basis of the effective interest method and is included in finance costs.

Borrowings are classified as current liabilities unless the company has an unconditional right to defer settlement of the liability for at least 12 months after the reporting date.

Defined contribution pension obligation

SSE Group operates a number of defined contribution pension schemes to which the Company's employees may be members of. The assets and liabilities of the schemes are held separately from those of the Group in independently administered funds. The amounts charged represent the contributions payable to the schemes in the year and are charged directly to the profit and loss account.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

3 Accounting policies (continued)

Share based payments

SSE plc, the ultimate parent of the Company, operates a number of All Employee Share Schemes as described in the Remuneration Report of the Group. These schemes enable Group employees to acquire shares of the ultimate parent company. The employees of the Company are entitled, where applicable, to participate in these schemes. The Company has not been charged with the cash cost of acquiring shares on behalf of its employees, this cost is borne by the Ultimate Parent Company. Where the fair value of the options granted has been measured, the Company has recognised the expense as if the share based payments related to the Company's own shares.

The exercise prices of the sharesave scheme are set at a discount to market price at the date of the grant. The fair value of the sharesave scheme option granted is measured at the grant date by use of an option pricing model. The fair value of the options granted is recognised as an expense on a straight-line basis over the period that the scheme vests. Estimates are updated at each balance sheet date with any adjustment in respect of the current and prior years being recognised in the profit and loss account.

The costs associated with the other main employee schemes, the share incentive plan and the deferred bonus scheme, are recognised over the period to which they relate.

Financial instruments

Derivative financial instruments

Derivative financial instruments are contracts, the value of which is derived from one or more underlying financial instruments or indices, and include futures and forwards in the foreign exchange and commodity derivative markets.

Derivative financial instruments are recognised in the balance sheet at fair value. Fair values are derived from prevailing market prices, discounted cash flow models or option pricing models as appropriate.

In the balance sheet, derivative financial instruments with positive fair values (unrealised gains) are included as assets and derivative financial instruments with negative fair values (unrealised losses) are included as liabilities.

All changes to the fair value of derivatives are recognised in the Profit and Loss account under 'Cost of Sales'.

Accounting estimates and assumptions

The preparation of the financial statements requires management to make estimates and assumptions that affect the reported amounts of certain financial assets, liabilities, income and expenses.

In preparing these financial statements, the Directors consider that there is a material estimate or judgement in relation to fair value of derivative assets and liabilities. Where the fair value of financial assets and liabilities cannot be derived from active markets, they are determined using a variety of valuation techniques that include the use of mathematical models. The input to these models is derived from observable markets where available, but where this is not feasible, a degree of judgement is required in determining assumptions used in the models. Changes in assumptions used in the models could affect the reported fair value of financial assets and liabilities.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

4 Revenue		
The analysis of the company's revenue for the year from continuing of	perations is as follows:	
	2023	2022
	£ m	£ m
Sale of goods	573.8	510.0
Sale of goods mainly comprises ROCs and other renewable certificate Managed Service Agreement fees of £30.3m (2022: £27.7m).	es of £521.6m (2022: £460.1m)	and
5 Other losses		
The analysis of the company's other losses for the year is as follows:		
	2023	2022
·	£ m	£ m
Loss on disposal of intangible assets	(1.7)	-
6 Staff costs		
The aggregate payroll costs (including directors' remuneration) were	as follows:	
	2023	2022
	£ m	£ m
Wages and salaries	14.0	9.7
Social security costs	1.7	1.3
Pension costs	3.6	3.1
Share-based payment expenses	0.3	<u>-</u>
	19.6	14.1
The average number of persons employed by the company (including	directors) during the year was:	
•	2023	2022
	No.	No.
Average employees	220.0	193.0

The total number employed at 31 March 2023 was 245 (2022: 209).

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

7 Directors' remuneration

The total remuneration received by the directors for qualifying and non-qualifying services during the year was £1.3m (2022: £2.0m). The above value is for nine directors (2022: eleven), who were remunerated via another Group company in the year. A value of services to the Company for these directors cannot be determined, therefore the above value reflects the remunerations received for services to the SSE Group as a whole.

The aggregate of remuneration and amounts receivable under long term incentive schemes of the highest paid director was £0.5m (2022: £0.7m) including company pension contributions of £nil (2022: £nil) which were made to a money purchase scheme on their behalf.

8 Interest receivable and similar income

	2023 £ m	2022 £ m
Interest received on balances held on Exchange	7.0	
9 Interest payable and similar expenses		
	2023 £ m	2022 £ m
Interest paid to group undertakings	53.4	29.4
Movement in Finance Derivatives	0.3	(4.2)
Other finance costs	2.6	3.0
	56.3	28.2

10 Auditors' remuneration

The company incurred an audit fee of £110k in the year (2022: £83k). The fee in both the current and previous year was borne by another group company.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

11 Income tax

Tax (credited)/charged in the profit and loss account	2023 £ m	2022 £ m
Current taxation		
UK corporation tax	3.2	(8.5)
Deferred taxation		
Arising from origination and reversal of temporary differences	(10.9)	6.1
Arising from changes in tax rates and laws	(3.5)	26.4
Total deferred taxation	(14.4)	32.5
Tax (receipt)/expense in the profit and loss account	(11.2)	24.0

The tax on profit before tax for the year is higher than the standard rate of corporation tax in the UK (2022 - higher than the standard rate of corporation tax in the UK) of 19% (2022 - 19%).

The differences are reconciled below:

	2023 £ m	2022 £ m
Loss before tax	(38.1)	(13.1)
Corporation tax at standard rate	(7.2)	(2.5)
Decrease in current tax from adjustment for prior periods	(0.5)	-
Increase in deferred tax from adjustment for prior periods	0.2	-
Deferred tax (credit)/expense relating to changes in tax rates or laws	(3.5)	26.4
Other tax effects for reconciliation between accounting profit and tax		
expense	(0.2)	0.1
Total tax (credit)/charge	(11.2)	24.0

The 2021 Budget announcement, to increase the main corporation tax rate to 25%, effective from 1 April 2023, was substantively enacted on 24 May 2021. Prior to 1 April 2023, the rate of corporation has remained at 19%. Deferred tax has been calculated based on the rate of 25% substantively enacted as at the balance sheet date.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

11 Income tax (continued)

Deferred tax

Deferred tax movement during the year:

		Recognised in	At
	At 1 April 2022	income	31 March 2023
	£ m	£ m	£ m
Fair value movements on financial instruments	(106.2)	16.2	(90.0)
Intangible Fixed Assets	(3.5)	(1.8)	(5.3)
Net tax assets/(liabilities)	(109.7)	14.4	(95.3)

Deferred tax movement during the prior year:

		Recognised in	At
t .	At 1 April 2021	income	31 March 2022
	£ m	£ m	£ m
Fair value movements on financial instruments	(75.6)	(30.6)	(106.2)
Intangible Fixed Assets	(1.8)	(1.7)	(3.5)
Net tax liabilities	(77.4)	(32.3)	(109.7)

12 Intangible assets

	Internally generated software development costs	Total	
	£ m	£ m	
Cost or valuation			
At 1 April 2022	66.4	66.4	
Additions	5.2	5.2	
Transfers from other Group undertakings	1.0	1.0	
Disposals	(1.7)	(1.7)	
At 31 March 2023	70.9	70.9	
Amortisation			
At 1 April 2022	8.0	8.0	
Amortisation charge	5.4	5.4	
At 31 March 2023	13.4	13.4	
Carrying amount			
At 31 March 2023	57.5	57.5	
At 31 March 2022	58.4	58.4	

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

13 Other financial assets/liabilities

25 Other Immedia association in the contract of the contract o		
	31 March	(As restated) 31 March
	2023	2022
	£ m	£ m
Non-current financial assets/liabilities		
Derivative assets	187.3	591.9
Derivative liabilities	(122.5)	(390.9)
		(As restated)
	31 March	31 March
	2023	2022
Current financial assets	£ m	£ m
Derivative assets	592.2	1,703.6
Derivative liabilities	(336.5)	(1,765.6)
	(0000)	(1,7,00,10)
Further details on the company's derivative positions are included 14 Stock	d in note 20.	
,	31 March	31 March
	2023 £ m	2022 £ m
Other inventories		
Outer inventories	596.5	600.9
Other inventories comprises ROCs, Carbon and other tradeable co	ertificates and allowances.	
15 Trade and other debtors		
	31 March	31 March
•		
·	2023	2022
Debtors due from Group undertakings	£ m	2022 £ m
Debtors due from Group undertakings		2022 £ m 500.3
Income tax	£ m 363.9	2022 £ m 500.3 8.7
Income tax Other debtors	£ m 363.9 - 2.2	2022 £ m 500.3
Income tax	£ m 363.9	2022 £ m 500.3 8.7

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

16 Creditors

Amounts falling due within one year		
9	31 March 2023 £ m	31 March 2022 £ m
Trade creditors	1.5	0.8
Accrued expenses	0.1	0.1
Amounts due to Group undertakings	333.6	440.9
Other Creditors	1.4	1.3
Income tax liability	3.6	-
Intercompany Creditor - SSEESL - EPM Trust	-	174.6
	340.2	617.7
Amounts falling due after more than one year		
	31 March 2023 £ m	31 March 2022 £ m
Amounts due to Group undertakings	1,173.9	732.9

The amounts owed to Group undertakings and falling due after more than one year are in respect of amounts advanced to the company by its ultimate parent SSE plc. Interest is charged at 4.76% (2022: 4.88%).

17 Business separation transactions

The Group has a trust arrangement, which transferred the beneficial interests of commodity trading activities undertaken under the licence of SSE Energy Supply Limited ('SSE ESL') to the Company. Since the establishment of the trust agreement, the third party derivative assets and liabilities arising from this trading activity continue to be included within the financial statements of SSE ESL as legal title to the assets and liabilities remains with that company. The Trust relationship has the effect of transferring the economic benefit of these contracts to SSE EPM Limited, therefore the movements on the balances held in trust are recognised in the profit and loss account of SSE EPM Limited with a corresponding movement in the inter-company balance with SSE ESL.

Movement in Trust:

	2023 £ m	2022 £ m
Opening balance at 1 April	(174.6)	(169.7)
Add: Increase in intercompany creditor in relation to trust assets and liabilities	264.4	(4.9)
At 31 March	89.8	(174.6)

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

17 Business separation transactions (continued)

Balances in relation to Trust properties owed (to)/from SSE Energy Supply Limited:	2023 £ m	2022 £ m
Cash and cash equivalents	1.1	1.7
Net trade debtors / (creditors)	437.6	(0.9)
Accruals and prepayments	(105.4)	(94.0)
Derivatives	(329.0)	(99.7)
Deferred tax	85.5	18.3
Net trust asset/(liability)	89.8	(174.6)
Derivatives Deferred tax	(329.0)	(99. [′]

18 Pension and other schemes

Some of the Company's employees are members of the Scottish Hydro Electric Pension Scheme or Southern Electric Pension Scheme which provides defined benefits based on pensionable pay. As there is no contractual agreement or stated group policy for charging the net defined benefit cost of the plan to participating entities, the net defined benefit cost of the pension plan is recognised fully by the sponsoring employer, which is another member of the group.

New employees can opt to join a personal pension scheme which is a money purchase scheme with the Company matching the members' contributions up to a maximum of 6% of salary. The scheme is managed by Aviva.

The Company's share of the total contribution payable to the pension schemes during the year was £2.8m (2022: £2.4m).

19 Share capital

	31 March 2023	31 March 2022
	£	£ 2022
Allotted, called up and fully paid:		
1 ordinary share of £1 each	1.0	1.0

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

20 Derivatives and financial instruments

Summary fair values

The fair values of the primary financial assets and liabilities together with their carrying values are as follows:

·	2023 Carrying value £ m	2023 Fair value £ m	(As restated) 2022 Carrying value £ m	(As restated) 2022 Fair value £ m
Financial assets				
Trade and other debtors	456.0	456.0	509.6	509.6
Derivative financial assets	779.5	779.5	2,295.5	2,295.5
Financial liabilities			•	
Trade and other creditors	1,514.1	1,514.1	1,350.6	1,350.6
Derivative financial liabilities	459.0	459.0	2,156.5	2,156.5

Basis of determining fair value

All derivatives are classified as Level 2 within the fair value hierarchy. The fair value measurements are those derived from inputs, other than quoted prices, that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices). Fair values have been determined with reference to closing market prices.

Recognised in profit and loss account

The amount of derivative re-measurement that has been recognised through profit and loss is as follows:

	2023 £ m	2022 £ m
Fair value (losses)/gains on operating derivatives	(64.2)	22.8
Fair value (losses)/gains on financing derivatives	(0.3)	4.2
	(64.5)	27.0

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

21 Financial risk review

(i) Financial risk management

This note presents information about the fair value of the company's financial instruments, the company's exposure to the risks associated with those instruments, the company's objectives, policies and processes for measuring and managing risk.

The company has exposure to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- · Commodity risk
- Currency risk

The SSE plc Board has overall responsibility for the establishment and oversight of the Group's risk management framework, including those specific to the Company. The Energy Markets Risk Committee, which is an SSE plc board sub-committee, comprises five SSE Group Directors. Its specific remit is to oversee SSE's energy markets risk exposures. In doing so, the committee assists the board in the effective discharge of its responsibilities in relation to risk management and internal control in this area.

The Group's policies for risk management are established to identify the risks faced by the Company's trading activity, to set appropriate risk limits and controls, and to monitor risks and adherence to limits.

The Company is required to disclose information on its financial instruments and has adopted policies consistent to those of the Group, where applicable. Separate disclosure is provided where necessary.

Before detailing the relevant qualitative and quantitative disclosures in relation to the potential risks faced by the company, details on the different categories of financial instrument and the carrying and fair values of each of those categories is provided below.

(ii) Derivative categories

For disclosure purposes, derivative financial instruments are classified into two categories, operating derivatives and financing derivatives. Financing derivatives include non-hedge accounted Marked to Market (MTM) foreign exchange contracts. Non-hedge accounted contracts are treated as fair value through the profit and loss account. The carrying value is the same as the fair value for all instruments. All balances are stated gross of associated deferred taxation. Operating derivatives relate to energy forward purchase contracts which are all fair valued through the profit and loss account.

(iii) Fair values

The fair values of the Company's financial assets and financial liabilities, and the carrying amounts in the balance sheet are analysed below. Balances included in the analysis of primary financial assets and liabilities include cash and cash equivalents, trade and other debtors, trade and other creditors and derivative financial assets and liabilities - all of which are disclosed separately.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

21 Financial risk review (continued)

Credit Risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty fails to meet its contractual obligations. Exposure to credit risk in the procurement of wholesale energy and fuel is managed by reference to agreed transaction credit limits which are determined by whether the counterparty:

- holds an investment grade credit rating; or
- can be assessed as adequately credit worthy in accordance with internal credit rules using information from other external credit agencies; or
- can provide a guarantee from an investment grade rated entity or post suitable collateral or provide other acceptable assurances in accordance with group procedures where they have failed to meet the above conditions; or
- can be allocated a non-standard credit limit approved by the relevant authority as delegated by the Group Board.

Liquidity risk

Liquidity risk arises from the risk the Company will not be able to meet its financial obligations as they become due. The company is in possession of a parent letter of support and is reliant upon its ultimate parent company to assist in meeting those financial obligations. The ultimate parent company can be exposed to significant movement in its liquidity position due to changes in commodity prices, working capital requirements and the impact of the seasonal nature of the business.

Commodity risk

In EPM, the economic volatility that the company is exposed to, and the risk related to this, is managed through a selection of longer and shorter term contracts for commodities such as gas, electricity and carbon allowances, the arm's length arrangements with the Group's gas production business (which was disposed of during the year in October 2021) and through flexibility from the Group's fleet of generation assets.

The company's exposure to commodity price risk according to IFRS 7 is measured by reference to the company's IFRS 9 commodity contracts. IFRS 7 requires disclosure of a sensitivity analysis for market risks that is intended to illustrate the sensitivity of the company's financial position and performance to changes in market variables impacting upon the fair value or cash flows associated with the company's financial instruments.

Therefore, the sensitivity analysis provided discloses the effect on profit or loss and equity at the balance sheet date assuming that a reasonably possible change in the relevant commodity price had occurred, and had been applied to the risk exposures in existence at that date. The reasonably possible changes in commodity prices used in the sensitivity analysis were determined based on calculated or implied volatilities where available, or historical data.

The sensitivity analysis has been calculated on the basis that the proportion of commodity contracts that are IFRS 9 financial instruments remains consistent with those at that point. Excluded from this analysis are all commodity contracts that are not financial instruments under IFRS 9.

Notes to the Financial Statements for the Year Ended 31 March 2023 (continued)

21 Financial risk review (continued)

	2023	2023	2022	2022
Commodity prices	Base price (i)	Reasonably possible increase/ decrease in variable	Base price (i)	Reasonably possible increase/ decrease in variable
UK gas (p/therm)	113	+90/-71	313	+190/-190
UK power (£/MWh)	149	+89/-72	250	+119/-119
UK Carbon (£/tonne)	74	+54/-39	76	+73/-73
EU emissions (€/tonne)	98	+69/-54	79	+76/-76

(i) The base price represents the weighted average forward market price over the duration of the active market curve used to calculate the sensitivity analysis. The reasonably possible increase/decrease in market prices have been determined by SSE EPM price model simulations and the volatility assumptions of the model have been calibrated from a look-back analysis over the previous five year period.

The impacts of reasonably possible changes in commodity prices on profit after taxation based on the rationale described are as follows:

	2023	2022
	Base price	Base price
Incremental profit/(loss)	£m	£m
Commodity prices combined - increase	702.6	(212.8)
Commodity prices combined - decrease	(586.2)	212.8

Currency risk

The Company publishes its financial statements in Sterling but also conducts business in foreign currencies. The company's policy is to use forward contracts, swaps and options to manage its exposures to foreign exchange risk. All such exposures are transactional in nature, and relate primarily to commodity purchasing, commodity hedging and the purchase and sale of carbon emission certificates. The policy is to seek to hedge 100% of its currency requirements arising under all committed contracts except commodity hedge transactions, the requirements for which are significantly less predictable. The policy for these latter transactions is to assess the company's requirements on a rolling basis and to enter into cover contracts as appropriate. Significant exposures are reported to, and discussed by, the Energy Markets Risk Committee and additionally form part of the bi-annual Treasury report to the Audit Committee.

22 Parent and ultimate parent undertaking

The company's immediate parent is SSE plc.

Relationship between entity and parents

The parent of the largest group in which these financial statements are consolidated is SSE plc, incorporated in Scotland. The consolidated financial statements of the Group (which include the Company) are available from the Company Secretary, SSE plc, Inveralmond House, 200 Dunkeld Road, Perth, PH1 3AQ or by accessing the parent company's website at www.sse.com.