AEE RENEWABLES UK 18 LIMITED ANNUAL REPORT AND UNAUDITED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2021

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COMPANY INFORMATION

Directors

N Hildyard

J Skinner

Company number

07453115

Registered office

15 Diddenham Court

Lambwood Hill

Grazeley Reading England RG7 1JQ

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DIRECTORS' REPORT

FOR THE YEAR ENDED 31 DECEMBER 2021

The Directors present their annual report and financial statements for the year ended 31 December 2021.

Principal activity

The principal activity of the Company is the operation of a ground mounted solar photo-voltaic installation in the United Kingdom.

Directors

The Directors who held office during the year and up to the date of signature of the financial statements were as follows:

N Hildyard

J Skinner

Results

The profit for the year after taxation, amounted to £532,842 (2020: profit of £579,006). The Directors recommended and paid a dividend for the year of £250,000 (2020: £Nil).

Going concern

The performance of the Company has not been impacted by the Covid-19 pandemic. The Company performed well during the year relative to the P50 generation target. The operations and maintenance ('O&M') provider, Anesco Limited, continues to proactively monitor the asset performance.

The Russian invasion of Ukraine commenced in February 2022. Due to Europe's reliance on Russian commodities, the assault resulted in gas and coal prices recording new all-time highs. These high fuel prices fed into wholesale electricity prices, resulting in the historic high prices being maintained, despite an increase in renewable generation. The solar farm's revenue structure is largely fixed due to the Renewable Obligation Certificate and Power Purchase Agreement floor price, however as long-term power prices increased, the Company hedged power price exposure until October 2025.

The Company's forecasts and projections, taking into account potential changes in trading patterns, indicate that the Company will be able to continue current operations for the foreseeable future.

The Company is financed by an intercompany loan from the parent company, AIP Acquisitions II Limited.

The Directors of AIP Acquisitions II Limited have confirmed that they will not be demanding repayment of the loan amount due from AEE Renewables UK 18 Limited for a period of not less than one year from the date of approval of these financial statements, and the Directors have considered the ability of AIP Acquisitions II Limited to honour this confirmation and concluded that they were satisfied. Having regard to this intention, the Directors believe it is appropriate to prepare these financial statements on a going concern basis.

Post balance sheet events

There were no significant events that would require adjustment to the Company's financial statements.

Directors' indemnities

The Company has made qualifying third party indemnity provisions for the benefit of its Directors which were made during the year and remain in force at the date of this report.

DIRECTORS' REPORT (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

Small companies exemption

In preparing this report, the Directors have taken advantage of the small companies exemptions provided by section 415A of the Companies Act 2006.

This Directors' report has been prepared in accordance with the provisions applicable to companies entitled to the small companies' exemption.

Approved by the board and signed on its behalf by

Julian sleinner
្វប់ទីស៊ូត្រីមុខ្នា er (Sep 21, 2022, 1,48pm)
Director
21 Sep 2022
Date:

DIRECTORS' RESPONSIBILITIES STATEMENT FOR THE YEAR ENDED 31 DECEMBER 2021

The Directors are responsible for preparing the annual report and the financial statements in accordance with applicable law and regulations.

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have elected to prepare the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law), including FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland". Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period.

In preparing these financial statements, the Directors are required to:

- · select suitable accounting policies and then apply them consistently;
- · make judgements and accounting estimates that are reasonable and prudent; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2021

		2021	2020
	Notes	£	£
Turnover	4	1,259,008	1,242,078
Cost of sales		(224,664)	(147,426)
Gross profit		1,034,344	1,094,652
Administrative expenses		(410,951)	(402,682)
Other operating income		14,423	
Operating profit	5	637,816	691,970
Interest payable and similar expenses	7	(75,988)	(101,737)
Profit before taxation		561,828	590,233
Tax on profit	8	(28,986)	(11,227)
Profit for the financial year		532,842	579,006

All results relate to continuing activities.

There are no other items of other comprehensive income for the current year or prior year. Therefore, no separate statement of other comprehensive income has been prepared.

The accounting policies and notes on pages 8 to 19 form part of these financial statements.

BALANCE SHEET AS AT 31 DECEMBER 2021

	2021				2021		20
	Notes	£	£	£	£		
Non-current assets							
Property, plant and equipment	9		5,968,193		6,337,367		
Current assets							
Debtors falling due after more than one		_					
year	10	41,700		41,700			
Debtors falling due within one year	10	263,708		375,063			
Cash at bank and in hand	11	489,858		391,503			
		795,266		808,266			
Creditors: amounts falling due within one year	12	(2,372,231)		(3,067,901)			
Net current liabilities			(1,576,965)		(2,259,635)		
1401 bullett habilities			(1,570,505)		(2,200,000)		
Total assets less current liabilities			4,391,228		4,077,732		
Provisions for liabilities							
Provisions	13	(170,136)		(168,468)			
Deferred tax liability	14	(140,116)		(111,130)			
			(310,252)		(279,598)		
Net assets			4,080,976		3,798,134		
			=====		====		
Capital and reserves							
Called up share capital	15		2		2		
Share premium account	15		3,060,263		3,060,263		
Profit and loss reserves	15		1,020,711		737,869		
Total equity			4,080,976		3,798,134		

The notes on pages 8 to 19 form part of these financial statements.

For the financial year ended 31 December 2021 the Company was entitled to exemption from audit under section 479A of the Companies Act 2006 relating to subsidiary companies.

The members have not required the Company to obtain an audit of its financial statements for the year ended 31 December 2021 in accordance with Section 476 of the Companies Act 2006.

The Directors acknowledge their responsibilities for:

- ensuring that the Company keeps accounting records which comply with Sections 386 and 387 of the Companies Act 2006; and
- preparing financial statements which give a true and fair view of the state of affairs of the Company as at
 the end of each financial year and of its profit or loss for each financial year in accordance with the
 requirements of Sections 394 and 395 and which otherwise comply with the requirements of the
 Companies Act 2006 relating to financial statements, so far as applicable to the Company.

The financial statements have been prepared in accordance with the provisions of Part 15 of the Companies Act 2006 relating to small companies.

BALANCE SHEET (CONTINUED) AS AT 31 DECEMBER 2021

The financial statements were approved by the board of directors on by:	21 Sep 2022 and are signed on its behalf
Julian skinner	
Jubiki Briefer (Sep 21 2022 1 48pm)	
Director	

Company Registration No. 07453115

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 DECEMBER 2021

		Share capital	Share premium account	Profit and loss reserves	Total
	Notes	£	£	£	£
Balance at 1 January 2020		2	3,060,263	158,863	3,219,128
Year ended 31 December 2020: Profit and total comprehensive income for the year				579,006	579,006
Balance at 31 December 2020		2	3,060,263	737,869	3,798,134
Year ended 31 December 2021:					
Profit and total comprehensive income for the year		-	-	532,842	532,842
Dividends		-		(250,000)	(250,000)
Balance at 31 December 2021		2	3,060,263	1,020,711	4,080,976

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2021

1 General information

AEE Renewables UK 18 Limited is a private company limited by shares incorporated in England and Wales. The registered office is 15 Diddenham Court, Lambwood Hill, Grazeley, Reading, England, RG7 1JQ.

2 Accounting policies

2.1 Basis of preparation

The financial statements are prepared on the going concern basis, under the historical cost convention and in accordance with Section 1A of Financial Reporting Standard 102, the Financial Reporting Standard applicable in the UK and the Republic of Ireland and the Companies Act 2006.

The preparation of financial statements requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company accounting policies. Critical judgements have been applied to these financial statements and are summarised in note 3.

FRS 102 allows certain disclosure exemptions for qualifying entities, subject to certain conditions, which have been complied with, including notification of, and no objection to, the use of exemptions by the Company's shareholders

The Company has taken advantage of the following exemptions:

- from preparing a statement of cash flows, required under Section 7 of FRS 102 and para 3.17(d), on the basis that it is a small company;
- from disclosing the Company's key management personnel compensation as required by FRS 102 para 33.7; and
- from disclosing related party transactions that are wholly owned within the same group.

2.2 Measurement convention

The financial statements are prepared on the historical cost basis.

2.3 Going concern

The performance of the Company has not been impacted by the Covid-19 pandemic. The Company performed well during the year relative to the P50 generation target. The operations and maintenance ('O&M') provider, Anesco Limited, continues to proactively monitor the asset performance.

The Russian invasion of Ukraine commenced in February 2022. Due to Europe's reliance on Russian commodities, the assault resulted in gas and coal prices recording new all-time highs. These high fuel prices fed into wholesale electricity prices, resulting in the historic high prices being maintained, despite an increase in renewable generation. The solar farm's revenue structure is largely fixed due to the Renewable Obligation Certificate and Power Purchase Agreement floor price, however as long-term power prices increased, the Company hedged power price exposure until October 2025.

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NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

2 Accounting policies

(Continued)

2.4 Tangible fixed assets

Tangible fixed assets are stated at cost less accumulated depreciation and accumulated impairment losses. Costs include any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. These can include the costs of site preparation, installation and assembly, and testing of functionality.

The Company assesses at each reporting date whether tangible fixed assets (including those leased under a finance lease) are impaired.

Depreciation is charged to the profit and loss account on a straight-line basis over the estimated useful lives of each part of an item of tangible fixed assets. Leased assets are depreciated over the shorter of the lease term and their useful lives. Land is not depreciated. The estimated useful lives are as follows:

Solar Photovoltaic (PV) facilities

25 years

The estimated useful life of the asset is based on the life the Solar PV facilities are expected to be in operation.

Depreciation methods, useful lives and residual values are reviewed if there is an indication of a significant change since the last annual reporting date in the pattern by which the Company expects to consume an asset's future economic benefits.

2.5 Cash and cash equivalents

Cash and cash equivalents includes cash in hand, deposits held at call with banks, other short-term liquid investments with original maturities of three months or less, and bank overdrafts. Bank overdrafts, when applicable, are shown within borrowings in current liabilities.

2.6 Financial instruments

Financial liabilities and equity instruments are classified according to the substance of the contractual arrangements entered into. An equity instrument is any contract that evidences a residual interest in the assets of the entity after deducting all of its financial liabilities.

Where the contractual obligations of financial instruments (including share capital) are equivalent to a similar debt instrument, those financial instruments are classed as financial liabilities. Financial liabilities are presented as such on the Balance Sheet. Finance costs and gains or losses relating to financial liabilities are included in the Profit and Loss Account. Finance costs are calculated so as to produce a constant rate of return on the outstanding liability.

Where the contractual terms of share capital do not have any terms meeting the definition of a financial liability this is classed as an equity instrument. Dividends and distributions relating to equity instruments are debited direct to equity.

The Company has chosen to adopt the sections 11 and 12 of FRS 102 in respect of financial instruments.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

2 Accounting policies

(Continued)

2.7 Impairment excluding stocks and deferred tax assets

Financial assets (including trade and other debtors)

A financial asset not carried at fair value through profit or loss is assessed at each reporting date to determine whether there is objective evidence that it is impaired. A financial asset is impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

An impairment loss in respect of a financial asset measured at amortised cost is calculated as the difference between its carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. For financial instruments measured at cost less impairment an impairment is calculated as the difference between its carrying amount and the best estimate of the amount that the Company would receive for the asset if it were to be sold at the reporting date. Interest on the impaired asset continues to be recognised through the unwinding of the discount. Impairment losses are recognised in profit or loss. When a subsequent event causes the amount of impairment loss to decrease, the decrease in impairment loss is reversed through profit or loss.

2.8 Provisions

A provision is recognised in the balance sheet when the entity has a present legal or constructive obligation as a result of a past event, that can be reliably measured, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are recognised at the best estimate of the amount required to settle the obligation at the reporting date.

Decommissioning provision

Provisions for decommissioning are recognised in full when the related facilities are constructed. A corresponding amount equivalent to the provision is also recognised as part of the cost of the related plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its net present value, and is reassessed each year in accordance with local conditions and requirements. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a corresponding adjustment to plant and equipment. The unwinding of the discount on the decommissioning provision is included as a finance cost.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

2 Accounting policies

(Continued)

2.9 Turnover

Revenue comprises the fair value of the consideration received or receivable in respect of the invoiced value of generated electricity, Renewable Obligation Certificates (ROCs) and accrued income. Revenue is shown net of sales/value added tax, returns, rebates and discounts.

Revenue on the generation of energy comprises the value of units supplied during the year. Units are determined by energy volumes recorded on the solar park meters and market settlement systems.

Under the terms of its Power Purchase Agreements (PPA) with customers, ROC's are immediately transferable to the customer. Revenue in relation to ROC's is recognised in line with the generation of energy.

Accrued income represents the sales value of energy (and related ROC's) which is yet to be invoiced and is based upon the value of units supplied with respect to energy and quantity of units supplied with respect to ROC's

The Company recognises revenue when:

- · The amount of revenue can be reliably measured;
- . it is probable that future economic benefits will flow to the entity;
- and specific criteria have been met for each of the company's activities.

Sales of services: The Company provides management services to its subsidiaries in the form of asset management, corporate services and financing coordination services. These are charged by the Company to subsidiaries in the form of management service charges.

There is only one operating activity and all revenue is generated within the United Kingdom.

2.10 Expenses

Operating leases

Payments (excluding costs for services and insurance) made under operating leases are recognised in the profit and loss account on a straight-line basis over the term of the lease unless the payments to the lessor are structured to increase in line with expected general inflation; in which case, the payments related to the structured increases are recognised as incurred. Lease incentives received are recognised in profit and loss over the term of the lease as an integral part of the total lease expense.

Interest receivable and interest payable

Interest payable and similar expenses includes interest payable, unwinding of the discount on provisions, and net foreign exchange losses that are recognised in the profit and loss. Other interest receivable and similar income include interest receivable on funds invested.

Interest income and interest payable are recognised in profit or loss as they accrue, using the effective interest method. Dividend income is recognised in the profit and loss account on the date the entity's right to receive payments is established. Foreign currency gains and losses are reported on a net basis.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

2 Accounting policies

(Continued)

2.11 Taxation

Tax on the profit or loss for the year comprises current and deferred tax. Tax is recognised in the profit and loss account except to the extent that it relates to items recognised directly in equity or other comprehensive income, in which case it is recognised directly in equity or other comprehensive income.

Current tax is the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the balance sheet date, and any adjustment to tax payable in respect of previous years.

Deferred tax is provided on timing differences which arise from the inclusion of income and expenses in tax assessments in periods different from those in which they are recognised in the financial statements. Deferred tax is not recognised on permanent differences arising because certain types of income or expense are non-taxable or are disallowable for tax or because certain tax charges or allowances are greater or smaller than the corresponding income or expense.

Deferred tax is provided in respect of the additional tax that will be paid or avoided on differences between the amount at which an asset (other than goodwill) or liability is recognised in a business combination and the corresponding amount that can be deducted or assessed for tax. Goodwill is adjusted by the amount of such deferred tax.

Deferred tax is measured at the tax rate that is expected to apply to the reversal of the related difference, using tax rates enacted or substantively enacted at the balance sheet date. Deferred tax balances are not discounted

Unrelieved tax losses and other deferred tax assets are recognised only to the extent that is it probable that they will be recovered against the reversal of deferred tax liabilities or other future taxable profits.

2.12 Related party transactions

The Company discloses transactions with related parties which are not wholly owned within the same group. It does not disclose transactions with members of the same group that are wholly owned.

2.13 Distributions to equity holders

Dividends and other distributions to the Company's shareholders are recognised as a liability in the financial statements in the period in which the dividends and other distributions are approved by the shareholders. These amounts are recognised in the statement of changes in equity.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

3 Judgements and key sources of estimation uncertainty

Accounting estimates and judgements

In the preparation of the financial statements, management makes certain judgements and estimates that impact the financial statements. While these judgements are continually reviewed, the facts and circumstances underlying these judgements may change, resulting in a change to the estimates that could impact the results of the Group.

The main estimates and judgements considered in preparing the financial statements are as follows:

Key sources of estimation uncertainty:

- a) Useful lives of property, plant and equipment The determination of useful lives of property, plant and equipment requires assessment of the assets' level of use. Assumptions regarding the level of use and the impact of continuing maintenance regimes, based on which the useful lives are determined entail a degree of judgement.
- b) Carrying value / impairment of property, plant and equipment
 The carrying value of PPE is the higher of fair value less costs of disposal and the amount that could be obtained through using the asset (value in use). Value in use is calculated by forecasting the cash flows that the asset is expected to generate and discounting them to their present value. Impairment tests are only required when there has been some indication that an impairment has occurred.
- c) Accrued income

Estimates must be made in respect of elements of the accrued income including the ROC recycling revenue. These are based on management's best estimate of the price at the time based on previous history of settled prices. In order to determine an appropriate estimate, management have made use of forecasts provided by industry experts. These forecasts indicate that the ROC recycle price should be roughly 10% of the ROC buyout price, which is in line with Ofgem's ROC shortfall target.

d) Decommissioning provision

Decommissioning costs are uncertain and cost estimates can vary in response to many factors, including changes to the relevant legal requirements, the emergency of new technology or experience at other assets. The expected timing, work scope and amount of expenditure may also change. Therefore, significant estimates and assumptions are made in determining the provision for decommissioning.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

4	Turnover	2021	2020
	Turnover:	£	£
	Power Purchase Agreements (PPA)	430,966	291,425
	Renewable Obligation Certificates (ROC)	828,042	950,653
		1,259,008	1,242,078
	All turnover arose within the United Kingdom.		
5	Operating profit	2021	2020
	Operating profit for the year is stated after charging:	£	£
	Depreciation of owned tangible fixed assets	369,174	369,174
	Other operating lease rentals	33,206 ————	32,904 ======

6 Staff numbers and costs

The Company has no employees other than the Directors. The Directors' remuneration was borne by a related party in both years.

7 Interest payable and similar expenses

interest payable and similar expenses	2021 £	2020 £
Interest payable on loan from parent company Unwinding of discount on decommissioning provisions	74,320 1,668	100,069 1,66 8
	75,988	101,737

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

8	Taxation		
		2021	2020
		£	£
	Deferred tax		
	Origination and reversal of timing differences	(6,108)	(526)
	Effect of changes in tax rates	35,094	11,753
	Total deferred tax	28,986	11,227
		=	====

The actual charge for the year can be reconciled to the expected charge for the year based on the profit or loss and the standard rate of tax as follows:

	2021 £	2020 £
Profit before taxation	561,828 =====	590,233 ———
Expected tax charge based on the standard rate of corporation tax in the UK of 19,00% (2020: 19,00%)	106.747	112,144
Tax effect of expenses that are not deductible in determining taxable profit Group relief	1,025 (78,307)	1,025
Tax rate changes Reactivated CIR interest	33,628 (34,424)	11,753
Deferred tax not provided	317	(684)
Taxation charge for the year	28,986	11,227

Factors that may affect future tax charges

Deferred tax not provided relates to the unwinding of the discount on the decommissioning provision. Deferred taxes have been measured at 25% (2020: 19%) which represents future corporation tax that was enacted at the balance sheet date. The UK Budget 2021 announcements on 3 March 2021 included measures to support economic recovery as a result of the COVID-19 pandemic. These included increase to the UK's main corporation tax rate to 25%, which is due to be effective from 1 April 2023. These changes were substantively enacted on 24 May 2021.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

9	Tangible fixed assets		Solar Photovoltaic Installations £
	Cost At 1 January 2021 and 31 December 2021		9,229,548 *
	Depreciation and impairment At 1 January 2021 Depreciation charged in the year At 31 December 2021		2,892,181 369,174 3,261,355
	Carrying amount At 31 December 2021		5,968,193
	At 31 December 2020		6,337,367
10	Debtors Amounts falling due within one year:	2021 £	2020 £
	Trade debtors Prepayments and accrued income	82,491 181,217	185,239 189,824
		263,708	375,063
	Amounts falling due after more than one year:	2021 £	2020 £
	Other debtors	41,700	41,700
	Total debtors	305,408	416,763
11	Cash and cash equivalents	2021 £	2020 £
	Cash at bank and in hand	489,858	391,503

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

12	Creditors: amounts falling due within one year		
		2021	2020
		£	£
	Trade creditors	9,787	24,342
	VAT	57,084	52,317
	Accruals and deferred income	51,361	54,000
	Loan from parent Company	2,253,999	2,937,242
		2,372,231	3,067,901
			

The loan payable to the parent company above include accrued interest of £17,221 (2020: £24,141).

The loan from the parent company is unsecured, with interest rate at 3% per annum, have no fixed date of repayment and are repayable on demand.

13 Provisions for liabilities

	Decommissioning Provision	Total	
	£	£	
At 1 January 2021	168,468	168,468	
Charged to profit and loss account	1,668	1,668	
At 31 December 2021	170,136	170,136	

A provision has been recognised for decommissioning costs associated with the solar farms. The Company is committed to decommissioning the solar farms at the end of its useful life. The provision has been discounted at an annual rate of 1% and this discount is unwound and charged to interest payable and similar expenses in the profit and loss account. The estimated date of decommissioning wouldn't commence until at least 2041.

14 Deferred taxation

The following are the major deferred tax liabilities and assets recognised by the company and movements thereon:

Balances:	Liabilities 2021 £	Liabilities 2020 £
Fixed asset timing differences	140,116	111,130

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

14	Deferred taxation				(Continued)
	Mayamanta in the years				2021
	Movements in the year:				£
	Liability at 1 January 2021				111,130
	Charge to profit or loss				28,986
	Liability at 31 December 2021				140,116
15	Called-up share capital and reserves				
		2021	2020	2021	2020
	Ordinary share capital	Number	Number	£	£
	Issued and fully paid				
	Ordinary shares of 0.0000325p each	6,150,945	6,150,945	2	2

Share premium account

Includes any premium received on issue of share capital. Any transaction costs associated with the issuing of shares are deducted from the share premium.

Profit and loss account

Includes all current and prior period retained profits and losses.

16 Operating lease commitments

Lessee

At the reporting end date the company had outstanding commitments for future minimum lease payments under non-cancellable operating leases, which fall due as follows:

	2021	2020
	£	£
Within one year	32,904	32,904
Between two and five years	131,618	131,618
In over five years	389,369	422,273
	553,891	586,795

17 Post balance sheet events

There were no significant events that would require adjustment to the Company's financial statements.

18 Related party transactions

During the year the Company entered into transactions, in the ordinary course of business, with related parties. The Company has taken advantage of the exemption under paragraph 33.1A of FRS 102 not to disclose transactions with fellow subsidiaries under common ownership. There are no other related party transactions noted in the year.

NOTES TO THE FINANCIAL STATEMENTS (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2021

19 Ultimate controlling party

AEE Renewables UK 18 Limited is a wholly owned subsidiary of AIP Acquisitions II Limited, a Company incorporated in England and Wales.

The Company's ultimate controlling party is AIP Infrastructure LP, a company which does not prepare consolidated accounts for public use. The largest and smallest parent company which prepares consolidated accounts including the results of the Company is AIP Acquisitions II Limited, with registered address at 15 Diddenham Court, Lambwood Hill, Grazeley, Reading, RG7 1JQ.