Registered Number: 05006144

Centrica KPS Limited

Annual report and Financial Statements For the year ended 31 December 2011

\*A1GS1CK8\* A23 04/09/2012 #92 COMPANIES HOUSE

# Annual report and Financial Statements for the year ended 31 December 2011

## **Contents**

	rage
Directors' report for the year ended 31 December 2011	1
Independent auditors' report to the members of Centrica KPS Limited	3
Profit and loss account for the year ended 31 December 2011	4
Balance sheet as at 31 December 2011	5
Notes to the financial statements for the year ended 31 December 2011	6

### Directors' report for the year ended 31 December 2011

The Directors present their report and the audited financial statements of Centrica KPS Limited ("the Company") for the year ended 31 December 2011

#### Principal activities

The Company's principal activity during the year was the operation of a 652MW generating station at Killingholme, North Lines ("Killingholme Power Station")

#### **Business review**

During the year the Company continued the operation of Killingholme Power Station The Company operates under a capacity tolling arrangement with British Gas Trading Limited which is responsible for energy procurement for the Centrica plc group ("the Group")

Trading for the year was in line with Directors' expectations

Following a review of the value in use of the power station asset, an impairment of £89,000,000 was made (2010 £nil) and stock write-down of £5,411,000 (2010 £nil)

#### **Future developments**

There are no plans to change the nature of activities in the foreseeable future. A similar trading profile to 2011 is expected in the coming year

#### Principal risks and uncertainties and financial risk management

The principal risks and uncertainties are integrated with the principal risks of the Group and are not managed separately. The principal risks and uncertainties of the Group are set out on pages 36-40 of the 2011 annual report and accounts of the Group which does not form part of this report.

#### Key performance indicators

The Directors of the Group use a number of key performance indicators to monitor progress against the Group's strategy. The development, performance and position of the Group, which includes the Company, are discussed on pages 12-13 of the 2011 annual report and accounts of the Group which does not form part of this report.

#### Results and dividends

The results of the Company are set out on page 4

The loss on ordinary activities after taxation for the year ended 2011 is £57,339,000 (2010 profit of £11,507,000) which includes the impairment cost and stock write-down of £94,411,000 (2010 £nil) No dividends were paid during the year and the Directors do not recommend the payment of a final dividend (2010 £nil)

#### Financial position

The financial position of the Company is presented in the balance sheet on page 5 The shareholders' deficit at 31 December 2011 was £7,497,000 (2010 funds of £49,842,000)

#### Directors

The following served as Directors during the year and up to the date of signing this report

Graeme Collinson Sarwjit Sambhi John Watts Thomas Hinton

#### Creditor payment policy

It is the Company's policy to pay all of its creditors in accordance with the policies set out below. Special contractual terms apply for gas and electricity supplies. For all other trade creditors, it is the Company's policy to

- agree the terms of payment in advance with the supplier,
- ii) ensure that suppliers are aware of the terms of payment and,
- iii) pay in accordance with contractual and other legal obligations

### Directors' report for the year ended 31 December 2011 (continued)

#### Directors' and officers' liability

Directors' and officers' liability insurance has been purchased by the ultimate parent company, Centrica plc, and was in place throughout the year under review. The insurance does not provide cover in the event that the Director is proved to have acted fraudulently.

#### Going concern

The Directors believe that preparing the account on the going concern basis is appropriate due to the continued financial support of the ultimate parent company (Centrica plc). The Directors have received confirmation that Centrica plc intends to support the Company for at least one year after these financial statements are signed.

#### Statement of Directors' responsibilities

The Directors are responsible for preparing the Directors' report and the financial statements in accordance with applicable law and regulations

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have prepared the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law). Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing these financial statements, the Directors are required to

- select suitable accounting policies and then apply them consistently,
- make judgements and accounting estimates that are reasonable and prudent and,
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements,

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

#### Disclosure of information to auditors

Each of the Directors who held office at the date of approval of this Directors' report confirm that so far as they are aware, there is no relevant audit information of which the Company's auditors are unaware and they have taken all the steps that they ought to have taken as Directors to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information

#### Auditors

Pursuant to Section 487 of the Companies Act 2006, the auditors will be deemed to be reappointed and PricewaterhouseCoopers LLP will therefore continue in office

This report was approved by the Board on 30 August 2012

Nichamoush

For and on behalf of Centrica Secretaries Limited Company Secretary

Company registered in England and Wales No 05006144

Registered office Millstream Maidenhead Road Windsor Berkshire SL4 5GD

## Independent auditors' report to the members of Centrica KPS Limited

We have audited the financial statements of Centrica KPS Limited for the year ended 31 December 2011 which comprise the Profit and Loss Account, the Balance Sheet and the related notes. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice)

#### Respective responsibilities of Directors and auditors

As explained more fully in the statement of Directors' responsibilities set out on page 2 the Directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

This report, including the opinions, has been prepared for and only for the Company's members as a body in accordance with Chapter 3 of Part 16 of the Companies Act 2006 and for no other purpose. We do not, in giving these opinions, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing

#### Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of whether the accounting policies are appropriate to the Company's circumstances and have been consistently applied and adequately disclosed, the reasonableness of significant accounting estimates made by the Directors, and the overall presentation of the financial statements. In addition, we read all the financial and non-financial information in the annual report and financial statements to identify material inconsistencies with the audited financial statements. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.

#### Opinion on financial statements

In our opinion the financial statements

- give a true and fair view of the state of the Company's affairs as at 31 December 2011 and of its loss for the year then ended,
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice and,
- have been prepared in accordance with the requirements of the Companies Act 2006

#### Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements

#### Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us or,
- the financial statements are not in agreement with the accounting records and returns or,
- · certain disclosures of Directors' remuneration specified by law are not made or,
- we have not received all the information and explanations we require for our audit

Richard Bunter (Senior Statutory Auditor)
For and on behalf of PricewaterhouseCoopers LLP
Chartered Accountants and Statutory Auditors

30 August 2012

Hull

## Profit and loss account for the year ended 31 December 2011

	Note	2011 £000	2010 £000
Turnover	3	41,755	40,275
Cost of sales		(21,417)	(25,013)
Gross profit		20,338	15,262
Administrative expenses - including exceptional item		(99,739)	(4,856)
Operating profit before exceptional items	4	15,010	10,406
Exceptional operating item - impairment	4	(89,000)	-
Exceptional operating item - stock write-down	4	(5,411)	
Operating (loss) / profit	4	(79,401)	10,406
Interest receivable and similar income	7	2,165	1,468
Interest payable and similar charges	8	(23)	(33)
(Loss) / profit on ordinary activities before taxation		(77,259)	11,841
Tax on (loss) / profit on ordinary activities	9	19,920	(334)
(Loss) / profit for the financial year	18	(57,339)	11,507

The Company has no recognised gains or losses other than the (loss) / profit above and therefore no separate statement of total recognised gains and losses has been presented

There are no differences between the (loss) / profit on ordinary activities before taxation and the (loss) / profit for the years stated above and their historical cost equivalents

All results relate to continuing operations

The notes on pages 6 to 15 form part of these financial statements

## Balance sheet as at 31 December 2011

		2011	2010
	Note	£000	£000
Fixed assets	10	20.072	100 216
Tangible assets	10	20,872	100,216
Current assets			
Stocks	11	-	4,737
Debtors	12	116,981	100,186
Cash at bank and in hand		220	1
		117,201	104,924
Creditors - amounts falling due within one year	13	(3,259)	(1,922)
Net current assets		113,942	103,002
Total assets less current liabilities		134,814	203,218
Creditors - amounts falling due after more than one year	14	(141,395)	(141,395)
Provisions for liabilities	15	(916)	(11,981)
Net (liabilities) / assets		(7,497)	49,842
Capital and reserves			
Called up share capital	17	-	_
Profit and loss account	18	( 7,497)_	49,842
Total shareholders' (deficit) / funds	19	( 7,497)	49,842

The notes on pages 6 to 15 form part of these financial statements

The financial statements on pages 4 to 15 were approved and authorised for issue by the Board of Directors on 30 August 2012 and were signed on its behalf by

Thomas Hinton Director

### Notes to the financial statements for the year ended 31 December 2011

#### 1. Statement of accounting policies

These financial statements are prepared on the going concern basis under the historical cost convention and in accordance with the Companies Act 2006 and the applicable United Kingdom accounting standards. The principal accounting policies, which have been applied consistently throughout the year, are set out below

#### Turnover

Turnover is recognised on an accruals basis and principally relates to the sale of power generation capacity to a fellow Group undertaking during the year in accordance with the capacity tolling arrangement

#### Tangible assets

Tangible assets are stated at historic cost less accumulated depreciation or impairment. Cost includes the original purchase price of the asset and the costs attributable to bringing the asset to its working condition for its intended use. Depreciation is charged on all fixed assets, other than freehold land and gas turbine components in the course of a major overhaul and assets in the course of construction. Depreciation is provided at rates calculated to write off the cost of each asset on a straight-line basis over its expected useful life as follows for these asset classes.

- Power station assets and decommissioning asset 20 years
- Turbine components, other plant and machinery 3-6 years

For gas turbine components depreciation is provided to write off the cost of the assets over their operating lives on an equivalent operating hours basis

#### Overhaul costs

Contract work involved in replacing gas turbine components is capitalised and depreciated over their expected economic life, typically over the period to the next overhaul. Repairs and other costs that are not of a capital nature are charged directly to the profit and loss account as incurred.

#### Stocks

Stocks are stated at the lower of cost incurred in bringing each item to its present location and condition and net realisable value. Provision is made where necessary for obsolete, slow-moving and defective stocks. Cost is determined on an average cost basis.

#### Deferred taxation

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantially enacted by the balance sheet date

Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date where transactions or events that result in an obligation to pay more tax in the future or a right to pay less tax in the future have occurred at the balance sheet date. Timing differences are differences between the Company's taxable profits and its results as stated in the financial statements.

Deferred tax is measured at the tax rates that are expected to apply in the years in which the timing differences are expected to reverse, based on the tax rates and laws that have been enacted or substantively enacted at the balance sheet date

Deferred tax is measured on a non-discounted basis

## Notes to the financial statements for the year ended 31 December 2011 (continued)

#### 1. Statement of accounting policies (continued)

#### **Decommissioning provision**

Provision is made for the net present value of the estimated cost of decommissioning the power station at the end of its useful life, based on price levels and technology at the balance sheet date

Changes in these estimates and changes to the discount rates are dealt with prospectively. When this provision gives access to future economic benefits, a decommissioning asset is recognised and amortised on a straight-line basis over the useful life of the facility. The unwinding of the discount on the provision is included in the profit and loss account within interest expense.

#### **Operating leases**

Rentals under operating leases are charged to the profit and loss account on a straight-line basis over the lease term

#### Impairment

At each balance sheet date, the Company reviews the carrying amounts of its fixed assets to determine whether there is any indication that those assets have suffered an impairment. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of any impairment. Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. If the recoverable amount of an asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognised as an expense immediately

#### **EU Emissions Trading Scheme**

Granted  $CO_2$  emissions allowances received in a period are initially recognised at nominal value (nil value). A liability is recognised when the level of emissions exceeds the level of allowances granted. As part of the tolling arrangement, the tollee must provide the Company with sufficient allowances to meet any shortfall on the settlement date. The liability is measured at the cost of allowances purchased by the tollee, up to the level of purchased allowances physically held, and then at the market price of allowances ruling at the balance sheet date. A matching receivable from the tollee is recognised at the same time

#### **Community Energy Savings Programme**

The Community Energy Savings Programme (CESP) requires certain licensed electricity generators to meet a carbon reduction obligation. As part of the tolling agreement, the tollie must perform qualifying carbon reduction actions in order to discharge the CESP obligation. Where a liability exists at balance sheet date (because the qualifying actions have not fully discharged the obligation), the liability is measured at the estimated future cost of discharging the obligation. A matching receivable from the tollee is recognised at the same time.

## Notes to the financial statements for the year ended 31 December 2011 (continued)

#### 2. Cash flow statements and related party disclosures

The Company is a wholly-owned subsidiary of GB Gas Holdings Limited and is included in the consolidated financial statements of Centrica plc, which are publicly available. Consequently, the Company has taken advantage of the exemption from preparing a cash flow statement under the terms of Financial Reporting Standard 1 (revised 1996) "Cash Flow Statements". The Company is also exempt under the terms of Financial Reporting Standard 8 "Related Party Disclosures" from disclosure of transactions with other companies that are part of the Centrica plc group.

#### 3. Turnover

All turnover relates to the principal activity of the business and occurs wholly in the United Kingdom

#### 4. Operating (loss) / profit

	2011	2010
	£000	£000
Operating (loss) / profit is stated after charging.		
Depreciation of owned tangible assets (note 10)	10,500	10,645
Loss on disposal of fixed assets	-	1,730
Exceptional operating item - impairment of tangible assets (note 10)	89,000	´ -
Exceptional operating item - stock write-down (note 11)	5,411	_
Operating lease charges - plant and machinery	36	21
Services provided by the company's auditor:		
Fees payable for the audit	8	8

Auditors' remuneration totalling £7,600 (2010 £8,000) relates to fees for the audit of the UK GAAP statutory accounts of Centrica KPS Limited and includes fees in relation to the audit of the IFRS Group consolidation schedules, for the purpose of the Centrica group audit, which also contribute to the audit of Centrica KPS Limited Of the auditors' remuneration £nil (2010 £nil) was borne by Centrica plc

#### 5. Directors' emoluments

The aggregate emoluments paid to Directors in respect of their qualifying services were £126,697 (2010 £138,657) and the aggregate value of company contributions paid to a pension scheme in respect of Directors' qualifying services were £8,872 (2010 £9,078)

There were 4 Directors (2010–4) to whom retirement benefits are accruing under a defined benefit pension scheme 4 Directors (2010–2) received shares in the ultimate parent company in respect of their qualifying services under a long-term incentive scheme and 1 Director (2010–1) exercised share options relating to the ultimate parent company

## Notes to the financial statements for the year ended 31 December 2011 (continued)

### 6. Employee information

The Company has no direct employees (2010 nil) However, costs amounting to £3,572,000 (2010 £3,907,000) were incurred during the year in respect of an average of 45 (2010 47) staff providing services to Centrica KPS Limited under an employee services agreement with a Centrica group company

#### 7. Interest receivable and similar income

	2011 £000	2010 £000
Other interest	4	-
Interest receivable from Group undertakings	<u> 2,161</u>	1,468
	2,165	1,468
8. Interest payable and similar charges		
	2011	2010
	£000	£000
Decommissioning provision notional interest	23	33

## Notes to the financial statements for the year ended 31 December 2011 (continued)

#### 9. Tax on profit / (loss) on ordinary activities

	2011 £000	2010 £000
Current tax:	2000	2000
UK corporation tax at 26 5% (2010 28%)	-	-
Deferred tax:		
Effect of change in deferred tax rate	392	(379)
Origination and reversal of timing differences	(20,321)	952
Adjustments in respect of prior years	9	(239)
Tax on (loss) / profit on ordinary activities	(19,920)	334

The differences between the total current tax shown above and the amount calculated by applying the standard rate of UK corporation tax to the (loss) / profit before tax are as follows

	2011 £000	2010 £000
(Loss) / profit on ordinary activities before taxation	(77,259)	11,841
(Loss) / profit on ordinary activities mutiplied by standard rate in the UK of 26 5% (2010 28%)	(20,474)	3,315
Effects of		
Expenses not deductible for tax purposes	5	485
Capital allowances in excess of depreciation	20,256	(1,480)
Other permanent differences	2,252	227
Other timing differences	60	44
Group relief surrendered for nil consideration	(1,306)	(1,902)
UK UK transfer pricing adjustment	<u>(793)</u>	(689)
Current tax charge for the year		

A number of changes to the UK corporation tax system were announced in the March 2011 and the March 2012 Budget Statements The main rate of corporation tax was reduced from 28% to 26% from 1 April 2011 and was substantively enacted on 29 March 2011 A further reduction to 25% from 1 April 2012 was substantively enacted on 5 July 2011 and is therefore taken into account in these financial statements and a further reduction to 24% from 1 April 2012 was substantively enacted on 26 March 2012 Further reductions to the main rate are proposed to reduce the rate by 1% per annum to 22% by 1 April 2014 Beyond the reduction to 25%, the changes had not been substantively enacted at the balance sheet date and, therefore are not included in these financial statements. The impact of these proposed further reductions on the deferred tax balances would be a decrease of the deferred tax asset of £1 16m

## Notes to the financial statements for the year ended 31 December 2011 (continued)

### 10. Tangible assets

	Power station assets £000	Turbine components, other plant and machinery £000	Decommissioning asset £000	Total £000
Cost or valuation				
At 1 January 2011	144,554	52,027	1,571	198,152
Additions	2,695	16,893	-	19,588
Disposals	· -	(93)	-	(93)
Transfers to/from Group undertakings	_	3,865	-	3,865
Revision of abandonment estimate		<u> </u>	(867)	(867)
At 31 December 2011	147,249	72,692	704	220,645
Accumulated depreciation				
At 1 January 2011	72,027	25,451	458	97,936
Charge for the year	8,489	1,984	27	10,500
Disposals	-	(75)	-	(75)
Transfers to/from Group undertakings	-	2,412	-	2,412
Impairment charge	54,056	34,767	177	89,000
At 31 December 2011	134,572	64,539	662	199,773
Net book amount				
At 31 December 2011	12,677	8,153	42	20,872
At 31 December 2010	72,527	26,576	1,113	100,216

Following a review of the value in use of the power station asset, an impairment charge of £89,000,000 has been made. In arriving at the value in use, a pre-tax discount rate of 7 6% was applied to the future cash flows of the power station.

During the current year assets to the value of £1,453,033 were purchased at book value from Centrica SHB I mited

Assets with a net book value of £18,190 were disposed of for £nil proceeds, resulting in a loss on disposal of £18,190

## Notes to the financial statements for the year ended 31 December 2011 (continued)

#### 11. Stocks

	2011 £000	2010 £000
Consumables		4,737

Following a review of the net realisable value of stock, a stock write-down of £5,411,000 has been made (2010 £nil)

#### 12. Debtors

	2011	2010
	£000	£000
Amounts owed by fellow Group undertakings	106,771	97,558
Value Added Tax	219	163
Other debtors	83	22
Deferred tax (note 15)	9,699	-
Prepayments and accrued income	209	2,443
	116,981	100,186

The amounts receivable from Group undertakings include £107,202 (2010 £95,302) that bears interest at a quarterly rate determined by Group Treasury and linked to the Group cost of funds. The quarterly rates ranged between 1.71% and 2.71% per annum during 2011 (2010 1.32% and 2.11%). The other amounts receivable from Group undertakings are interest-free. All amounts receivable from Group undertakings are unsecured and repayable on demand.

#### 13. Creditors - amounts falling due within one year

	2011	2010
	£000	£000
Bank overdraft	-	22
Trade creditors	331	259
Emissions obligation	24	-
Other creditors	2,269	1,087
Community Energy Savings Programme	635	554
	3,259	1,922

## Notes to the financial statements for the year ended 31 December 2011 (continued)

### 14. Creditors - amounts falling due after more than one year

	2011	2010
	£000	£000
Amounts owed to Group undertakings	141,395	141,395

Amounts owed to Group undertakings are unsecured and interest-free. The Group undertaking concerned has indicated that it will not seek repayment within 12 months of the balance sheet date.

## 15. Provisions for liabilities

	Deferred taxation £000	Decommissioning provision £000	Total £000
At 1 January 2011	10,221	1,760	11,981
Revisions and additions	-	(867)	(867)
(Credited) / charged to the profit and loss account	(19,920)	23	(19,897)
Transfer to debtors	9,699	<u>-</u>	9,699
At 31 December 2011		916	916

	Provided		Unprovided	
	2011	2010	2011	2010
	£000	£000	£000	£000
Deferred corporation tax				
- accelerated capital allowances	9,479	(10,397)		
- other timing differences	220	176		
	9,699	(10,221)		-

# Notes to the financial statements for the year ended 31 December 2011 (continued)

### 16. Financial instruments

In accordance with Statutory Instrument 2008/410 of the Companies Act 2006, the fair values of the Company's financial instruments are analysed below

	2011 £000	2010 £000			
Derivative financial instruments	2000	2000			
Foreign exchange derivatives - liabilities	<del></del>	(99)			
17. Called up share capital					
	2011	2010			
Allotted and fully nord	£	£			
Allotted and fully paid 2 ordinary shares of £1 each (2010 2 ordinary shares of £1 each)	2	2			
18. Profit and loss account					
		2011 £000			
A. 1 T		40.040			
At 1 January 2011  Loss for the financial year		49,842 (57,339)			
•					
At 31 December 2011		(7,497)			
19. Reconciliation of movements in shareholders' (deficit) / funds					
	2011 £000	2010 £000			
(Loss) / profit for the financial year	(57,339)	11,507			
Opening shareholders' funds	49,842	38,335			
Closing shareholders' (deficit) / funds	(7,497)	49,842			

## Notes to the financial statements for the year ended 31 December 2011 (continued)

#### 20. Pension commitments

The charge to the profit and loss account represents the amount of contributions payable to defined contribution pension schemes in respect of the accounting period for the employees that are recharged to the Company Differences between contributions payable and contributions actually paid in the period are shown as either accruals or prepayments in the balance sheet. The total cost recharged to the Company for pension costs under the service level agreement with another Group company was £741,000 (2010 £1,266,000)

#### 21. Financial commitments

At 31 December 2011 the Company had annual commitments under non-cancellable operating leases expiring as follows

	Plant and	Plant and machinery	
	2011	2010	
	£000	£000	
Within one year	-	-	
Within two to five years	15	15	
After five years	21	5	

#### 22. Capital and other commitments

Contracted future capital expenditure as at 31 December 2011 was £1,109,000 (2010 £8,201,000)

#### 23. Going concern

The Directors believe that preparing the account on the going concern basis is appropriate due to the continued financial support of the ultimate parent company (Centrica plc) The Directors have received confirmation that Centrica plc intends to support the Company for at least one year after these financial statements are signed

#### 24. Ultimate parent undertaking

The Company's immediate parent undertaking is GB Gas Holdings Limited, a company registered in England and Wales

The Company's ultimate parent undertaking and controlling party is Centrica plc, a company registered in England and Wales, which is the only company to include these financial statements in its consolidated financial statements. Copies of the Centrica plc consolidated financial statements may be obtained from www centrica com