Report and Financial Statements

Year Ended

30 June 2009

Company Number 04511114



07/12/2010 COMPANIES HOUSE



## Report and financial statements for the year ended 30 June 2009

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## Country of incorporation

**England and Wales** 

## Legal form

Private company limited by shares

### **Directors**

P D Moore M G Allen

## Secretary and registered office

M G Allen, 3rd Floor, 20 Abchurch Lane, London, EC4N 7BB

## Company number

04511114

### **Auditors**

BDO LLP, 55 Baker Street, London, W1U 7EU

## Report of the directors for the year ended 30 June 2009

The directors present the report and audited financial statements of the Company for the year ended 30 June 2009

### Principal activity

Colag UK Limited is an oil and gas business focused on an area offshore from the Philippines The principal activity of the Company during the year comprised investment in oil and gas exploration. The strategy of the Company is to build a significant portfolio of assets through the discovery and exploitation of oil and gas reserves.

On 14 December 2007, Granby Oil and Gas plc, owner of 100% of the Company's issued share capital, sold all its shares in the Company to NorAsian Energy Limited, a wholly-owned subsidiary of Otto Energy Limited, a company listed on the Australian Stock Exchange By the effective date of sale, all amounts owing from other group companies had been recovered, and all amounts owing to other group companies had been repaid, aside from the loan from Granby Oil and Gas plc of £4 342 Million. As an integral part of the transaction and for a cash consideration of US\$8 937 Million, Granby Oil and Gas plc assigned the full value of this loan to NorAsian Energy Limited, the purchaser

The Company owns an indirect interest of 9 14% in the Galoc Block SC14 Service Contract through its holding of an equity interest of 15 69% in Galoc Production Company (GPC) the operator of the block, which is located offshore North West Palawan in the Republic of the Philippines The Galoc project remains on track to produce oil in early 2009. In March 2006 the plan of development for the Galoc Oil Field was approved by the Philippines Department of Energy. In March 2007 the Company successfully closed the project financing for the development of the project.

The principal risks facing the Company are its ability for it to fund its exploration and development activity and the risk that the Company's portfolio of oil and gas reserves do not contain the expected level of commercially producible hydrocarbons

## Results and dividends

The Company results for the year are shown in the income statement on page 6 No dividends were paid or are proposed for the year (2008 – Nil)

## Going concern

Otto Energy Limited, the parent company, has confirmed its intention to provide operational and financial support to Colag UK Limited and to fund the operations of the company for the foreseeable future and in any event for a period of at least twelve months following the date of the signing of these financial statements

For this reason the directors believe it remains appropriate to continue to prepare the financial statements on a going concern basis

## Post balance sheet events

In July 2009, GPC has increased its working interest in the Galoc Field (SC 14C) through an agreement to purchase the combined interests of PetroEnergy Resources Corporation and Alcorn Gold Resources Corporation. The acquisition increases GPC's working interest in the Galoc oilfield from 58 29% to 59 84% which then translates Colag UK Limited's indirect interest in the Galoc field from 9 14% to 9 389%

## Report of the directors for the year ended 30 June 2009 (Continued)

#### **Directors**

Directors who served during the year and up to the date of signing the financial statements were as follows

Alexander Bevan Parks

(resigned 31 July 2009)

Paul Derek Moore

(appointed 31 July 2009)

Jacob Jan Kornelis Poll

(appointed 14 December 2007, resigned 22 September 2010)

Matthew Gerard Allen

(appointed 22 July 2010)

#### Directors' indemnities

The ultimate parent company Otto Energy Limited maintains liability insurance for its directors and officers during the year and also as at the date of the directors report. This group cover extends to and includes the directors and officers of the Company.

### Statement as to disclosure of information to auditors

The directors who were in office on the date of approval of these financial statements have confirmed, as far as they are aware, that there is no relevant audit information of which the auditors are unaware. Each of the directors have confirmed that they have taken all the steps that they ought to have taken as directors in order to make themselves aware of any relevant audit information and to establish that it has been communicated to the auditor.

### **Auditors**

BDO LLP have expressed their willingness to continue in office and a resolution to re-appoint them as auditors will be proposed at the next annual general meeting

By order of the Board

Matthew Gerard Allen

Director

Date 25 october 2010

## Directors' responsibilities for the year ended 30 June 2009

### Directors' responsibilities

The directors are responsible for preparing the directors' report and the financial statements in accordance with applicable law and regulations

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with International Financial Reporting Standards as adopted by the European Union. Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period.

In preparing these financial statements, the directors are required to

- select suitable accounting policies and then apply them consistently,
- make judgements and accounting estimates that are reasonable and prudent,
- · they have been prepared in accordance with IFRSs as adopted by the European Union, and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

### Report of the independent auditors

### INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF COLAG UK LIMITED

We have audited the financial statements of Colag UK Limited for the year ended 30 June 2009 which comprise the income statement, the statement of changes in equity, the balance sheet, the cash flow statement and the related notes. The financial reporting framework that has been applied in their preparation is applicable law and International Financial Reporting Standards as adopted by the EU ("IFRS")

This report is made solely to the company's members, as a body, in accordance with sections 495 and 496 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed

Respective responsibilities of directors and auditors

As explained more fully in the statement of directors' responsibilities, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's (APB's) Ethical Standards for Auditors.

Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of whether the accounting policies are appropriate to the company's circumstances and have been consistently applied and adequately disclosed, the reasonableness of significant accounting estimates made by the directors, and the overall presentation of the financial statements.

Opinion on financial statements

In our opinion the financial statements

- give a true and fair view of the state of the company's affairs as at 30 June 2009 and of its profit for the year then ended.
- have been properly prepared in accordance with IFRS's as adopted by the European Union, and
- have been prepared in accordance with the requirements of the Companies Act 2006

Opinion on other matters prescribed by the Companies Act 2006

In our opinion the information given in the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements

## Report of the independent auditors (Continued)

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us, or
- · the financial statements are not in agreement with the accounting records and returns, or
- · certain disclosures of directors' remuneration specified by law are not made, or
- we have not received all the information and explanations we require for our audit

B00 MP

Anne Sayers, (senior statutory auditor)
For and on behalf of BDO LLP, statutory auditor
London
United Kingdom

Date 25 Ociober 2010

BDO LLP is a limited liability partnership registered in England and Wales (with registered number OC305127)

# Income statement for the year ended 30 June 2009

	Note	Year ended 30 June 2009 \$'000	Period ended 30 June 2008 \$'000
Administrative expenses		146	393
Loss from operations	3	(146)	(393)
Finance expense Finance income	5	697	713
Profit before tax		551	320
Tax expense	6	(187)	(80)
Profit for the year		364	240

The notes on pages 10 to 23 form part of these financial statements

## Statement of changes in equity for the year ended 30 June 2009

	Share capital \$'000	Retained earnings \$'000	Total \$'000
Balance at 1 July 2007	1	424	425
Profit for the year	-	240	240
Total recognised income and expense for the year	•	240	240
Balance at 30 June 2008 and 1 July 2008	1	664	665
Profit for the year		364	364
Total recognised income and expense for the year		364	364
Balance at 30 June 2009	1	1,028	1,029

The following describes the nature and purpose of each reserve within owner's equity

Share capital - amount subscribed for share capital at nominal value

Retained earnings - Cumulative net gains and losses recognised in the financial statements

## Balance sheet at 30 June 2009

				<del></del>	
Company number 04511114	Note	2009 \$'000	2009 \$'000	2008 \$'000	2008 \$'000
Assets					
Non-current assets					
Property, plant and equipment	7	-		=	
Investment in an associate	8	402		402	
Total non-current assets		<del></del>	402		402
Current assets					
Trade and other receivables	9	15,986		7,602	
Cash and cash equivalents		-		3,994	
Total current assets			15,986		11,596
Total assets			16,388		11,998
Liabilities					
Current liabilities					
Trade and other payables	10	1		2	
Corporate tax liability	10	267		80	
Advances from the parent	11	15,091		11,251	
Total current liabilities		<del></del>	15,359		11,333
Total liabilities			15,359		11,333
Total net assets			1,029		665
Total fiet assets					
Capital and reserves attributable to					
equity holders of the company					
Share capital	12		1		1
Retained earnings			1,028		664
Total equity			1,029		665
- •					

25 october 2010

The financial statements were approved and authorised for issue by the Board of Directors on [date] and were signed on its behalf by

M G Allen Director

The notes on pages 10 to 23 form part of these financial statements

# Cash flow statement for the year ended 30 June 2009

2009 \$'000	2009 \$'000	2008 \$'000	2008 \$'000
			_
	364		240
	(697) 187		1 (713) 80
	- -		6,425 (893)
	(146)		5,140
-		(234) 52	
	(146)		4,958
(7,687)		(4,948) (20)	
	(7,687)		(4,968)
(232) 4,071		(792) -	
	3,839		(792)
	(3,994)		(802)
	3,994		4,796
	<del></del>		3,994
	(232)	(697) 187	(697) 187

The notes on pages 10 to 23 form part of these financial statements

## Notes forming part of the financial statements for the year ended 30 June 2009

### 1 Accounting policies

#### General information

Colag UK Limited is a company incorporated in the UK. The address of the registered office is given in the officers and advisers section of this report. The nature of the Company's operations and its principal activities are set out in the Directors' report.

Effective 14 December 2007, the Company's functional currency changed from pounds sterling to the United States dollar (US\$) This change was made as the directors considered the US\$ to most faithfully represent the economic effects of the underlying transactions, events and conditions in the Company Concurrent with this change in functional currency, the Group adopted the US\$ as its presentation currency. The Company's comparatives are prepared for the fifteen month period ended 30 June 2008

## Basis of preparation

The principal accounting policies adopted in the preparation of the financial statements are set out below. The policies have been consistently applied to all the years presented, unless otherwise stated.

These financial statements have been prepared on the basis of a going concern and in line with International Financial Reporting Standards (IFRS) and International Financial Reporting Interpretations Committee (IFRIC) interpretations issued by the International Accounting Standards Board (IASB) adopted by the European Union and in accordance with Companies Act 2006. The adoption of all of the new and revised standards and interpretations issued by the IASB and the IFRIC of the IASB that are relevant to the operations and effective for annual reporting years beginning on 1 July 2008 are reflected in these financial statements.

#### Going concern

Otto Energy Limited, the parent company, has confirmed its intention to provide operational and financial support to Colag UK Limited and to fund the operations of the company for the foreseeable future and in any event for a period of at least twelve months following the date of the signing of these financial statements. For this reason the directors believe it remains appropriate to continue to prepare the financial statements on a going concern hasis.

#### New Accounting Standards, Amendments and Interpretations to Existing Standards

The accounting policies adopted in the preparation of the Company's financial statements have been consistently applied in all years presented unless otherwise stated

The IASB and IFRIC have issued the following standards and interpretations

There were no amendments to published standards and interpretations to existing standards effective in the year adopted by the Group

Standards, interpretations and amendments to published standards effective in the year but which are not relevant to the Group

International Accounting Standards (IAS/IFRS)

Effective date (periods beginning on or after)

•	IFRIC 12	Service concession arrangements	1 Jan 2008
•	IFRIC 14	IAS 19 - The limit on a defined benefit asset, minimum funding 1 requirements and their interaction	Jan 2008
•	IFRIC 13	Customer loyalty programmes	1 Jul 2008
•	IAS 39/IFRS7	Reclassification of financial instruments	1 Jul 2008
•	IAS 39/IFRS7*	Reclassification of financial instruments – Effective date and transition	1 Jul 2008

## Notes forming part of the financial statements for the year ended 30 June 2009

## 1 Accounting policies (Continued)

## Basis of preparation (continued)

Standards, Interpretations and amendments, which are effective for reporting periods beginning after the date of these financial statements

Internati	onal Accounting	Standards (IAS/IFRS)	Effective date (periods beginning on or after)
•	IFRIC 16	Hedges of a Net Investment in a Foreign Operation	1 Oct 2008
•	IAS 1	Amendment - Presentation of financial statements a revised presentation	1 Jan 2009
•	IAS 23	Amendment - Borrowing costs	1 Jan 2009
•	IAS 32 and 1	Amendments - Puttable financial instruments and obligations arising on Liquidation	1 Jan 2009
•	IFRS 1	First-time adoption of international accounting standards	1 Jan 2009
•	IFRS 2	Amendment - Vesting conditions and cancellations	1 Jan 2009
•	IFRS 2	Amendment - Share-based payment vesting conditions and cancellations	1 Jan 2009
•	IFRS 7	Amendment - Improving Disclosures about Financial Instrumen	ts 1 Jan 2009
•	IFRS 8	Operating Segments	1 Jan 2009
•	IFRS1 and	Amendments – Cost of an Investment in a subsidiary,	
	IAS 27	jointly controlled entity or associate	1 Jan 2009
•	IFRIC 15	Agreements for the Construction of Real Estate	1 Jan 2009
•	IFRIC9 and IAS 39	Amendments – Embedded derivatives	30 Jun 2009
•	IAS 27	Amendment - Consolidated and separate financial statements	1 Jul 2009
•	IAS 39	Amendment –Recognition and measurement. Eligible hedged its	ems 1 Jul 2009
•	IFRS 3	Revised - Business combinations	1 Jul 2009
•	IFRIC 17	Distributions of non-cash assets to owners	1 Jul 2009
•	IFRIC 18	Transfers of assets from customers	1 Jul 2009
•	IFRS 1	Additional exemptions for first-time adopters	1 Jan 2010
•	IFRS 2	Amendment – Group cash-settled share based payment transact	
•	140.33		enerally 1 Jan 2010
•	IAS 32 IFRIC19*	Amendment – Classification of rights issues Extinguishing financial liabilities with equity instruments	1 Feb 2010 1 Apr 2010
•	IFRS 1	Amendment – first-time adopters of IFRS	1 Jul 2010
•	IAS24	Revised – Related party disclosures	1 Jan 2011
•	IFRIC 14	Amendment to IFRIC 14 – IAS 19 Limit on a defined benefit ass Minimum funding requirements and their interaction	
•		<del>-</del> '	enerally 1 Jan 2011
•	IFRS9*	Financial instruments	1 Jan 2013

Except for the adoption of IFRS 3 Revised and the adoption of IAS 23 the above standards, interpretations and amendments will not significantly affect the Group's results or financial position, although the adoption of IFRS 8 may affect note disclosures

Items marked \* had not yet been endorsed by the European Union at the date that these financial statements were approved and authorised for issue by the Board

## Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

### 1 Accounting policies (Continued)

#### Investments in associate

An associate is an entity over which the Company has significant influence but not control and which is neither a subsidiary nor a joint venture. Investments in associates are carried at cost, less any impairment losses.

#### **Deferred taxation**

Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date, where transactions or events that result in an obligation to pay more tax in the future or a right to pay less tax in the future have occurred at the balance sheet date

A net deferred tax asset is recognised as recoverable and therefore recognised only when, on the basis of all available evidence, it can be regarded as more likely than not that there will be suitable taxable profits against which to recover carried forward tax losses and from which the future reversal of underlying timing differences can be deducted

Deferred tax is measured at the average tax rates that are expected to apply in the years in which the timing differences are expected to reverse, based on tax rates and taws that have been enacted or substantively enacted by the balance sheet date. Deferred tax is measured on an undiscounted basis

### Foreign currency transactions

Transactions in foreign currencies are initially recorded in the functional currency by applying the spot exchange rate ruling at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at the functional currency rate of exchange ruling at the balance sheet date. All differences are taken to the income statement, except for differences on monetary assets and liabilities that form part of the Group's net investment in a foreign operation. These are taken directly to equity until the disposal of the net investment, at which time they are recognised in profit or loss.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates as at the dates of the initial transactions. Non-monetary items measured at the fair value in a foreign currency are translated using exchange rates at the date when the fair value was determined.

#### Impairment of assets

The company assesses at each reporting date whether there is an indication that an asset may be impaired, if any such indication exists, or when annual impairment testing for an asset is required, the company makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets. Where the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present values using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset Impairment losses of continuing operations are recognised in the income statement in those expense categories consistent with the function of the impaired asset.

An assessment is made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such indication exists, the recoverable amount is estimated.

## Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

### 1 Accounting policies (Continued)

### Finance income and expenses

Finance income comprises interest income on funds invested. Interest income is recognised as it accrues, calculated in accordance with the effective interest rate method.

Finance costs comprise interest expense on borrowings and the accumulation of interest on provisions. All interest and other costs incurred in connection with borrowings are expensed as incurred as part of finance costs.

#### **Financial Instruments**

#### Initial Recognition

Financial assets and financial liabilities are recognized in the balance sheet when the Company becomes a party to the contractual provisions of the instrument. In the case of a regular way purchase or sale of financial assets, recognition is done at trade date, which is the date on which the Company commits to purchase or sell the asset.

Financial instruments are recognized initially at fair value plus transaction costs except for those designated at fair value through profit and loss (FVPL)

### Classification of Financial Instruments

The Company classifies its financial assets in the following categories held-to-maturity (HTM) investments, available-for-sale (AFS) investments, financial assets at FVPL, and loans and receivables. Financial liabilities are classified as financial liabilities at FVPL and other liabilities. The classification depends on the purpose for which the investments are acquired and whether they are quoted in an active market Management determines the classification of its financial assets and liabilities at initial recognition and, where allowed and appropriate, re-evaluates such designation at every reporting date.

## **Determination of Fair Value**

The fair value of financial instruments traded in active markets is based on their quoted market price or dealer price quotation (bid price for long positions and ask price for short positions). When current bid and asking prices are not available, the price of the most recent transaction provides evidence of the current fair value as long as there has not been a significant change in economic circumstances since the time of the transaction.

If the financial instruments are not listed in an active market, the fair value is determined using appropriate valuation techniques which include recent arm's length market transactions, net present value techniques, comparison to similar instruments for which market observable prices exist, options pricing models, and other relevant valuation models

## Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

### 1 Accounting policies (Continued)

The Company classifies its financial assets into the following categories

### Cash and Cash Equivalents

Cash includes cash in bank. Cash equivalents are short-term, highly liquid investments that are readily convertible to known amounts of cash with original maturities of three months or less from dates of acquisition and are subject to an insignificant risk of change in value.

#### Loans and Receivables

Receivables are measured at initial recognition at fair value, and are subsequently measured at amortised cost using the effective interest rate method. Appropriate allowances for estimated irrecoverable amounts are recognised in the income statement when there is objective evidence that the asset is impaired. The allowance recognised is measured as the difference between the asset's carrying amount and the present value of estimated future cash flows discounted at the effective interest rate computed at initial recognition.

The Company's loans receivable is included in this category (see Note 10)

The Company classifies its financial liabilities into the following categories

#### Other Financial Liabilities

This classification pertains to financial liabilities that are not held for trading or not designated as at FVPL upon the inception of the liability. Included in this category are liabilities arising from operations or borrowings.

Financial liabilities are classified according to the substance of the contractual arrangements entered into

The financial liabilities are recognized initially at fair value and are subsequently carried at amortized cost, taking into account the impact of applying the effective interest rate method of amortization (or accretion) for any related premium, discount and any directly attributable transaction costs

Trade payables are initially measured at fair value, and are subsequently measured at amortised cost, using the effective interest rate method

The Company's advances from the parent and accrued expenses are included in this category (see Note 11 and Note 12)

## Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

### 1 Accounting policies (Continued)

Derecognition of Financial Assets and Liabilities

A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognized when (a) the rights to receive cash flows from the asset have expired, (b) the Company retains the right to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a 'pass-through' arrangement, or (c) the Company has transferred its rights to receive cash flows from the asset and has transferred substantially all the risks and rewards of the asset, or has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset

When the Company has transferred its rights to receive cash flows from an asset and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognized to the extent of the Company's continuing involvement in the asset

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or has expired

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognized in the income statement

### Offsetting Financial Instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if, and only if, there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, or to realize the asset and settle the liability simultaneously. This is not generally the case with master netting agreements, when the related assets and liabilities are presented gross in the balance sheet.

## **Related Parties**

Parties are considered related if one party has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions. Individuals, associates or companies that directly or indirectly control or are controlled by or under common control are considered related parties.

## **Provisions and Contingencies**

Provisions are recognized when there is a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation

Contingent liabilities are not recognized in the financial statements. They are disclosed unless the possibility of an outflow of resources embodying economic benefits is remote. Contingent assets are not recognized in the financial statements but disclosed in the notes to financial statements when an inflow of economic benefits is probable.

## **Events after the Financial Reporting Date**

Post year-end events up to the date of the auditors' report that provide additional information about the Company's position at financial reporting date (adjusting events) are reflected in the financial statements. Post year-end events that are not adjusting events are disclosed in the notes to the financial statements when material

## Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

### 2 Financial Risk Management Objectives and Policies

The Company is exposed to a variety of financial risks, which result from both its operating and investing activities. The Company's principal financial instruments comprise of cash and cash equivalents, loan receivables from a related party, and advances from a related party. The main purpose of these financial instruments is to raise finance for the operation.

The Company has policies and guidelines covering credit risk, operation risk, market risk, interest rate risk and foreign currency risk. The objective of financial risk management is to contain, where appropriate, exposures in these financial risks to limit any negative impact on the Company results and financial position.

The Company actively measures, monitors and manages its financial risk exposures by various functions pursuant to the segregation of duties principle

#### Credit Risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. The Company is exposed to risks through its loans receivable amounting to US\$15,986,051 (2008 - \$7,602,616), with maximum exposure equivalent to its carrying amount.

Generally, the maximum credit risk exposure of financial assets is the carrying amount of the financial assets as shown on the face of the balance sheet (or in the detailed analysis provided in the notes to the financial statements), as summarized below

2009 US\$'000	
Loans receivable 15,986	7,602

#### Market Risk

Market risk refers to the risk that changes in market prices, such as foreign exchange rates, interest rates and other market prices that will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return

The Company is subject to various market risks, including risks from changes in oil prices, interest rates and foreign currency exchange rates

## Liquidity Risk

Liquidity risk refers to the risk that the Company will not be able to meet its financial obligations as they fall due. The Company is mainly exposed to liquidity risk through its maturing liabilities. The Company has a policy of regularly monitoring its cash position to ensure that maturing liabilities will be adequately met.

As of 30 June 2009, the company's advances from NorAsian Energy Limited ("NAEL") amounted to US\$15,090,777 (2008 - US\$11,251,577 - due to Granby Plc)

Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

## 2 Financial Risk Management Objectives and Policies (Continued)

#### Interest Rate Risk

Cash flow interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in market interest rates. Fair value interest rate risk is the risk that the fair value of a financial instrument will fluctuate due to changes in market interest rates.

The Company's interest rate exposure management policy centres on reducing its exposure to changes in interest rates. The Company's exposure to changes in interest rates relates primarily to the cash in bank with fixed interest rates.

Management have calculated that as at 30 June 2009 a 2 percentage point change to the LIBOR interest rate would have increased finance income £263,529 (2008 -£117,903) On the other hand, a 2% decrease will have decreased finance income by £306,436 (2008 - £235,806)

### Capital Risk Management

The primary objective of the Company's capital management is to ensure its ability to continue as a going concern and that it maintains a strong credit rating and healthy capital ratios to support its business and maximize shareholder value

The Board of Directors has overall responsibility for monitoring of capital in proportion to risk. Profiles for capital ratios are set in the light of changes in the Company's external environment and the related risks underlying the Company's business operations and industry.

The Company receives continual support from NAEL, its immediate parent

## 3 Loss from operations

This has been arrived at after charging/ (crediting)	Year ended 30 June 2009 \$'000	Period ended 30 June 2008 \$'000
Depreciation of property, plant and equipment Exchange differences Loss on disposal of property, plant and equipment	- - -	1 366 52

Auditor remuneration is borne by a fellow Group undertaking

#### 4 Staff costs

The only employees of the company during the year were the directors, none of whom received any remuneration from the company. All directors were remunerated through another group company, and it is not possible to apportion the cost of their remuneration relevant to services rendered to Colag UK Limited.

# Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

5	Finance income	Year ended 30 June 2009 \$'000	Period ended 30 June 2008 \$'000
	Interest received on bank deposits Interest income on financial assets	36 661	307 406
	Net finance income recognised in profit or loss	<del></del>	713
6	Tax expense	Year ended 30 June 2009 \$'000	Period ended 30 June 2008 \$'000
	Current tax	187	80

The reasons for the difference between the actual tax charge for the year and the standard rate of corporation tax in the UK applied to profits for the year are as follows

	Year ended 30 June 2009 \$'000	Period ended 30 June 2008 \$'000
Profit for the year Expected tax charge based on the standard rate of	551	240
corporation tax in the UK of 28% (2008 - 29 6 %)	154	71
Expenses not deductible for tax purposes	33	-
Prior year adjustment		9
Total tax expense	187	80
Expected tax charge based on the standard rate of corporation tax in the UK of 28% (2008 – 29 6 %) Expenses not deductible for tax purposes Prior year adjustment	154 33 -	- -

# Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

7	Property, plant and equipment	Computer equipment \$'000
	Cost At 1 July 2007 Disposals	128 (102)
	At 30 June 2008 and 2009	26
	Accumulated depreciation At 1 July 2007 Depreciation charge for the year Disposals	75 1 (50)
	At 30 June 2008 and 2009	26
	Net book value At 30 June 2008 and 2009	<u></u>
	At 30 June 2007	53

Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

### 8 Investments in associates

The following entities meet the definition of an associate and are recorded at cost

Name	Country of incorporation	interest a	of ownership t 30 June Period ended 30 June 2008
Galoc Production Corp ("GPC")	Bahrain	15 69%	15 69%
		Year ended 30 June 2009 \$'000	Period ended 30 June 2008 \$'000
GPC		402	402

Despite owning less than 20% of the company, management still consider the investment to represent an associate. This was because

- In accordance with the sale and purchase agreement, the Company was represented by 1 of 5 directors at GPC
- During the year the funding loan between the two companies was material. The Company has an outstanding loan to GPC of \$15,986,051 (\$7,602,000 in June 2008)

# Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

9	Trade and other receivables	2009 \$'000	2008 \$'000
	Loans to related parties	15,986	7,602
	Total financial assets other than cash and cash equivalents classified as loans and receivables	15,986	7,602
	The loan to the related party represents shareholder loans to the associated comp	any, GPC	
	All outstanding principal amounts as well as accrued interest must be repaid by the borrower five years from the date of the initial advance (30 September 2006). The GPC loan is subordinated to the senior project debt.		
	The loan is denominated in US\$ and bears interest at LIBOR + 3%		
	The ageing of receivables is as follows	2009 \$'000	2008 \$'000

The carrying values of the group's trade and other receivables are denominated in US\$

15,986

7,602

6 to 12 months

# Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

10	Trade and other payables - current			2009 \$'000	2008 \$'000
	Accruals			<u> </u>	2
11	The Company's financial liabilities are due within a Loans and borrowings  The book value and fair value of loans and borrow				
		Book value 2009 \$'000	Fair value 2009 \$'000	Book value 2008 \$'000	Fair value 2008 \$'000
	Advances from the Parent	15,091	15,091	11,251	11,251
	Total borrowings	15,091	15,091	11,251	11,251

The company receives financial support from NAEL to fund its operations. These advances are non-interest bearing, unsecured and payable upon commercial production depending on the net cash flows of the Galoc oil field development project.

## Notes forming part of the financial statements for the year ended 30 June 2009 (Continued)

12	Share capital				
		Authorised			
		2009	2009	2008	2008
		Number	\$'000	Number	\$'000
	Ordinary shares of 10p each	12,500,000	2,497	12,500,000	2,497
				<del></del>	
			Allotted, issued		
		2009	2009	2008	2008
		Number	\$'000	Number	\$'000
	Allotted, issued and fully paid ordinary shares	5,000	1	5,000	1

#### 13 Related party transactions

In 2009, the Company provided US\$7,722,073 (2008 - \$4,607,394) support and recognised interest income of US\$661,362 (2008-\$406,222) which was capitalised as part of the loan balance. The support provided has been treated as an additional loan made by the shareholders to GPC. The loan bears interest of three percent (3%) above LIBOR rate compounded quarterly and is repayable within 5 years from the date of initial loan. The outstanding balance at 30 June 2009 amounted to US\$15,986,051 (2008 - \$7,602,616).

Moreover, the Company receives financial support from NAEL to fund its operations. Included in the 30 June 2009 loans and borrowings balance is the Company's obligations of US\$8,937,459 incurred prior to its acquisition by NAEL for which NAEL subsequently assumed responsibility. The outstanding balance of advances as at 30 June 2009 amounted to US\$15,090,777 (2008 - \$11,251,577)

### 14 Events after the balance sheet date

In July 2009, GPC increased its working interest in Galoc Field (SC 14C) through an agreement to purchase the combined interests of PetroEnergy Resources Corporation and Alcorn Gold Resources Corporation. The acquisition increases GPC's working interest in the Galoc oilfield from 58 29% to 59 84% which then translates Colag UK Limited's indirect interest in Galoc field from 9 14% to 9 389%

### 15 Ultimate parent company

At 30 June 2009 the Company's immediate parent company was NorAsian Energy Limited The Company's ultimate parent company is Otto Energy Limited