EDF Trading Limited Annual report and financial statements for the year ended 31 December 2015

Registered number: 3750288

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Officers and professional advisers

Directors

Antoine Cahuzac
Marianne Laigneau
Sabine Le Gac
Robert Guyler (appointed 5/5/2015)
Bruno Lescoeur
Thomas Piquemal (resigned 7/3/2016)
John Rittenhouse
Simone Rossi
Philippe Torrion
Magali Viandier

Secretary

R W Quick

Registered Office

Steven Wolfram

Third floor, Cardinal Place 80 Victoria Street London SW1E 5JL

Auditor

Deloitte LLP Chartered Accountants London, United Kingdom

Strategic report

EDF Trading Limited ("the Company" or "EDFT") and its direct and indirect wholly-owned subsidiaries, joint ventures and associates (together the "Group") is a leader in global wholesale energy products (power, gas, coal, freight, LNG and carbon emissions credits) and is active in the wholesale markets, and related activities including the management of transportation and logistics.

The Group's year on year traded volumes were:

Traded volumes per commodity (physical and derivatives)	Unit	2015	2014
Power	TWh	2,768	2,294
Gas	Billion therms	112	96
Coal	Million tonnes	845	619
Freight	Million tonnes	400	351
CO ₂	Million tonnes	163	408
LNG	Billion therms	1	2

During 2015 the Group has continued to develop its EDF Group optimisation and integration activities in all its trading regions. In particular, EDFT has protected the intrinsic value and enhanced the extrinsic value of EDF Group's various European assets through its hedging and optimisation service proposal to Group entities. On top of this core activity, EDFT has successfully pursued and developed its third party and proprietary trading activities across the world under a very tight risk control framework. EDFT has developed in particular its business in Asia, notably securing a long term supply and optimisation contract in Korea and a new collaboration agreement with two Japanese utilities.

Energy commodity markets have generally reflected the global economic situation leading to depressed market conditions, particularly in Europe on the back of strong oil, gas and coal supply and reduced energy demand driven by a slowdown in global growth and mild weather across 2015.

Despite relatively low volatility and reduced commodity prices EDFT has continued to trade profitably. In 2015 EDFT generated €510,428,000 net trading margin (2014: €575,693,000). The Group's operating profit for 2015 is €316,552,000 (2014: €415,095,000). The Group's 17.5% share of EDF Inc's income significantly reduced the profit for the period.

EDFT continues to maintain an effective system of internal controls, market risk management and credit risk management, for details please refer to the Risk Management section of the Directors' Report.

EDFT's management, with the full support of the Board of directors, will strive to continue to acheive strong trading performance across both mature and evolving energy markets alongside the development of new products such as LNG and LPG trading. The EDFT Group aims to continue serving as a pioneer and platform for EDF Group development into new energy services and geographies.

Approved by the Board of Directors and signed on behalf of the board

R W Quick Secretary 9th June 2016

Third floor, Cardinal Place

WULLLA

80 Victoria Street

London

SW1E 5JL

Directors' report

The directors present their annual report and the audited financial statements for the year ended 31 December 2015.

Results and dividends

The Group recognised profit after tax for the year of €186,892,000 (2014: €311,044,000). The accounts for the year ended 31 December 2015 are set out on pages 12 to 57. Two dividend payments were effected in 2015, a first payment of €309,017,000 was declared and paid in May 2015 in consideration of the 2014 actual performance (2014: €251,294,000). A second payment of €245,000,000 was declared and paid in December 2015 in consideration of the 2015 expected performance.

Conversion to IFRS

The directors decided to convert from UKGAAP to IFRS, effective on 1 January 2014. Note 31 provides more details on the transition.

Risk Management

Robust global framework

EDFT is highly disciplined in its application of business controls. We work within a comprehensive framework encompassing strong processes, robust governance, systematic risk & control reviews and a continuous improvement approach to ensure every activity is properly managed and controlled with a view to acheive "best in class" performance. Similarly, the global control framework itself is regularly assessed and revised when necessary to reflect changes affecting the markets in which we operate.

We have enhanced our control mechanisms in line with the stronger trading and banking regulations introduced since the 2008 financial crisis (EMIR and REMIT in particular). All of these changes are set against a marketplace in which traditional supply and demand pricing continues to be influenced by regional and national policies aimed at reducing energy consumption and building a lower carbon economy and regulatory policies strive for greater market transparency and reduction in systemic risk.

Risk Governance

The Board of Directors are responsible for approving risk management principles and policies, and ensuring that EDFT's management maintains an effective system of internal controls.

The Chief Executive is responsible for the management of risks through the roll-out and constant control of an effective framework of risk management principles and policies. The Chief Executive has established three global committees to oversee risk management:

Global Risk Committee (GRC):

The GRC oversees all aspects of market risk controls for EDFT's existing trading activities. The Committee sets the trading risk limits and approves all changes to existing risk limits ensuring that they remain appropriate in relation to EDFT's Risk Mandate and company capital utilisation. The Committee manages breaches of limits and proposes the course of action to the CEO and/or the Board, where appropriate. The Committee regularly reviews the trading strategies and market risks across the entire portfolio and approves any changes in EDFT's market risk measurements and management framework.

New Business Committee (NBC):

The NBC oversees all aspects of market risk and operational risk management of proposals for new/exotic transaction types and business ventures. The Committee assesses the strategic fit with EDFT's existing business, any embedded risks, economics and risk/return profile of the new transaction or business venture and if the Company is adequately capitalised. The Committee determines whether EDFT is prepared to accept the risk associated with new/exotic transaction types and activities and, if appropriate, new risk parameters.

Global Credit Committee (GCC):

The GCC oversees all aspects of credit risk management. The Credit Committee establishes credit policies and approves appropriate credit limits for each counterpart. Credit limits, which define our credit risk parameters with each counterpart, are approved by the Credit Committee once it has reviewed a counterpart credit assessment. The GCC is also in charge of embedding the Know Your Customer (KYC) policy for the Group.

Risk management organisation

Compliance with all limits and control procedures is monitored by the risk management department, which is independent of the trading business and reports independently of the commercial functions into the Executive management. The risk management department is responsible for reviewing and approving pricing and risk management models, and for reporting market and credit risk exposures.

Directors' report (continued)

Market risks

The primary market risks within the business are the exposures to energy prices, foreign exchange and interest rates; value-at-risk is our primary mechanism for market risk measurement but is also complimented by a number of other measurements/limits such as stress tests, volumetric limits and peak to current limits depending on the product. All positions are recorded and monitored in either trading books or structured transaction accounts, as appropriate.

Value-at-Risk (VaR)

The Group uses daily VaR measures as the primary mechanism for market risk control. The daily VaR measure is the maximum potential profit or loss that might arise if current positions were unchanged over one business day at a 97.5% confidence level. The Risk Committee has allocated VaR limits to all trading desks and daily risk reports are produced for all major risk categories - power, gas, oil, coal, freight and carbon emissions - to monitor VaR exposure. At 31 December 2015, the VaR limit for the Group trading books (excluding Chubu and EDF Paliwa businesses) was €22,600,000 (2014: €24,300,000). The average VaR utilisation during 2015 was €5,455,061 (2014: €7,859,521). As VaR does not always provide a direct indication of the potential size of losses, additional techniques are employed to monitor market risk, including stress testing.

Trading books

The Risk Committee has established a trading book structure. Trading books define the reporting structure for all activity in forward contracts, swaps, options and futures, and are categorised by global business unit (e.g. European Power) and trading desk (e.g. UK Power).

Trading losses (Peak to current limits)

Trading losses are monitored against predefined levels set by the Risk Committee. These predefined levels are based on three times the allocated VaR by trading desk, and set the risk appetite for the business. Trading losses exceeding the predefined levels are reported to the Risk Committee.

Structured transaction accounts

Structured transaction accounts are used to account for longer-term risks or illiquid basis risks, which arise from long-term over-the-counter transactions. All new structured transactions require the approval of the New Business Committee.

The New Business Committee also considers and quantifies the capital requirements of new structured transactions. On the execution of a structured transaction, the liquid, hedgeable risks are transferred to the relevant trading books.

Reviews of market liquidity are conducted regularly to ensure that hedgeable risks are transferred to trading books and that quantum of non hedgeable exposure is fully understood and controlled. The structured transaction accounts are subject to regular stress testing by the Market Risk department. The capital requirements for structured transactions are reviewed and updated on a regular basis by the Market Risk department.

Credit risk

EDFT's credit risk management is a global discipline supported by consistent systems, processes and controls across Europe and Asia.

The Global Credit Committee, whose members include Executive Management, review and approve credit risk methodologies, frameworks and controls. Counterparty exposure and term limits based on a qualitative and quantitative assessment of the counterpart are evaluated by a Global or Local Credit Committee. The assessment includes a review of a sector, business model, corporate structure and management. A detailed quantitative assessment includes an analysis of financial ratios, cash flow and liquidity assessment as well as an estimation of the potential future financial exposure to the specific counterparty. The analysis is used to determine an internal rating to calculate default probabilities and recovery rates and credit pricing.

The following table summarises the internal rating of counterparts and splits our counterparty exposure accordingly.

	>AA	Α	BBB	ВВ	В	C>
2015	<1%	45%	35%	12%	7%	<1%
2014	<1%	60%	21%	14%	5%	<1%

Directors' report (continued)

This approach allows EDFT to agree maximum limits per counterpart in terms of both financial exposure and tenor.

A strong credit risk culture established across all business functions provides the foundation of EDFT's credit risk management processes. Exposures are reviewed daily and limit utilisation reports together with directives to manage exposures are sent to all commercial teams on a daily basis. The credit team works in partnership with the legal team to ensure effective contractual mitigation for example; close-out netting, third party guarantees, liens, collateral or contractual covenants.

EDFT has designed and implemented a credit event identification programme to ensure that in the event of deterioration in market conditions, sector or counterparties, action is taken to minimise loss. The plan includes continuous assessment and intensive credit monitoring of counterparties, sectors and sovereigns.

EDFT works to support the development of credit risk management and mitigation techniques across the global energy sector. There is active participation in industry working groups involved in the development of contractual arrangements and clearing initiatives.

Interest rate risk

The Group also monitors its interest rate risk, considering any material exposures. Interest rate swaps and futures are used to manage the interest rate risk arising from medium-term trading positions and long-term structured transactions.

Operational and other risks

Operational risk is the exposure to losses that may occur as a consequence of carrying out physical operations, and from errors resulting from failures in internal processes or systems.

We assess the level of operational risk across all business lines and physical assets and implement measures to mitigate areas of exposure including health and safety, environmental and operational performance. We employ a Top-Down approach to risk mapping and perform a Bottom-Up review of our key risks across all main desks in order to further increase the robustness of our risk matrix.

Our business transaction policies, which govern the activities of all employees, are regularly updated to address operational risk. Central to this is that procedures for gaining authorisation for new business or trading instruments must undergo a rigorous operational authorisation process.

For each physical functional area of our business we have documented and implemented operating procedures designed to prevent the occurrence of operational errors. However, should an error occur, we have early detection mechanisms in place to allow prompt implementation of corrective actions to minimise the impact.

In the critical area of system outage risk, we have back-up systems and procedures to manage every degree of incident ranging from short-term disruptions to full-scale disaster recovery.

Performance indicators are used to monitor the effectiveness of key operational processes and provide assurance that the processes are functioning effectively. The indicators are reviewed by individual business managers and reported to the Chief Executive, Chief Commercial Officer, Chief Risk and Operations Officer and Chief Financial Officer on a regular basis.

Directors' report (continued)

Legal risks

The legal team is involved in every significant transaction. No agreements can be concluded without their sign off. The legal team provides essential advice and guidance to senior management on all business issues and ensures that business is conducted in a manner that complies with all legal and regulatory requirements.

Accounting policies

The Group uses mark-to-market accounting for positions where there is an observable market or where fair values can be estimated with reasonable certainty, in accordance with international accounting principles. The overall valuation of the trading portfolio includes an allowance for credit and operational risks. The market prices used to value the Group's positions take account of the cost of closing out the Group's net trading position in the market.

Capital management

EDFT has established procedures for the allocation of capital to its business activities. The methodology is broadly based on the Basel Accord, which includes the assessment of market, credit and operational risk capital. Risk capital is allocated to trading activities based on a multiple of 15 times the VaR approved by the Risk Committee. Further capital is allocated to structured transactions based on a stress testing analysis.

Capital requirements for operational risk have been calculated based on estimated losses over a three-year period. The estimated losses are based on historical operational performance and an analysis of loss experiences. Estimated losses are reviewed periodically to ensure consistency with internal operational risk factors such as transaction turnover and error rates.

EDFT has also developed a Return on Capital Employed metric to measure and assess the performance of each desk based on the level of economic capital necessary to produce net income. While the range of ROCE varies significantly desk by desk, EDFT's overall Return On Capital Employed ("ROCE") stands at 14% for 2015 compared to a WACC of 6.2% representing a significant level of value creation.

Liquidity risk management

Liquidity management within EDFT has two principal purposes. Firstly, to ensure that sufficient cash is available to meet all contractual commitments as they fall due and, secondly, to ensure that we have sufficient funding to withstand stressed market conditions or an extreme event

EDFT's funding facilities are wholly provided by EDF. EDFT also participate in EDF cash pooling, long term loan and Eurobond arrangements. The facilities are reviewed frequently and EDFT produces cash flow forecasts that are stress tested to ensure that EDFT has sufficient liquidity to withstand stressed market conditions or severe market events. As at 31 December 2015, the Group had total available liquidity of €2,857,000,000 (2014: €2,370,844,000). EDFT also have a €60,000,000 uncommitted overdraft facility provided by EDF.

The Group's liquid resources include amounts placed under cash pooling arrangements with EDF. The Group pools euro, sterling and US dollar cash balances on a daily basis. The cash pooled balances are classified as inter-company receivables, are interest bearing and are callable by EDFT on demand.

Foreign exchange risk

The euro is the functional currency of the Company and the presentation currency of the Group. The functional currency of subsidiary undertakings is that which is most appropriate for the principal trading activity. The Group also transacts in other currencies, principally pounds sterling (UK power and gas) and US dollars (coal, freight and LNG). When currency exposure arises as a result of purchase and sale commitments in foreign currency, forward foreign exchange transactions are used to hedge the exposure.

Integrated IT

Robust, fit-for-purpose IT is at the heart of EDFT's business operations and supports our ability to price accurately, develop new products and structures, deliver embedded transaction monitoring and controls and comply with new rules and regulations. It provides us with a consistent risk management framework incorporating standardised systems, processes and controls throughout all our offices. The functionality of our systems is such that it enables our risk teams to spend more time analysing data rather than compiling it, which improves the speed and accuracy of decision-making.

New system developments in 2015 include an EMIR reporting platform featuring operational dashboards for our contracts and settlements teams and affiliate reporting for EDF Group companies. We also further developed our global VaR platforms, implemented a derivatives trading platform to align our European and Asian businesses, and built a new trade entry system with specific enhancements for our environmental products and coal desks.

Directors' report (continued)

Company secretary

R W Quick served as company secretary during the year.

Directors

The directors, who served during the year, are noted on page 3 and, except as disclosed, served throughout the year and to the date of this report.

Disabled employees

Applications for employment by people with disabilities are always fully considered, bearing in mind the aptitude, skills and relevant experience of the applicant concerned. In the event of members of staff becoming disabled every effort is made to ensure that their employment with the Group continues and that appropriate training is arranged (including re-training if practical and reasonable adjustments to their existing role if possible). It is the policy of the Group and Company that the recruitment, training, career development and promotion of employees with disabilities should, as far as possible, be identical to that of other employees.

Employee consultation

The Group places considerable value on the involvement of its employees and has continued to keep them informed on matters affecting them as employees and on factors affecting the performance of the Group and Company.

This is achieved in particular through the EDFT intranet site, which includes updates by management, formal and informal meetings as appropriate, regular email updates to all staff in the form of a staff bulletin, an EDFT newsletter issued every two months, team meetings as required, and the EDF magazine.

Statement of going concern

The Company's business activities, together with the factors likely to affect its future development, performance and position are set out above. The financial position of the Company is set out in the financial statements. The liquidity position and borrowing facilities of the Company are set out in "Liquidity risk management". The Company has adequate financial resources. As a consequence, the Directors believe that the Company is well placed to manage its business risks successfully.

The directors have reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future. Accordingly, they continue to adopt the going concern basis in preparing the accounts.

Auditor

Each of the persons who is a director at the date of approval of this report confirms that:

- 1. so far as the director is aware, there is no relevant audit information of which the Company's auditor is unaware; and
- 2. the director has taken all the steps that he/she ought to have taken as a director in order to make himself/herself aware of any relevant audit information and to establish that the Company's auditor is aware of that information.

This confirmation is given and should be interpreted in accordance with the provisions of s418 of the Companies Act 2006. Deloitte LLP has expressed their willingness to continue in office as auditor and a resolution to reappoint them will be proposed at the forthcoming Annual General Meeting.

Approved by the Board of Directors and signed on behalf of the board

R W Quick Secretary 9th June 2016

Third floor, Cardinal Place

80 Victoria Street London

SW1E 5JL

Directors' responsibilities statement

The directors are responsible for preparing the Annual Report and the financial statements in accordance with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with International Financial Reporting Standards (IFRSs) as adopted by the European Union. Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and Group, and of the profit or loss of the Company and Group for that period. In preparing these financial statements, International Accounting Standard 1 requires that directors:

- · properly select and apply accounting policies;
- present information, including accounting policies, in a manner that provides relevant, reliable, comparable and understandable information:
- provide additional disclosures when compliance with the specific requirements in IFRSs are insufficient to enable users to understand the impact of particular transactions, other events and conditions on the entity's financial position and financial performance; and
- · make an assessment of the company's ability to continue as a going concern.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the Group and Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors are responsible for the maintenance and integrity of the corporate and financial information included on the company's website. Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

Independent auditor's report to the member of EDF Trading Limited

We have audited the financial statements of EDF Trading Limited for the year ended 31 December 2015 which comprise of the Group Statement of Comprehensive Income, Group and Company Statements of Financial Position, Cash Flow Statements, Statements of Changes in Equity and the related notes 1 to 31. The financial reporting framework that has been applied in their preparation is applicable law and International Financial Reporting Standards (IFRSs) as adopted by the European Union and, as regards the parent company financial statements, as applied in accordance with the provisions of the Companies Act 2006.

This report is made solely to the company's member, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's member those matters we are required to state to it in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's member as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditor

As explained more fully in the Directors' Responsibilities Statement, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of: whether the accounting policies are appropriate to the group's and the parent company's circumstances and have been consistently applied and adequately disclosed; the reasonableness of significant accounting estimates made by the directors; and the overall presentation of the financial statements. In addition, we read all the financial and non-financial information in the annual report to identify material inconsistencies with the audited financial statements and to identify any information that is apparently materially incorrect based on, or materially inconsistent with, the knowledge acquired by us in the course of performing the audit. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.

Opinion on financial statements

In our opinion:

- the financial statements give a true and fair view of the state of the group's and of the parent company's affairs as at 31 December 2015 and of the group's profit for the year then ended;
- the group financial statements have been properly prepared in accordance with IFRSs as adopted by the European Union;
- the parent company financial statements have been properly prepared in accordance with IFRSs as adopted by the European Union and as applied in accordance with the provisions of the Companies Act 2006; and
- the financial statements have been prepared in accordance with the requirements of the Companies Act 2006.

Opinion on other matters prescribed by the Companies Act 2006

In our opinion the information given in the Strategic Report and the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements.

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept by the parent company, or returns adequate for our audit have not been received from branches not visited by us; or
- the parent company financial statements are not in agreement with the accounting records and returns; or
- · certain disclosures of directors' remuneration specified by law are not made; or
- · we have not received all the information and explanations we require for our audit.

David Paterson (Senior Statutory Auditor) for and on behalf of Deloitte LLP Chartered Accountants and Statutory Auditor London, United Kingdom

Dand Pata

9th June 2016

EDF Trading Limited Consolidated statement of comprehensive income For the year ended 31 December 2015

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		Year	Year
		ended	ended
		2015	2014
	Note	€,000	€'000
Net trading income	3	510,428	575,693
Other operating income		3,474	13,453
Administrative expenses		(154,718)	(147,918)
Other operating expenses		(42,632)	(26,133)
Operating profit	_	316,552	415,095
Other gains and losses	8	3,947	4,827
Investment revenue	7	14,095	30,824
Finance costs	9	(23,142)	(50,073)
Profit before taxes of consolidated companies		311,452	400,673
Tax	10	(71,166)	(85,836)
Share of results of associates		(53,394)	(3,793)
Profit for the period	4 =	186,892	311,044
Items that may be reclassified subsequently to profit or loss:			
Gains / (losses) on cash flow hedges arising during the period		(4,147)	(1,057)
Deferred income tax relating to cash flow hedges	10	1,159	(202)
Gains / (losses) on a hedges of a net investment taken to equity		(90,176)	(93,830)
Deferred income tax relating to hedges of a net investment	10	(7,647)	18,933
Movement in Associates other comprehensive income		(15,146)	(29,080)
Exchange differences on translation of foreign operations		73,746	84,427
Other Comprehensive (expense)/income for the period net of tax	_	(42,211)	(20,809)
Total Comprehensive income for the period	<u>-</u>	144,681	290,235
	_		

(restated -

EDF Trading Limited Consolidated statement of financial position As at 31 December 2015

As at 31 December 2015			(restated - note 31)	(restated - note 31)
		2015	2014	2013
	Note	€'000	€'000	€'000
Non-current assets				
Intangible assets	12	25,687	29,770	33,454
Property, plant and equipment	13	201,175	224,045	278,245
Interest in associates	15	569,093	567,338	536,847
Derivative financial assets	22	2,624,979	2,361,991	2,074,646
Other assets		61,886	62,494	79,030
Deferred tax asset	23	26,782	35,651	10,218
	-	3,509,602	3,281,289	3,012,440
Current assets				
Inventories	16	323,530	435,215	452,647
Prepaid expenses and other assets		26,978	41,309	19,226
Cash and bank balances	17	96,489	71,368	400,454
Derivative financial assets	22	4,666,630	3,694,395	1,993,288
Trade and other receivables	18	5,560,362	5,016,480	5,435,560
Loans and receivables	20	36,279	120,621	694,410
· · · · ·	•	10,710,268	9,379,388	8,995,585
Total assets	-	14,219,870	12,660,677	12,008,025
Current liabilities	-			
Current tax liabilities		16,529	43,284	27,744
Derivative financial liabilities	22	4,519,617	3,667,361	1,681,969
Trade and other payables	19	4,476,583	3,766,070	4,477,004
	-	9,012,729	7,476,715	6,186,717
Net current assets	_	1,697,539	1,902,673	2,808,868
Non-current liabilities	_			
Deferred tax liabilities	23	7,326	7,228	14,081
Provisions	24	55,002	43,562	54,016
Borrowings	21	466,921	467,040	1,453,818
Derivative financial liabilities	22	2,328,288	1,889,246	1,616,009
Trade and other payables	19	33,423	44,737	-
Other liabilities	_	26,522	33,154	23,330_
		2,917,482	2,484,967	3,161,254
Total liabilities	_	11,930,211	9,961,682	9,347,971
Net assets		2,289,659	2,698,995	2,660,054
Equity	_			
Share capital	25	81,000	81,000	81,000
Capital redemption reserve		9,138	9,138	9,138
Hedging and translation reserves	26	(34,357)	(7,292)	(15,563)
Other reserves		306,408	321,554	350,634
Retained earnings		1,927,470	2,294,595	2,234,845
Total equity	<u>-</u>	2,289,659	2,698,995	2,660,054
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The financial statements were approved by the Board of Directors and authorised for issue on 9th June 2016. Signed on behalf of the Board of Directors

Rittenhouse Chief Executive

EDF Trading Limited Company statement of financial position As at 31 December 2015

As at 31 December 2015			(restated - note 31)	(restated - note 31)
	Note	2015 €'000	2014 €'000	2013 €'000
Non-current assets	Note	€ 000	€ 000	6000
Property, plant and Equipment	13	2,714	3,637	6,223
Other assets		100,782	100,394	69,044
Investment in subsidiaries	14	250,679	250,332	261,717
Interest in associates	15	739,997	739,997	739,997
Derivative financial assets	22	2,625,281	2,341,522	1,702,664
Deferred tax asset	23	10,225	22,690	5,346
		3,729,678	3,458,572	2,784,991
Current assets			, ,	
Inventories	16	320,447	431,929	448,956
Prepaid expenses and other assets		25,924	40,299	17,601
Derivative financial assets	22	4,667,166	3,662,382	2,351,298
Trade and other receivables	18	5,477,910	4,950,145	5,333,283
Cash and bank balances	17	59,810	20,628	302,647
Loans and receivables	20	-	82,719	644,991
	_	10,551,257	9,188,102	9,098,776
Total assets	-	14,280,935	12,646,674	11,883,767
Current liabilities				
Trade and other payables	19	4,527,389	3,797,151	4,280,959
Derivative financial liabilities	22	4,522,028	3,631,855	1,956,597
Current tax liabilities	_	5,820	42,658	16,122
	_	9,055,237	7,471,664	6,253,678
Non-current liabilities				
Provisions	24	53,950	42,227	47,756
Borrowings	21	451,323	450,833	1,435,422
Derivative financial liabilities	22	2,329,529	1,870,956	1,359,668
Other liabilities	_	26,529	33,091	22,254
	_	2,861,331	2,397,107	2,865,100
Total liabilities	-	11,916,568	9,868,771	9,118,778
Net assets	_	2,364,367	2,777,903	2,764,989
Equity	_			
Share capital	25	81,000	81,000	81,000
Capital redemption reserve		9,138	9,138	9,138
Hedging and translation reserves	26	(3,905)	1,097	289
Retained earnings		1,712,974	2,121,508	2,109,402
Other reserves	_	565,160	565,160	565,160
Total Equity	=	2,364,367	2,777,903	2,764,989

The financial statements of EDF Trading Limited, registered company number 3750288, were approved by the Board of Directors and authorised for issue on 9th June 2016. Signed on behalf of the Board of Directors

J Rittenhouse Chief Executive

EDF Trading Limited Consolidated statement of changes in equity

Equity attributable to equity holders of the Company

	Note	Share Capital	Capital redemption	Hedging and translation reserves	Other reserves	Retained Earnings	Total
		€'000	€'000	€'000	€'000	€'000	€'000
At 1 January 2014		81,000	9,138	(15,662)	350,604	2,243,456	2,668,536
Effect of change in accounting policy for IFRS						` (0.044)	(0.400)
1 (note 31)	-	-		99	30_	(8,611)	(8,482)
As restated	-	81,000	9,138	(15,563)	350,634	2,234,845	2,660,054
Profit for the period Other comprehensive (expense)/income for the		-	-	-	-	311,044	311,044
period		-	-	8,271	(29,080)	-	(20,809)
Total comprehensive income for the period	-	-	-	8,271	(29,080)	311,044	290,235
Dividends	11	<u> </u>				(251,294)	(251,294)
At 31 December 2014	=	81,000	9,138	(7,292)	321,554	2,294,595	2,698,995
Profit for the period						186,892	186,892
Other comprehensive expense for the period		-	-	(27,065)	- (15,146)	100,092	
	-		<u> </u>	(27,065)	(15,146)	186,892	(42,211) 144,681
Total comprehensive income for the period		-	-	(27,003)	(13,140)	100,092	144,001
Dividends	11	_	_	_	-	(554,017)	(554,017)
At 31 December 2015	-	81,000	9,138	(34,357)	306,408	1,927,470	2,289,659
	=						

Other reserves includes unrealised profits generated on the disposal of a subsidiary in 2012 (€298m at 31 December 2015) and the Group's share of associate's other comprehensive income.

EDF Trading Limited Company statement of changes in equity

Equity attributable to equity holders of the Company

	Note	Share capital €'000	Capital redemption €'000	Hedging and translation reserves €'000	Other reserves €'000	Retained Earnings €'000	Total €'000
At 1 January 2014		81,000	9,138	289	565,160	2,116,215	2,771,802
Effect of change in accounting policy for IFRS 1 (note 31) As restated		81,000	9,138	289	565,160	(6,813) 2,109,402	(6,813) 2,764,989
Profit for the period Other comprehensive income for the period Total comprehensive income for the period		- - -	- - -	808 808	- - -	263,400 - 263,400	263,400 808 264,208
Dividends At 31 December 2014 Profit for the period Other comprehensive expense for the period	11 .	81,000 - -	- 9,138 - -	1,097	- 565,160 - -	(251,294) 2,121,508 145,483	(251,294) 2,777,903 145,483 (5,002)
Total comprehensive income for the period Dividends At 31 December 2015	11 _	- 81,000	- 9,138	(5,002)	- 565,160	145,483 (554,017) 1,712,974	140,481 (554,017) 2,364,367

Other reserves includes unrealised profits generated on the disposal of a subsidiary in 2012 (€565m at 31 December 2015).

EDF Trading Limited Consolidated cash flow statement For the year ended 31 December 2015

Operating profit 316,552 415,052 Operating profit 13 19,691 19,565 Depreciation of tangible fixed assets 13 19,093 2,914 Amortisation of intangible assets 12 4,083 3,884 Provisions chargedi(released) in the year 24 11,391 (5,501) Operating cash flows before movements in working capital 370,756 435,754 (Increase) / decrease in inventories 558,209 11,039,81 Decrease / (Increase) in trade and other receivables 558,209,103,982 10,329,82 Increase / (Increase) in trade and other payables 658,866 (674,861) Decrease / (Increase) in trade and other payables 658,866 (674,861) Decrease / (Increase) in trade and other payables 658,866 (674,861) Decrease / (Increase) in reade and other payables 658,866 (674,861) Decrease / (Increase) in reade and other payables 658,866 (674,861) Decrease / (Increase) in repaid expenses and other assets 14,255 (23,071) Increase / (Increase) in repaid expenses and cher assets 14,255 (23,071)		Note	Year ended 2015 €'000	Year ended 2014 €'000
Depreciation of tangible fixed assets 13 19,691 19,562 Impairment of tangible fixed assets 13 19,033 2,914 Amortisation of intangible assets 12 4,083 3,684 Provisions charged/(released) in the year 24 11,391 (5,501) (5,501	Operating activities			
Impairment of tangible fixed assets	Operating profit		316,552	415,095
Amortisation of intangible assets 12 4,083 3,684 Provisions charged/(released) in the year 24 11,391 (5,501) Operating cash flows before movements in working capital 370,755 435,754 (Increase) / decrease in inventories 111,829 17,664 Decrease / (increase) in trade and other receivables (558,299) 1,032,982 Increase / (decrease) in intende and other payables 658,886 (674,861) Decrease / (increase) in detervative financial asset 553,322 202 Decrease / (increase) in detervative financial asset 581,292 22,117 Increase / (decrease in other assets 14,425 (23,071) (increase) / decrease in other assets 581 22,117 (increase) / decrease in other assets 158 22,117 (increase) / decrease in other assets 587 22,117 (increase) / decrease in other assets 581 22,117 (increase) / decrease in other assets 589,879 10,74,384 Cash generated from operations 659,470 10,74,384 Interest and bank charges paid 13,003 30,	Depreciation of tangible fixed assets	13	19,691	19,562
Provisions charged/(released) in the year 1,391 (5,501) (5	Impairment of tangible fixed assets	13	19,039	2,914
Cash and cash flows before movements in working capital 370,756 435,754	Amortisation of intangible assets	12	4,083	3,684
Increase decrease in inventories 111,829 17,684 Decrease (increase) in trade and other receivables 658,299 1,032,982 Increase (decrease) in trade and other payables 658,866 674,861) Decrease (increase) in trade and other payables 59,538 253,920 Decrease (increase) in prepaid expenses and other assets 14,425 (23,071) Increase) decrease in other assets 581 22,171 Increase (decrease) in ther assets 581 22,171 Increase (decrease) in other assets 581 22,171 Increase (decrease) in other assets 659,470 1,074,384 Increase (decrease) in other assets 659,470 1,074,384 Interest and bank charges paid (21,558) (51,030) Income taxes paid (21,558) (51,030) Income taxes paid (90,505) (82,857) Net cash inflow from operating activities 13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary (47,362) (40,365) Realised losses on NIFO / CF hedges (47,362) (40,365) Realised losses on NIFO / CF hedges (47,362) (40,365) Repayments of borrowings from parent 9 (43,365) Repayments of borrowings from parent (609) (2,189) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (154,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents (2,650) (4,364) Effect of foreign exchange rate changes on cash and cash equivalents (2,650) (4,364) Effect of foreign exchange rate changes on cash and cash equivalents (2,650) (4,364) Cash and cash equivalents at beginning of year (4,00,660) (4,000) Effect of foreign exchange rate changes on cash and cash equivalents (4,000) (4,000) Cash and cash equivalents at beginning of year (4,000) (4,000) (4,000)	Provisions charged/(released) in the year	24	11,391	(5,501)
Decrease / (Increase) in trade and other receivables 1,032,982	Operating cash flows before movements in working capital		370,756	435,754
Increase / (decrease) in trade and other payables 658,886 (674,861) Decrease / (increase) in prepaid expenses and other assets 14,255 23,071) Concrease / (increase) in prepaid expenses and other assets 14,255 23,071) Concrease / (decrease) in other liabilities 1,754 9,879 Cash generated from operations 659,470 1,074,384 Interest and bank charges paid (21,558) (51,030) Income taxes paid (21,558) (59,030) Concrease / (decrease) property part and equipment 13,003 30,824 Cash inflow from operating activities 13,003 30,824 Purchases of property, plant and equipment 79 44,508 Proceeds on sale of subsidiary 7 44,508 Realised losses on NIFO / CF hedges 44,508 Realised losses on NIFO / CF hedges 44,508 Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings 11 (554,017) (251,294) Net cash outflow from financing activities 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash and cash equivalents 26,505 4,345 Effect of foreign exchange rate changes on cash an	(Increase) / decrease in inventories		111,829	17,664
Decrease / (increase) in net derivative financial asset 59,538 253,920 Decrease / (increase) in prepaid expenses and other assets 14,425 (23,071) (Increase) / decrease in other assets 58,18 22,117 Increase / (decrease) in other liabilities 1,754 9,879 Cash generated from operations 659,470 1,074,384 Interest and bank charges paid (90,505) (82,857) Net cash inflow from operating activities \$74,007 940,497 Interest received \$13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 13 (5,111) (6,050) Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities (80,876) 35,744 Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Repayments of borrowings from third parties (50,000) (2,189)	Decrease / (increase) in trade and other receivables		(558,299)	1,032,982
Decrease / (increase) in prepaid expenses and other assets (Increase) / decrease in other liabilities (Increase) / decrease in other liabilities (Increase) / decrease in other assets (Increase) / decrease /	Increase / (decrease) in trade and other payables		658,886	(674,861)
Increase decrease in other assets 581 22,117 Increase (decrease) in other liabilities 1,754 9,879 659,470 1,074,384 7,000 7,00	Decrease / (increase) in net derivative financial asset		59,538	253,920
Increase / (decrease) in other liabilities 1,754 9,879 Cash generated from operations 659,470 1,074,384 Interest and bank charges paid (21,558) (51,030) Income taxes paid 90,505 (82,857) Net cash inflow from operating activities 347,407 940,487 Investing activities 13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary 2 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities 2 (43,362) (35,734) Financing activities 8 2 (88,635) <t< td=""><td>Decrease / (increase) in prepaid expenses and other assets</td><td></td><td>14,425</td><td>(23,071)</td></t<>	Decrease / (increase) in prepaid expenses and other assets		14,425	(23,071)
Cash generated from operations 659,470 1,074,384 Interest and bank charges paid (21,558) (51,030) Income taxes paid (90,505) (82,857) Net cash inflow from operating activities 547,407 940,497 Investing activities 13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities (38,876) 35,734 Financing activities \$ (609) (2,189) Repayments of borrowings from parent \$ (609) (2,189) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid (480,760) (1,309,662) Net cash outflow from financing activities 27,771	(Increase) / decrease in other assets		581	22,117
Interest and bank charges paid (21,558) (51,030) (10,000) (10,0000) (10,0000) (10,0000) (10,0000) (10,0000) (10,0000) (10,0000) (10,0000) (10,0000) (10,0000)	Increase / (decrease) in other liabilities	_		
Income taxes paid (90,505) (82,857) Net cash inflow from operating activities 547,407 940,497 Investing activities 30,002 13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary 44,508 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities 35,734 35,734 Repayments of borrowings from parent 5 (983,635) Repayments of borrowings from parent 6 (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Isoance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities 27,771 (333,431) Repayments of borrowings from parent 27,771 (333,431) Net cash outflow from financing activities 27,771 (333,431) <tr< td=""><td>Cash generated from operations</td><td></td><td>659,470</td><td>1,074,384</td></tr<>	Cash generated from operations		659,470	1,074,384
Investing activities 547,407 940,497 Investing activities 13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities 38,876 35,734 Financing activities - (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (7,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities 27,771 (333,431) Net cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345	Interest and bank charges paid		(21,558)	(51,030)
Investing activities Interest received 13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities (38,876) 35,734 Financing activities - (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on	Income taxes paid	_		
Interest received 13,003 30,824 Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities (38,876) 35,734 Financing activities - (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4	Net cash inflow from operating activities		547,407	940,497
Purchases of property, plant and equipment 13 (5,311) (6,050) Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities 38,876) 35,734 Financing activities - (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345	Investing activities			
Proceeds on disposal of property, plant and equipment 794 6,817 Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities (38,876) 35,734 Financing activities - (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345				
Proceeds on sale of subsidiary - 44,508 Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities (38,876) 35,734 Financing activities - (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345		13		• •
Realised losses on NIFO / CF hedges (47,362) (40,365) Net cash inflow/(outflow) from investing activities (38,876) 35,734 Financing activities Financing activities - (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345			794	
Financing activities (983,635) Repayments of borrowings from parent - (983,635) Repayments of borrowings from third parties (609) (2,189) Effect of foreign exchange rate changes on borrowings (1,548) 28 (Issuance) / repayments of borrowings to associate 75,414 (72,572) Dividends paid 11 (554,017) (251,294) Net cash outflow from financing activities (480,760) (1,309,662) Net increase/(decrease) in cash and cash equivalents 27,771 (333,431) Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345			-	
Financing activities Repayments of borrowings from parent Repayments of borrowings from third parties Effect of foreign exchange rate changes on borrowings (Issuance) / repayments of borrowings to associate Dividends paid Net cash outflow from financing activities Net increase/(decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year Effect of foreign exchange rate changes on cash and cash equivalents (983,635) (609) (2,189) (1,548) 28 (15,54,017) (251,294) (480,760) (1,309,662) Cash and cash equivalents at beginning of year Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345		_		
Repayments of borrowings from parent-(983,635)Repayments of borrowings from third parties(609)(2,189)Effect of foreign exchange rate changes on borrowings(1,548)28(Issuance) / repayments of borrowings to associate75,414(72,572)Dividends paid11(554,017)(251,294)Net cash outflow from financing activities(480,760)(1,309,662)Net increase/(decrease) in cash and cash equivalents27,771(333,431)Cash and cash equivalents at beginning of year71,368400,454Effect of foreign exchange rate changes on cash and cash equivalents(2,650)4,345	Net cash inflow/(outflow) from investing activities	_	(38,876)	35,734
Repayments of borrowings from third parties(609)(2,189)Effect of foreign exchange rate changes on borrowings(1,548)28(Issuance) / repayments of borrowings to associate75,414(72,572)Dividends paid11(554,017)(251,294)Net cash outflow from financing activities(480,760)(1,309,662)Net increase/(decrease) in cash and cash equivalents27,771(333,431)Cash and cash equivalents at beginning of year71,368400,454Effect of foreign exchange rate changes on cash and cash equivalents(2,650)4,345	-			
Effect of foreign exchange rate changes on borrowings(1,548)28(Issuance) / repayments of borrowings to associate75,414(72,572)Dividends paid11(554,017)(251,294)Net cash outflow from financing activities(480,760)(1,309,662)Net increase/(decrease) in cash and cash equivalents27,771(333,431)Cash and cash equivalents at beginning of year71,368400,454Effect of foreign exchange rate changes on cash and cash equivalents(2,650)4,345			-	
(Issuance) / repayments of borrowings to associate75,414(72,572)Dividends paid11(554,017)(251,294)Net cash outflow from financing activities(480,760)(1,309,662)Net increase/(decrease) in cash and cash equivalents27,771(333,431)Cash and cash equivalents at beginning of year71,368400,454Effect of foreign exchange rate changes on cash and cash equivalents(2,650)4,345				
Dividends paid11(554,017)(251,294)Net cash outflow from financing activities(480,760)(1,309,662)Net increase/(decrease) in cash and cash equivalents27,771(333,431)Cash and cash equivalents at beginning of year71,368400,454Effect of foreign exchange rate changes on cash and cash equivalents(2,650)4,345				
Net cash outflow from financing activities(480,760)(1,309,662)Net increase/(decrease) in cash and cash equivalents27,771(333,431)Cash and cash equivalents at beginning of year71,368400,454Effect of foreign exchange rate changes on cash and cash equivalents(2,650)4,345		44	•	
Net increase/(decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year Fifect of foreign exchange rate changes on cash and cash equivalents 71,368 400,454 61,650) 4,345	·			
Cash and cash equivalents at beginning of year 71,368 400,454 Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345	Net cash outflow from financing activities		(480,760)	(1,309,662)
Effect of foreign exchange rate changes on cash and cash equivalents (2,650) 4,345	Net increase/(decrease) in cash and cash equivalents	_	27,771	(333,431)
	Cash and cash equivalents at beginning of year		71,368	400,454
Cash and cash equivalents at end of year 17 96,489 71,368	Effect of foreign exchange rate changes on cash and cash equivalents		(2,650)	4,345_
	Cash and cash equivalents at end of year	17	96,489	71,368

EDF Trading Limited Company cash flow statement For the year ended 31 December 2015

	Note	Year ended 2015 €'000	Year ended 2014 €'000
Operating activities			
Operating profit		128,111	225,854
Depreciation of tangible fixed assets	13	2,604	3,953
Impairment of tangible fixed assets		-	6,320
Provisions charged/(released) in the year	24	11,723	(5,529)
Operating cash flows before movements in working capital	_	142,438	230,598
(Increase) / decrease in inventories		111,483	17,026
Decrease / (increase) in trade and other receivables		(555,355)	936,367
Increase / (decrease) in trade and other payables		722,295	(486,608)
Decrease / (increase) in net derivative financial asset		136,796	308,970
Decrease / (increase) in prepaid expenses and other assets		14,375	(23,705)
(Increase) / decrease in other assets		(565)	22,568
Increase / (decrease) in other liabilities	_	1,383	13,636
Cash generated from operations		572,850	1,018,852
Interest and bank charges paid		(21,413) ·	(50,180)
Income taxes paid	_	(70,240)	(47,817)
Net cash inflow from operating activities	_	481,197	920,855
Investing activities			
Interest received		13,743	31,456
Dividends received from subsidiaries		71,308	86,081
Purchases of property, plant and equipment	13	(1,686)	(1,367)
Proceeds on disposal of property, plant and equipment		116	-
Proceeds on sale of subsidiary		-	44,508
Investment in subsidiaries	14	(347)	(3,344)
Realised losses on NIFO / CF hedges	_	(52,453)	(52,599)
Net cash inflow from investing activities	_	30,681	104,735
Financing activities			
Repayments of borrowings from parent	•	-	(983,635)
(Issuance) / repayments of borrowings to associate		82,638	(72,572)
Dividends paid	11 _	(554,017)	(251,294)
Net cash outflow from financing activities	_	(471,379)	(1,307,501)
Net increase/(decrease) in cash and cash equivalents	_	40,499	(281,911)
Cash and cash equivalents at beginning of year		20,628	302,647
Effect of foreign exchange rate changes on cash and cash equivalents	-	(1,317)	(108)
Cash and cash equivalents at end of year	17	59,810	20,628

1 General information

EDF Trading Limited is a company incorporated and domiciled in the United Kingdom under the Companies Act. The address of the registered office is 80 Victoria Street, Cardinal Place, London, SW1E 5JL.

These financial statements are presented in euros because that is the currency of the primary economic environment in which the group operates. Foreign operations are included in accordance with the policies set out in note 3.

2 Adoption of new and revised Standards

At the date of authorisation of these financial statements, the following Standards and Interpretations which have not been applied in these financial statements were in issue but not yet effective (and in some cases had not yet been adopted by the EU):

IFRS 5 (amendments) Non-current Assets Held for Sale and Discontinued Operations

IFRS 7 (amendments) Disclosures

IFRS 9 Financial Instruments

IFRS 10 (amendments) Consolidated Financial Statements

IFRS 11 (amendments)

Joint Arrangements

IFRS 12 (amendments) Disclosure of Interests in Other Entities

IFRS 14 Regulatory Deferral Accounts

IFRS 15 Revenue from Contracts with Customers

IFRS 16 Leases

IAS 1 (amendments) Presentation of Financial Statements

IAS 27 (amendments)

Investment Entities

IAS 36 (amendments) Recoverable Amount Disclosures for Non-Financial Assets

IAS 38 (amendments) Intangible Assets

IAS 39 (amendments) Novation of Derivatives and Continuation of Hedge Accounting

IFRIC Interpretation 21 Levies

The directors do not expect that the adoption of the Standards and Interpretations listed above will have a material impact on the financial statements of the Group in future periods, except that IFRS 9 will impact both the measurement and disclosures of Financial Instruments, IFRS 15 may have an impact on revenue recognition and related disclosures and IFRS 16 will impact the recognition and measurement of operating leases.

Beyond the information above, it is not practicable to provide a reasonable estimate of the effect of these standards until a detailed review has been completed. As a commodity trader the future impact of these standards is difficult to predict. The potential future impact is constantly under review.

3 Significant accounting policies

Basis of accounting

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) as adopted by the European Union. The principal accounting policies adopted are set out below and within relevant notes to the financial statements.

The financial statements have been prepared on the historical cost basis, except for financial instruments that are measured at fair values at the end of each reporting period. Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

These financial statements for the year ended 31 December 2015 are the first time they have been prepared in accordance with IFRS. Refer to note 31 for information on how the Group and Company adopted IFRS.

3 Significant accounting policies (continued)

Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company (its subsidiaries) made up to 31 December each year. Control is achieved when the Company:

- · has the power over the investee;
- · is exposed, or has rights, to variable return from its involvement with the investee; and
- · has the ability to use its power to affects its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above. When the Company has less than a majority of the voting rights of an investee, it considers that it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company's voting rights in an investee are sufficient to give it power, including:

- · the size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- · potential voting rights held by the Company, other vote holders or other parties;
- · rights arising from other contractual arrangements; and
- any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company losses control of the subsidiary. Specifically, the results of subsidiaries acquired or disposed of during the year are included in the consolidated income statement from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Where necessary, adjustments are made to the financial statements of subsidiaries to bring the accounting policies used into line with the Group's accounting policies. All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between the members of the Group are eliminated on consolidation.

When the Group losses control of a subsidiary, the gain or loss on disposal recognised in profit or loss is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), less liabilities of the subsidiary. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e. reclassified to profit or loss or transferred to another category of equity as specified/permitted by applicable IFRS).

Going concern

The directors have, at the time of approving the financial statements, a reasonable expectation that the Company and the Group have adequate resources to continue in operational existence for the foreseeable future. Thus they continue to adopt the going concern basis of accounting in preparing the financial statements. Further detail is contained in the Directors' Report on page 9.

Company Income Statement

As permitted by Section 408 of the Companies Act 2006, the income statement of the parent company is not presented as part of these financial statements. The profit dealt with in the accounts of the Company was €145,483,000 (2014: €263,400,000).

Operating Leases

Rentals payable under operating leases are charged to income on a straight-line basis over the term of the relevant lease. Contingent rentals arising under operating leases are recognised as an expense in the period in which they are incurred.

3 Significant accounting policies (continued)

Investments in associates

An associate is an entity over which the Group has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results and assets and liabilities of associates are incorporated in these financial statements using the equity method of accounting under which an investment in an associate is initially recognised in the consolidated statement of financial position at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate.

An investment in an associate is accounted for using the equity method from the date on which the investee becomes an associate. On acquisition of the investment in an associate, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investment as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised immediately in profit or loss in the period in which the investment is acquired.

The requirements of IAS 36 are applied to determine whether it is necessary to recognise any impairment loss with respect to the Group's investment in an associate. When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with IAS 36 Impairment of Assets as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount. Any impairment loss recognised forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with IAS 36 to the extent that the recoverable amount of the investment subsequently increases.

When a group entity transacts with an associate of the Group, profits and losses resulting from the transactions with the associate are recognised in the Group's consolidated financial statements only to the extent of interests in the associate that are not related to the Group.

Foreign currencies

The individual financial statements of each group company are presented in the currency of the primary economic environment in which it operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each group company are expressed in euros, which is the functional currency of the Group, and the presentation currency for the consolidated financial statements.

In preparing the financial statements of the individual companies, transactions in currencies other than the entity's functional currency (foreign currencies) are recognised at the rates of exchange prevailing on the dates of the transactions. At each balance sheet date, monetary assets and liabilities that are denominated in foreign currencies are retranslated at the rates prevailing at that date. Non-monetary items carried at fair value that are denominated in foreign currencies are translated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

Exchange differences are recognised in profit or loss in the period in which they arise except for exchange differences on transactions entered into to hedge certain foreign currency risks.

For the purpose of presenting consolidated financial statements, the assets and liabilities of the group's foreign operations are translated at exchange rates prevailing on the balance sheet date. Income and expense items are translated at the average exchange rates for the period, unless exchange rates fluctuate significantly during that period, in which case the exchange rates at the date of transactions are used. Exchange differences arising, if any, are recognised in other comprehensive income and accumulated in equity.

On the disposal of a foreign operation (i.e. a disposal of the Group's entire interest in a foreign operation, or a disposal involving loss of control over a subsidiary that includes a foreign operation, loss of joint control over a jointly controlled entity that includes a foreign operation, or loss of significant influence over an associate that includes a foreign operation), all of the accumulated exchange differences in respect of that operation attributable to the Group are reclassified to profit or loss.

3 Significant accounting policies (continued)

Net trading income

Net trading income represents the consolidated value of all transactions realised and unrealised as at period end attributable to the purchase and sale of energy products in the wholesale market and related activities. To define trading income, the Group uses the net gains and losses generated from financial instruments classified as held for trading per IAS 39 Financial Instruments: Recognition and Measurement ("IAS 39") as the basis for this categorisation.

Net trading income is attributable to the Group's principal activity.

Segmental reporting

The Company is a wholly-owned subsidiary undertaking of Electricité de France S.A. ("EDF"), which produces consolidated segmental financial information in accordance with IFRS 8. Consequently the Company has taken advantage of the exemption given within IFRS 8 from disclosing segmental financial information.

Judgements in accounting policies and key sources of estimation uncertainty

The preparation of financial statements in accordance with IFRS requires management to make estimates and judgements that affect reported assets, liabilities, revenues, expenses, gains, losses and disclosure of contingencies. These estimates and judgements are subject to change based on experience and new information. The financial statement areas that require significant estimates and judgements are as follows:

Asset Impairments and Reversals

Management applies judgement in assessing the existence of impairment and impairment reversal indicators based on various internal and external factors. The recoverable amount of CGUs and individual assets is determined based on the higher of fair value less costs to sell or value-in-use calculations. The key estimates the company applies in determining the recoverable amount normally include estimated future charter rates (for vessels), commercial reserves (for mining resources), commodity prices, interest rates, foreign currency rates, discount rates and tax rates. Changes to these estimates and judgements will affect the recoverable amount of individual assets and may then require a material adjustment to their related carrying value.

Deferred Taxes

Deferred tax assets are recognised when it is considered probable that deductible temporary differences will be recovered in the foreseeable future. To the extent that future taxable income and the application of existing tax laws in each jurisdiction differ significantly from the company's estimate, the ability of the company to realise the deferred tax assets could be impacted. Deferred tax liabilities are recognised when there are taxable temporary differences that will reverse and result in a future outflow of funds to a taxation authority. The company records a provision for the amount that is expected to be settled which requires the application of judgement as to the ultimate outcome. Deferred tax liabilities could be impacted by changes in the company's judgments of the likelihood of a future outflow and estimates of the expected settlement amount, and the tax laws in the jurisdiction in which the company operates.

Fair value measurement

Significant amounts of the Group's assets and liabilities, principally derivative financial instruments, are measured at fair value for financial reporting purposes. In estimating the fair value of an asset or liability, the Group uses market-observable data to the extent that it is available. Where level 1 inputs are not available, the Group uses valuation techniques to determine fair values which are based on observable market data.

All derivative financial instruments are valued using a discounted cash flow. Future cash flows are estimated based on forward rates (from observable rates at the end of the reporting period) and contract forward rates, discounted at rate that reflects the credit risk of the counterparties. Similar valuation methodologies are used for commodity forward contracts, foreign currency forward contracts, cross currency swaps and interest rate swaps. There are no significant unobservable inputs into the valuation. Further detail is contained in note 22.

Onerous Contract Provision

Present obligations arising under onerous contracts are recognised and measured as provisions. An onerous contract is considered to exist where the Company has a contract under which the unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received under it.

Profit for the period

Profit for the period has been arrived at after charging / (crediting):	Group	•	Compai	ny
	Year ended 2015 €'000	Year ended 2014 €'000	Year ended 2015 €'000	Year ended 2014 €'000
Net foreign exchange losses/(gains)	(3,153)	1,409	(5,363)	7,119
Depreciation of property, plant and equipment	19,691	19,562	2,604	3,953
Amortisation of intangible asset	4,083	3,684	-	-
Impairment/(Reversal) of property, plant and equipment	19,039	2,914	7,224	-
Gain/(loss) on disposal of property, plant and equipment	794	6,236	116	-
Staff costs (see note 6)	116,837	100,710	96,203	79,162
	157,291	134,515	100,784	90,234

Auditor's remuneration

The analysis of the auditor's remuneration is as follows:		
	Year ended 2015 €'000	Year ended 2014 €'000
Fees payable to the company's auditor and their associates for the audit of the company and consolidated annual accounts *	603	593
Fees payable to the company's auditor and their associates for other services to the group — The audit of the company's subsidiaries	302	182
Total audit fees	905	775
- Taxation compliance services	237	242
- Other services pursuant to legislation	206	149
Total non-audit fees	443	391

^{*} Included in share of associates' operating profit is €221,000 (2014: €194,000) fees payable to the Company's auditor for the audit of associate undertakings and other services, which is not included in the amounts shown above.

Fees payable to Deloitte LLP and their associates for non-audit services to the company are not required to be disclosed because the consolidated financial statements are required to disclose such fees on a consolidated basis.

6 Staff costs

The average monthly number of employees (including executive directors) was:

	Grou	Group		Company	
	2015	2014	2015	2014	
	Number	Number	Number	Number	
Group employees	665	647	471	466	
Their aggregate remuneration comprised:					
	Year	Year	Year	Year	
	ended	ended	ended	ended	
	2015	2014	2015	2014	
	€'000	€'000	€'000	€'000	
Wages and salaries	97,491	83,175	81,580	66,182	
Social security costs	13,268	11,951	10,086	8,842	
Other pension costs	6,078	5,584	4,537	4,138	
	116,837	100,710	96,203	79,162	

The Group operates a defined contribution group personal pension scheme available to its employees. Contributions are recognised as employee benefit expense when they become payable in accordance with the rules of the scheme. Differences between contributions payable in the year and contributions actually paid are shown as either accruals or prepayments in the balance sheet. The amount recognised as an expense for defined contribution plans in 2015 was €6,078,000 (2014: €5,584,000).

7 Investment revenue

/ investment revenue					
	Group	Group		Company	
	Year	Year	Year	Year	
	ended	ended	ended	ended	
	2015	2014	2015	2014	
	€'000	€'000 ·	€'000	€'000	
Bank deposits	424	885	319	707	
Interest received on margin calls and collateral	149	1,330	63	2,140	
Interest paid by EDF Group companies	13,522	28,609	13,432	28,609	
Total interest revenue	14,095	30,824	13,814	31,456	

8 Other gains and losses	r gains and losses Group		Company		
	Year	Year	Year	Year	
	ended	ended	ended	ended	
	2015	2014	2015	2014	
	€.000	€'000	€'000	€'000	
Gain on Disposal of Asset	794	6,236	116	26,195	
Foreign currency gain / (loss)	3,153_	(1,409)	5,363	(7,119)	
	3,947	4,827	5,479	19,076	

9 Finance costs

9 Finance costs				
	Group		Company	
	Year	Year	Year	Year
	ended	ended	ended	ended
	2015	2014	2015	2014
	€'000	€'000	€'000	€'000
Interest on bank overdrafts and loans	1,788	89	1,746	35
Interest charged by EDF Group companies	16,203	45,059	16,203	45,059
Bank charges and other	3,977	4,552	3,918	3,858
Interest paid on margin calls and collateral	1,174	373	109	273
Total interest expense	23,142	50,073	21,976	49,225

All borrowing costs are recognised in profit or loss in the period in which they are incurred.

10 Tax

The tax expense represents the sum of the tax currently payable and deferred tax.

	Group	Group		Company	
	Year ended 2015 €'000	Year ended 2014 €'000	Year ended 2015 €'000	Year ended 2014 €'000	
Corporation tax:					
Current year	. (73,370)	(93,653)	(42,397)	(68,407)	
Adjustments in respect of prior years	5,477	1,281	4,769	1,018	
	(67,893)	(92,372)	(37,628)	(67,389)	
Deferred tax	(3,273)	6,536	(13,625)	17,547	
	(71,166)	(85,836)	(51,253)	(49,842)	

Corporation tax is calculated at 20.25 % (2014: 21.5 %) of the estimated taxable profit for the year.

Taxation for other jurisdictions is calculated at the rates prevailing in the respective jurisdictions.

Of the 2014 charge to current tax, approximately €170,000 related to profits arising in the subsidiary, EDF Trading Gas Storage Ltd, which was disposed of during the year. No tax charge or credit arose on the disposal of the relevant subsidiary.

The charge for the year can be reconciled to the profit in the income statement as follows:

•	Group		Company	
	Year ended	Year ended	Year ended	Year ended
	2015	2014	2015	2014
	€'000	€'000	€'000	€'000
Profit before tax of consolidated companies	311,452	400,673	196,736	313,242
Tax at the UK corporation tax rate of 20.25 % (2014: 21.5 %)	(63,069)	(86,145)	(39,839)	(67,347)
Prior year adjustment	(591)	8,630	332	699
Tax effect of expenses that are not deductible in determining taxable profit	(83)	(1,930)	(53)	(5,914)
Tax effect of income that is not taxable in determining taxable profit	-	-	-	5,631
Write-off deferred tax asset on fair value hedges	-	-	(25,477)	-
Effect of different tax rates of subsidiaries operating in other jurisdictions	(8,133)	(6,525)	-	-
Effect of change in tax rate	(802)	134	(601)	(1,420)
Non-taxable dividends	-	-	14,385	18,509
Share of results from associates	1,512	-	-	-
Tax expense for the year	(71,166)	(85,836)	(51,253)	(49,842)

10 Tax (continued)

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

In addition to the amount charged to the income statement, the following amounts relating to tax have been recognised in other comprehensive income:

	Group		Company	
	Year	Year	Year	Year
	Ended	Ended	Ended	Ended
	2015	2014	2015	2014
Deferred tax:	€,000	€'000	€'000	€.000
Items that may be reclassified subsequently to profit or loss:				
Cash flow hedges:				
Gains / (losses) on cash flow hedges	(1,159)	202	(1,159)	202
Gains / (losses) on a hedge of a net investment taken to equity	7,647	(18,933)	-	-
Total income tax recognised in other comprehensive income	6,488	(18,731)	(1,159)	202
11 Dividends				
			Year	Year
			ended	ended
			2015	2014
			€'000	€'000
Amounts recognised as distributions to equity holders in the period:				
Total dividend			554,017	251,294
Dividend per share (in €)			6.84	3.10

12 Intangible assets

Impairment of tangible and intangible assets excluding goodwill

At each balance sheet date, the Group reviews the carrying amounts of its tangible (see note 13) and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated to determine the extent of the impairment loss (if any). Where the asset does not generate cash flows that are independent from other assets, the group estimates the recoverable amount of the cash-generating unit to which the asset belongs.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

Group	Terminal operating rights €'000
Cost At 1 January 2014	49,603
At 31 December 2014	49,603
At 31 December 2015	49,603
Amortisation At 1 January 2014	(16,149)
Charge for the year	(3,684)
At 31 December 2014	(19,833)
Charge for the year	(4,083)
At 31 December 2015	(23,916)
Carrying amount At 31 December 2015	25,687
At 31 December 2014	29,770
At 1 January 2014	33,454

The Company did not hold any intangible assets at 31 December 2015 (2014: €nil). Terminal operating rights are amortised over their estimated useful lives, which is on average 8 years. Amortisation of the terminal operating rights is included in the other operating costs line in the profit or loss.

13 Property, plant and equipment

Property, plant and equipment

Freehold land and assets under construction are not depreciated. Fixtures and equipment are stated at cost less accumulated depreciation and any recognised impairment loss.

Depreciation is recognised so as to write off the cost or valuation of assets (other than freehold land and assets under construction) less their residual values over their useful lives, using the straight-line method, on the following basis:

Computer equipment3 yearsFurniture and fittings4 yearsCommunication equipment4 yearsLeasehold improvements4 yearsPlant and equipment20 yearsBuildings40 yearsVessels10 years

Mining resources are included within tangible assets at cost and depreciated on a "unit of production" basis over the total estimated remaining commercially recoverable reserves of each property. Changes in the commercial reserves affecting unit of production calculations are dealt with prospectively over the revised remaining reserves. Provision is made for any impairment.

The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. The gain or loss arising on the disposal or scrappage of an asset is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in income.

Impairment losses on property, plant and equipment are assessed as detailed in note 12 and included in the other operating expenses line in profit or loss.

No borrowing costs incurred in 2014 or 2015 were directly attributable to the acquisition, construction or production of tangible assets for either the Group or Company and hence all borrowing costs were expensed as incurred.

13 Property, plant and equipment (continued)

Group	Assets under construction €'000	Computerand communication equipment €'000	Furniture and fittings €'000	Land and buildings €'000	Leasehold improve- ments €'000	Plant and machinery €'000	Mining resources €'000	Vessels €'000	Total €'000
Cost									
At 1 January 2014	2,317	33,060	5,048	51,275	11,254	125,331	87,465	65,429	381,179
Additions	3,208	1,389	273	122	27	588	30	413	6,050
Reallocation	(1,110)	-	-	518	-	592	-	-	-
Disposals	(4,607)	(651)	(132)	(38,613)	-	(47,619)	-	-	(91,622)
Exchange adjustment	2,012	88	8	2,614	•	9,328	12,017	4,740	30,807
At 31 December 2014	1,820	33,886	5,197	15,916	11,281	88,220	99,512	70,582	326,414
Additions	1,218	1,772	144	9	12	577	•	1,579	5,311
Reallocation	(2,139)	(25)	25	11,403	(11,293)	2,029	-	-	•
Disposals	(249)	(587)	-	(360)	-	(795)	-	(933)	(2,924)
Exchange adjustment	•	23	(139)	(1,079)	-	622	11,421	7,399	18,247
At 31 December 2015	650	35,069	5,227	25,889		90,653	110,933	78,627	347,048
Accumulated depreciation and impairment									
At 1 January 2014	-	(26,951)	(4,800)	(11,760)	(10,645)	(24,475)	(3,035)	(21,268)	(102,934)
Charge for the year	-	(3,782)	(102)	(1,475)	(284)	(4,244)	(6,764)	(2,911)	(19,562)
Impairment loss	-	(1)	(132)	(857)	-	(1,556)	-	(368)	(2,914)
Disposals	-	645	87	6,632	-	21,341	-	-	28,705
Exchange adjustments	-	(57)	6	(493)	-	(1,804)	(1,084)	(2,232)	(5,664)
At 31 December 2014	-	(30,146)	(4,941)	(7,953)	(10,929)	(10,738)	(10,883)	(26,779)	(102,369)
Charge for the year	-	(2,674)	(124)	(1,196)	(320)	(3,469)	(8,784)	(3,124)	(19,691)
Reallocation	-	-	•	(11,249)	11,249	•	-	-	-
Other	-	-	-			-	(6,091)	(81)	(6,172)
Impairment loss	•	-	-		-	-	(9,206)	(9,833)	(19,039)
Disposals	-	587	-	360	-	782	-	933	2,662
Exchange adjustments	-	(22)	156	999	-	2,268	(1,240)	(3,425)	(1,264)
At 31 December 2015	-	(32,255)	(4,909)	(19,039)		(11,157)	(36,204)	(42,309)	(145,873)
Carrying amount									
At 31 December 2015	650	2,814	318	6,850		79,496	74,729	36,318	201,175
At 31 December 2014	1,820	3,740	256	7,963	352	77,482	88,629	43,803	224,045
ALOT DECEMBER 2014	1,020	3,740	230	7,303		77,402	00,029	43,003	224,043
At 1 January 2014	2,317	6,109	248	39,515	609	100,856	84,430	44,161	278,245

Included in additions for assets under construction is terminal equipment of €1,127,932 (2014: €2,488,630). Leased land included in land and buildings is leased on long leasehold arrangements.

Impairment losses recognised in the year

As a result of the decreases in coal and freight prices in 2015, the Group carried out an impairment review of its mining resources and reserves. The review led to a recoverable amount for its sole mining resources cash generating unit (one specific mine) which was €9,206,000 below its carrying value and a recoverable amount for one of its vessels, which was €9,833,000 below its carrying value. The recoverable amount for the mining asset was based on its value in use using a discount rate of 7.3%. The recoverable amount for the impaired vessel was €12 million and was based on its fair value less cost to sell. The fair value was level 3 under the IFRS 13 fair value hierarchy and took into consideration an independent broker valuation, adjusted to reflect the vessel's age and size/capacity. This led to the recognition of an impairment loss of €19,039,000 for 2015, which was recognised in profit or loss within other operating expenses.

In 2014 the assets of a loss making subsidiary, Holzkontor und Pelletierwerk Schwedt GmbH ("HPS"), were fully impaired by €2,546,000. Due to a reduction in forward freight prices, the Group impaired a vessel by €368,000. The impairment was calculated on the Group's best estimate of the vessel's net realisable value, using the market rate for forward freight prices.

13 Property, plant and equipment (continued)

	Computer and communication	Furniture and	Leasehold	
Company	equipment €'000	fittings €'000	improve-ments €'000	Total €'000
Cost At 1 January 2014	31,352	4,361	11,065	46,778
Additions	1,348	19	-	1,367
Additions	1,540	15	-	1,507
At 31 December 2014	32,700	4,380	11,065	48,145
Additions	1,639	38	9	1,686
Disposals	(587)	-	-	(587)
At 31 December 2015	33,752	4,418	11,074	49,244
Accumulated depreciation				
At 1 January 2014	(25,409)	(4,344)	(10,802)	(40,555)
Charge for the year	(3,678)	(14)	(261)	(3,953)
At 31 December 2014	(29,087)	(4,358)	(11,063)	(44,508)
Charge for the year	(2,570)	(32)	(2)	(2,604)
Disposals	582	-	-	582
At 31 December 2015	(31,075)	(4,390)	(11,065)	(46,530)
Carrying amount				
At 31 December 2015	2,677	28	9	2,714
At 31 December 2014	3,613	22	2	3,637
At 1 January 2014	5,943	17	263	6,223

14 Subsidiaries

The group consists of a parent company, EDF Trading Limited, incorporated in the UK and a number of subsidiaries and associates held directly and indirectly by EDF Trading Limited, which operate and are incorporated around the world.

Information about the composition of the Group at the end of the reporting period is as follows:

Name of subsidiary	f subsidiary Principal activity Place of incorporation and operation		Holding	
•		_	31/12/2015	31/12/2014
Amstuw B.V.	Coal terminals	Netherlands	100%	100%
Cardinal Shipping Limited	Vessel ownership	United Kingdom	100%	100%
EDF Trading (Switzerland) AG	Power trading	Switzerland	100%	100%
EDF Trading Australia Pty Limited	Participant in coal mining project	Australia	100%	100%
EDF Trading Bioenergy Limited	Not trading	United Kingdom	100%	100%
EDF Trading Electricidad y Gas, S.L.	Not trading	Spain	100%	100%
EDF Trading Markets Limited	Arranger on behalf of the Company	United Kingdom	100%	100%
EDF Trading Singapore Pte. Limited	Coal marketing	Singapore	100%	100%
EDF Trading Japan KK	Not trading	Japan	100%	100%
EDF Trading Polska Sp. Z o.o.	Coal trading	Poland	100%	100%

The nature of the activities of all EDF Trading Limited's associates' is trading in commodities and the associated logistical operations, which are seen as complementing the group's operations and contributing to achieving the group's overall strategy.

Movements in investments in subsidiaries for the Company:	Compa	any
	2015	2014
	€'000	€.000
Balance at 1 January	250,332	261,717
Disposals during the year	-	(8,409)
Written off	-	(6,320)
Additions	347	3,344
	250,679	250,332

Additions in 2014 and 2015 relate to cash calls made by EDF Trading Australia Pty Limited. EDF Trading Gas Storage Limited was divested in 2014 and the investment in EDF Trading Bioenergy Limited was written off in 2014 based on the net realisable value of the subsidiary.

15 Interest in associates

Details of material associates

Details of each of the Group's associates at the end of the reporting period are as follows:

Name of associate	Principal activity	Place of incorporation and principal place of business	Proportion of ownership interest / voting rights held by the Group		
			2015	2014	
ENAG Energiefinanzierungs A.G.	Power trading	Switzerland	16%	16%	
EDF Inc.	Holding company	United States of America	17.5%	17.5%	
1015848 B.C. Limited	Development company	Canada	33.3%	33.3%	

All of the above associates are accounted for using the equity method in these consolidated financial statements as set out in the group's accounting policies in note 3.

Summarised financial information in respect of each of the Group's material associates is set out below. The summarised financial information below is on a 100% basis and represents amounts in associates' financial statements prepared in accordance with IFRSs.

	ENAG Energiefinanzierungs					
	1015848 B.C. I	Limited	A.G.	,	EDF Inc.	
	2015 €'000	2014 €'000	2015 €'000	2014 €'000	2015 €'000	2014 €'000
Ownership percentage	33.3%	33.3%	16.0%	16.0%	17.5%	17.5%
Current assets	-	-	46,878	51,397	3,448,858	2,157,760
Non-current assets	-	-	739,336	771,124	5,118,928	4,973,656
Current liabilities	-	-	(37,168)	(94,145)	(2,997,326)	(1,797,231)
Non-current liabilities	-	-	(653,893)	(642,298)	(1,415,500)	(1,299,530)
Equity attributable to owners of the Company	-		95,153	86,078	4,154,960	4,034,655
Revenue	-	-	247,064	168,533	752,178	719,974
Operating costs	(21,672)	-	(235,901)	(159,806)	(1,023,786)	(725,069)
Finance (costs)/income	-	-	(9,961)	(7,492)	23,598	(16,048)
Tax	-	-	(225)	(247)	(7,481)	(11,709)
Total comprehensive (expense)/income	(21,672)		977	988	(255,491)	(32,852)

15 Interest in associates (continued)

Reconciliation of the summarised financial information to the carrying amount of the interest in EDF Inc and ENAG recognised in the consolidated financial statements:

					ENA	_		
	1015848 B.C. Limited		EDF	Inc.	Energiefinanzierungs A.G.		Total	Total
	2015 €'000	2014 €'000	2015 €'000	2014 €'000	2015 €'000	2014 €'000	2015 €'000	2014 €'000
Ownership percentage	33.3%	33.3%	17.5%	17.5%	16.0%	16.0%		
Carrying amount of the Group's inte	erest in the Associ	ate:						
At 1 January	-	-	562,393	531,838	4,945	5,009	567,338	536,847
Share of retained (loss)/profit Share of movements in reserves Disposal of MI FX variances Loan write down	(7,224) - - - - 7,224	- - - -	(46,170) (15,146) - 62,715	(3,793) (29,080) (140) 63,568	- - - 356 -	- - - (64) -	(53,394) (15,146) - 63,071 7,224	(3,793) (29,080) (140) 63,504
At 31 December			563,792	562,393	5,301	4,945	569,093	567,338

Interests in associates in the Company are all stated at cost.

16 Inventories

Inventory represents commodities held for trading purposes and are held at fair value. Movements in the fair value of inventory are recognised in profit or loss. This is a deviation from the Companies Act 2006 which required the use of the lower of cost and net realisable value however the directors believe that because they adopt mark to market accounting as a trading business and the inventory is acquired for the purpose of trading, the valuation of inventory at fair value is appropriate. The cost of inventory held is estimated at €459,169,000 (2014: €420,863,000) for the Group and €456,086,000 (2014: €424,148,000) for the Company.

	Group			Company	
	2015 2014		2015	2014	
	€'000	€'000	€'000	€'000	
Coal Trading stock	156,906	248,200	154,982	248,199	
Emissions trading allowances	22,343	43,810	22,343	43,810	
Gas	139,313	116,617	139,313	116,617	
Other stock	4,968	20,749	3,809	18,654	
Wood pellets		5,839	-	4,649	
	323,530	435,215	320,447	431,929	

17 Cash and bank balances

	Group		Company	
	2015	2014	2015	2014
	€'000	€'000	€'000	€'000
Cash and bank balances	96,489	71,368	59,810	20,628

Cash and cash equivalents comprise cash and short-term bank deposits with an original maturity of three months or less, net of outstanding bank overdrafts. The carrying amount of these assets is approximately equal to their fair value. Cash and cash equivalents at the end of the reporting period as shown in the consolidated statement of cash flows can be reconciled to the related items in the consolidated balance sheet position as shown above.

EDFT cash balances held with EDF Cash Pooling and EDF cash deposits are classified as trade receivables, see note 18.

18 Trade and other receivables

	Group		Company	
	2015	2014	2015	2014
	€'000	€'000	€'000	€'000
Third party trade receivables	2,376,315	2,286,102	2,336,814	2,263,903
Allowance for doubtful accounts	(3,489)	(3,488)	(3,489)	(3,488)
	2,372,826	2,282,614	2,333,325	2,260,415
Amounts receivable from EDF group companies	977,516	1,077,008	977,275	1,076,852
Amounts receivable from EDF cash deposit	900,187	500,032	900,187	500,032
Amounts receivable from EDF cash pool	812,356	661,973	812,356	661,973
Amounts receivable from EDFT group companies	_	-	25,209	9,081
·	2,690,059	2,239,013	2,715,027	2,247,938
Other third party receivables	497,477	494,853	429,558	441,792
	5,560,362	5,016,480	5,477,910	4,950,145

EDF cash deposit is a cash investment with EDF which is callable or returnable with 2 days notice. The investment has maturities from 31/03/2016 to 22/12/2016 and bears interest rates from 0.058% to 0.139%.

The group utilises collateral and margining accounts to minimise counterparty credit risk. Within other third party receivables is €326million (2014: €410million) of collateral and bilateral margin.

The directors consider that the carrying amount of trade receivables approximates to their fair value.

The total third party trade receivables overdue at the end of the year, and not impaired, was as follows:

	€'000
less than 30 days	23,828
between 31 and 90 days	6,509
more than 90 days	4,094
Total	34,431

19 Trade and other payables

•	Group		Company	
	2015	2014	2015	2014
	€'000	€'000	€'000	€'000
Third party trade payables	2,362,963	2,315,213	2,331,359	2,201,993
Amount owed to EDFT Group companies	-	-	90,733	149,502
Amount owed to EDF Group companies	1,739,266	1,177,396	1,739,266	1,098,976
Accruals and other payables	290,793	179,485	286,912	257,535
Employee liabilities	83,561	93,976	79,119	89,145
	4,476,583	3,766,070	4,527,389	3,797,151
Non-current trade payables	33,423	44,737	-	-

Trade payables and accruals principally comprise amounts outstanding for trade purchases and ongoing costs. The average credit period taken for trade purchases is 30 days. The directors consider that the carrying amount of trade payables approximates to their fair value. The maturity of non-current third party trade payables is as follows:

	Grou	р
	2015	2014
	€'000	€'000
2-5 years	25,078	27,284
Over 5 years	8,345	17,453
Total	33,423	44,737

20 Loans and receivables

	Group		Company	
	2015	2014	2015	2014
	€'000	€'000	€'000	€'000
Loan to ENAG Energiefinanzierungs A.G.	36,279	37,902	-	-
Loan to EDF Inc.		82,719	<u> </u>	82,719
	36,279	120,621	-	82,719

The loan to ENAG is interest free and is repayable on demand. The loan to EDF Inc. was repaid in full by EDF Inc. in 2015.

21 Borrowings

·	Group		Compa	Company	
	2015	2015 2014 2015	2014 2015		
	€'000	€'000	€'000	€'000	
Unsecured borrowing at amortised cost					
Bank and shareholder loans	15,598	16,207	-	-	
Loan from EDF	450,000	450,000	450,000	450,000	
Accrued interest	1,323	833	1,323	833	
	466,921	467,040	451,323	450,833	

The EDF loan is repayable in 2019 with interest payable at a fixed rate of 2.983% per annum.

The bank and shareholder loans are repayable by 2019 and 2027 respectively with interest payable at monthly TIBOR + 0.5%.

•	Group		Compa	Company	
	2015	2014	2014 2015	2014	
	€'000	€'000	€'000	€'000	
Within 1 year	2,395	2,157	-	-	
2-5 years	457,855	459,232	450,000	450,000	
Over 5 years	5,348	4,818	-		
Total	465,598	466,207	450,000	450,000	

22 Derivative Financial instruments

Forward commodity contracts and derivative financial instruments

The Group enters into forward commodity contracts and derivative instruments for trading purposes. The Group does not classify any of these contracts as "own-use". Forward contracts are physically settled instruments for delivery in the future. Derivative contracts are financial instruments, such as futures, swaps and options.

Forward and derivative contracts are measured by reference to market prices at the year-end. The resulting unrealised losses are recorded as liabilities and unrealised profits are recorded as assets. Changes in the assets and liabilities from these activities arising in the current period (resulting primarily from newly originated transactions, settlements and the impact of price movements on existing transactions) are recognised in profit or loss account unless the derivative is designated and effective as a hedging instrument. If this is the case, the timing of the recognition in profit or loss depends on the nature of the hedge relationship.

Refer to the Directors Report for detailed information on the Group's financial risk management, including Market Risk, Capital Risk and Credit Risk.

Derivative Financial assets

	Group		Comp	Company	
	2015	2014	2015	2014	
	€'000	€'000	€'000	€'000	
Derivative financial assets carried at fair value with changes in fair valu	e included in trading incon	ne			
Energy commodity contracts	7,274,685	6,003,177	7,275,523	5,950,695	
Forward foreign exchange contracts	14,075	7,354	14,075	7,354	
Interest rate swaps	2,849	45,855	2,849	45,855	
	7,291,609	6,056,386	7,292,447	6,003,904	
Derivative Financial liabilities					

Derivative Financial liabilities

	0100	Oroup		Company		
	2015	2014	2015	2014		
	€'000	€'000	€'000	€'000		
Derivative financial liabilities carried at fair value with changes in	fair value included in trading inco	ome				
Energy commodity contracts	6,742,552	5,399,750	6,746,174	5,346,051		
Forward foreign exchange contracts	44,502	52,902	44,532	52,805		
Interest rate swaps	58,024	102,304	58,024	102,304		
Credit derivatives	2,827	1,651	2,827	1,651		
	6,847,905	5,556,607	6,851,557	5,502,811		

Group

Company

Credit derivatives

D

Credit derivatives include Parent Company Guarantees ("PCGs") issued by the Company to trading counterparts of EDF Trading North America LLC, a 17.5% associate of the Group, in order to support its commercial development in the US in the normal course of business. As the underlying contract to which the PCG relates is not a debt instrument but a commodity contract, the PCGs do not meet the definition of a financial guarantee contract under IAS 39, therefore the PCGs are accounted for as a credit derivative.

Credit derivatives are measured at fair value through profit or loss. At inception 17.5% of the credit derivative was recognised as a capital contribution, with the remaining balance being taken to the Income Statement. In EDF Trading North America LLC's accounts the underlying trades that are supported by these PCGs are marked to market derivatives.

The fair value of PCGs is calculated by applying the credit spread between the Company and EDF Trading North America LLC (0.6637%) to the capped liability, which is the lower of the fair value of the underlying trading positions guaranteed and the notional value of the PCG. As at 31 December 2015 the capped liability was €463,000,000 (2014: €638,000,000), resulting in the recognition of a credit derivative on the balance sheet of €2.827,000 (2014: €1.651,000).

22 Derivative Financial instruments (continued)

Fair value measurements

The information below explains how the Group determines fair values of various financial assets and financial liabilities. The following table provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped into Levels 1 to 3 based on the degree to which the fair value is observable:

- · Level 1 fair value measurements are those derived from quoted prices (unadjusted) in active exchange markets for identical assets or liabilities. Level 1 instruments are primarily exchange traded oil derivatives;
- · Level 2 fair value measurements are those derived from inputs other than quoted prices that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices). These inputs include quoted forward prices for commodities, time value, contractual prices and expected volumes of the underlying instruments. Level 2 instruments are primarily non-exchange traded derivatives such as forward commodity contracts.
- · Level 3 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs). These inputs include assumptions based on historical data, these assumptions are used with internally developed methodologies that result in management's best estimate of fair value. Level 3 instruments are typically structured or individually tailored derivatives.

Fair value measurements recognised in the statement of financial position

	2015			
Group	Level 1 €'000	Level 2 €'000	Level 3 €'000	Total €'000
Financial assets at FVTPL				
Energy commodity contracts	363,734	6,349,069	561,882	7,274,685
Forward foreign exchange contracts	-	14,075	-	14,075
Interest rate swaps	-	2,849	-	2,849
Total	363,734	6,365,993	561,882	7,291,609
Financial liabilities at FVTPL				
Energy commodity contracts	337,128	6,134,355	271,069	6,742,552
Forward foreign exchange contracts	-	44,502	-	44,502
Interest rate swaps	-	58,024	-	58,024
Credit derivatives	-	-	2,827	2,827
Total	337,128	6,236,881	273,896	6,847,905
	2014			
Group	Level 1 €'000	Level 2 €'000	Level 3 €'000	Total €'000
Financial assets at FVTPL				
Energy commodity contracts	540,286	4,682,495	780,396	6,003,177
Forward foreign exchange contracts	· <u>-</u>	7,354	-	7,354
Interest rate swaps	_	45,855	-	45,855
Total	540,286	4,735,704	780,396	6,056,386
Financial liabilities at FVTPL				
Energy commodity contracts	485,978	4,516,565	397,207	5,399,750
Forward foreign exchange contracts	-	52,902	-	52,902
Interest rate swaps	-	102,304	-	102,304
Credit derivatives	-	-	1.651	
Credit derivatives Total		4,671,771	1,651 398,858	1,651 5,556,607

22 Derivative Financial instruments (continued)

Financial assets at FVTPL	Company	2015 Level 1 €'000	Level 2 €'000	Level 3 €'000	Total €'000
Forward foreign exchange contracts - 14,075 - 14,075 Interest rate swaps - 2,849 - 2,849 Total 363,776 6,366,789 561,882 7,292,447 Financial liabilities at FVTPL Energy commodity contracts 607,156 5,867,949 271,069 6,746,174 Forward foreign exchange contracts - 44,532 - 44,532 Interest rate swaps - 58,024 - 2,827 Credit derivatives - 2,975,55 273,896 6,851,557 Total 607,156 5,970,505 273,896 6,851,557 Company 2014 Level 2 Level 3 Total Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 4	Financial assets at FVTPL				
Forward foreign exchange contracts 1 4,075 1 4,075 Interest rate swaps - 2,849 - 2,849 Total 363,776 6,366,789 561,882 7,292,447 Financial liabilities at FVTPL Energy commodity contracts 607,156 5,867,949 271,069 6,746,174 Forward foreign exchange contracts - 44,532 - 44,532 Interest rate swaps - 5,807,949 271,069 6,746,174 Forward foreign exchange contracts - 44,532 - 44,532 Interest rate swaps - - - 2,827 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 - Company Level 1 Level 2 Level 3 Total Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 4,855 <td>Energy commodity contracts</td> <td>363,776</td> <td>6,349,865</td> <td>561,882</td> <td>7,275,523</td>	Energy commodity contracts	363,776	6,349,865	561,882	7,275,523
Total 363,776 6,366,789 561,882 7,292,447 Financial liabilities at FVTPL Energy commodity contracts 607,156 5,867,949 271,069 6,746,174 Forward foreign exchange contracts - 44,532 - 44,532 Interest rate swaps - 58,024 - 58,024 Credit derivatives - - 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 Company Level 1 Level 2 Level 3 Total Company Level 1 Level 2 Level 3 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 481,455 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL <	Forward foreign exchange contracts	-	14,075	· -	
Financial liabilities at FVTPL Energy commodity contracts 607,156 5,867,949 271,069 6,746,174 Forward foreign exchange contracts - 44,532 - 44,532 Interest rate swaps - 58,024 - 58,024 Credit derivatives - - 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 Company Level 1 Level 2 Level 3 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805	Interest rate swaps	-	2,849	-	2,849
Energy commodity contracts 607,156 5,867,949 271,069 6,746,174 Forward foreign exchange contracts - 44,532 - 44,532 Interest rate swaps - 58,024 - 58,024 Credit derivatives - - 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 Company Level 1 Level 2 Level 3 Total Company Level 1 Level 2 Level 3 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts -	Total	363,776	6,366,789	561,882	7,292,447
Forward foreign exchange contracts - 44,532 - 44,532 Interest rate swaps - 58,024 - 58,024 Credit derivatives - - 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 Company 2014 Level 1 Level 2 Level 3 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 52,805 - 52,805 I	Financial liabilities at FVTPL				
Interest rate swaps - 58,024 - 58,024 Credit derivatives - - - 2,827 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 2014 Level 3 Total Company Level 3 Total Energy commodity contracts Level 1 Level 2 Level 3 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 52,805 - 52,805 Interest rate swaps	Energy commodity contracts	607,156	5,867,949	271,069	6,746,174
Interest rate swaps - 58,024 - 58,024 Credit derivatives - - 2,827 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 2014 Level 3 Total Company Level 3 Total Energy commodity contracts Level 1 Level 2 Level 3 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps -	Forward foreign exchange contracts	-	44,532	-	44,532
Credit derivatives - - 2,827 2,827 Total 607,156 5,970,505 273,896 6,851,557 2014 Company 2014 Level 2 Level 3 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - 1,651 1,651	Interest rate swaps	_		-	
Company 2014 Level 1 €'000 Level 2 €'000 Level 3 €'000 Total €'000 Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - 1,651 1,651	Credit derivatives	-	-	2,827	2,827
Company Level 1 €'000 Level 2 €'000 Level 3 €'000 Total Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - - 1,651 1,651	Total	607,156	5,970,505	273,896	6,851,557
Financial assets at FVTPL €'000 €'000 €'000 €'000 Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - - 1,651 1,651		2014			
Financial assets at FVTPL Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - - 1,651 1,651	Company	Level 1	Level 2	Level 3	Total
Energy commodity contracts 297,535 4,872,764 780,396 5,950,695 Forward foreign exchange contracts - 7,354 - 7,354 Interest rate swaps - 45,855 - 45,855 Total 297,535 4,925,973 780,396 6,003,904 Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - - 1,651 1,651		€'000	€'000	€'000	€'000
Forward foreign exchange contracts	Financial assets at FVTPL				
Interest rate swaps	Energy commodity contracts	297,535	4,872,764	780,396	5,950,695
Financial liabilities at FVTPL 4,925,973 780,396 6,003,904 Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - 1,651 1,651	Forward foreign exchange contracts	-	7,354	-	7,354
Financial liabilities at FVTPL Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - - 1,651 1,651	Interest rate swaps	-	45,855	-	45,855
Energy commodity contracts 481,145 4,467,699 397,207 5,346,051 Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - 1,651 1,651	Total	297,535	4,925,973	780,396	6,003,904
Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives 1,651 1,651	Financial liabilities at FVTPL				
Forward foreign exchange contracts - 52,805 - 52,805 Interest rate swaps - 102,304 - 102,304 Credit derivatives - - 1,651 1,651	Energy commodity contracts	481,145	4,467,699	397,207	5,346,051
Credit derivatives - - 1,651 1,651	Forward foreign exchange contracts	-	52,805	-	
Credit derivatives - - 1,651 1,651	Interest rate swaps	-	•	-	•
	Credit derivatives	-	-	1,651	•
	Total	481,145	4,622,808		

All derivatives are valued in accordance with the techniques outlined in the fair value hierarchy disclosure above. There were no significant transfers between levels of the hierarchy in the current or preceding year. The following table shows the reconciliation of changes in the fair value of financial instruments classified as level 3 in the fair value hierarchy.

	Group	Company
	€'000	€.000
At 1 January 2014	369,704	369,704
New financial instruments	85,998	85,998
Matured financial instruments	(12,089)	(12,089)
Movements in fair value of existing financial instruments	(62,075)	(62,075)
At 31 December 2014	381,538	381,538
New financial instruments	50,589	50,589
Matured financial instruments	(70,032)	(70,032)
Movements in fair value of existing financial instruments	(74,109)	(74,109)
At 31 December 2015	287,986	287,986

22 Derivative Financial instruments (continued)

The following table shows the contractual maturities of the derivative financial instruments. The balances include derivatives that are held in hedge relationships.

Group 2015	Within 1 year €'000	2-5 years €'000	Over 5 years €'000	Total €'000
Financial assets at FVTPL	4,666,630	2,260,399	364,580	7,291,609
Financial liabilities at FVTPL	4,519,617	2,054,372	273,916	6,847,905
2014				
Financial assets at FVTPL	3,694,395	1,938,044	423,947	6,056,386
Financial liabilities at FVTPL	3,667,361	1,611,416	277,830	5,556,607
Company	Within 1 year	2-5 years	Over 5 years	Total
2015	€'000	€'000	€'000	€'000
Financial assets at FVTPL	4,667,166	2,260,659	364,622	7,292,447
Financial liabilities at FVTPL	4,522,028	2,055,467	274,062	6,851,557
2014		`		
Financial assets at FVTPL	3,662,382	1,921,249	420,273	6,003,904
Financial liabilities at FVTPL	3,631,855	1,595,815	275,141	5,502,811

22 Derivative Financial instruments (continued)

The impact on the fair value of instruments classified as level 3 of varying the unobservable parameters as at 31 December 2015 and 31 December 2014 is immaterial.

Where an instrument extends beyond the limit of observeable data (the liquiditiy horizon), the difference between the transaction price and model value (known as "day one" gain or loss) is only recognised in comprehensive income when the inputs become observable, or the instrument is derecognised. The following table shows the reconciliation of changes in the deferred day one gains or losses.

	Group	Company
	€'000	€'000
At 1 January 2014	64,609	64,609
New contracts	15,694	15,694
Contracts realised	(17,661)	(17,661)
At 31 December 2014	62,642	62,642
New contracts	555	555
Contracts realised	(17,473)	(17,473)
Contracts released	(20,375)	(20,375)
At 31 December 2015	25,349	25,349

Sensitivity Analysis

The following table shows the sensitivity of fair values to reasonably possible alternative assumptions as at 31 December 2015:

		Reflected in profit or loss					
	Favourable	Unfavourable	Favourable change	Unfavourable			
	change	change		change			
	2015	2015	2014	2014			
Market prices	€.000	€'000	€'000	€'000			
Energy commodity contracts	18,213	(14,635)	23,783	(22,798)			

The following methods and assumptions were used in preparing the sensitivity analysis:

Market prices

EDFT performs stress testing on its portfolio. Stress testing analysis complements the Value at Risk reporting (see Directors' Report), which cannot predict extreme market moves (due to the 97.5% confidence used). The sensitivity shift price is obtained by multiplying the volatility, as calculated per the Value at Risk methodology, with the spot price for each product in the portfolio. This is then multiplied by six to depict an extreme price move.

Foreign Exchange rates

EDFT's policy is to hedge currency risk arising from holding monetary assets or liabilities, forward commitments and net investments in foreign operations in currencies other than the euro. As such the Group's P&L would not be significantly impacted by a movement in foreign exchange rates.

Interest rates

EDFT's policy is to hedge interest rate risk from forward cash flows. As such the Group's profit or loss would not be significantly impacted by a movement in interest rates.

22 Derivative Financial instruments (continued)

Offsetting financial assets and financial liabilities

The Group enters into master netting agreements with its counterparties to give the Group the right to net a counterparty's rights and obligations under the agreement. In the statement of financial position, financial assets and financial liabilities are only offset and presented on a net basis where there is a legally enforceable right to offset and the intention to settle on a net basis. The following table presents the gross and net amounts for balances which are presented on a net basis in the statement of financial position.

Group 2015	Gross amounts €'000	Amounts offset €'000	Net amounts €'000
Derivative financial assets	12,495,398	5,203,789	7,291,609
Derivative financial liabilities	12,051,694	5,203,789	6,847,905
Trade and other receivables	10.050.607	4,490,245	5,560,362
Trade and other payables	9,000,251	4,490,245	4,510,006
2014			
Derivative financial assets	9,983,445	3,927,059	6,056,386
Derivative financial liabilities	9,483,666	3,927,059	5,556,607
Trade and other receivables	10,432,538	5,416,058	5,016,480
Trade and other payables	9,226,865	5,416,058	3,810,807
	_		
	Gross	Amounts	Net
	amounts	offset	amounts
Company 2015			
· · ·	amounts	offset	amounts
2015	amounts €'000	offset €'000	amounts €'000
2015 Derivative financial assets	amounts €'000 12,496,236	offset €'000 5,203,789	amounts €'000 7,292,447
2015 Derivative financial assets Derivative financial liabilities	amounts €'000 12,496,236 12,055,346	offset €'000 5,203,789 5,203,789	amounts €'000 7,292,447 6,851,557
2015 Derivative financial assets Derivative financial liabilities Trade and other receivables	amounts €'000 12,496,236 12,055,346 9,968,155	offset €'000 5,203,789 5,203,789 4,490,245	amounts €'000 7,292,447 6,851,557 5,477,910
2015 Derivative financial assets Derivative financial liabilities Trade and other receivables Trade and other payables	amounts €'000 12,496,236 12,055,346 9,968,155	offset €'000 5,203,789 5,203,789 4,490,245	amounts €'000 7,292,447 6,851,557 5,477,910
Derivative financial assets Derivative financial liabilities Trade and other receivables Trade and other payables 2014	amounts €'000 12,496,236 12,055,346 9,968,155 9,017,634	offset €'000 5,203,789 5,203,789 4,490,245 4,490,245	amounts €'000 7,292,447 6,851,557 5,477,910 4,527,389
2015 Derivative financial assets Derivative financial liabilities Trade and other receivables Trade and other payables 2014 Derivative financial assets	amounts €'000 12,496,236 12,055,346 9,968,155 9,017,634	offset €'000 5,203,789 5,203,789 4,490,245 4,490,245 3,927,059	amounts €'000 7,292,447 6,851,557 5,477,910 4,527,389 6,003,904

22 Derivative Financial instruments (continued)

Derivative instruments in designated hedge accounting relationships

Hedge accounting

The Group designates certain hedging instruments as either fair value hedges, cash flow hedges or hedges of net investments in foreign operations.

At the inception of the hedge relationship the Group documents the relationship between the hedging instrument and hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Group documents whether the hedging instruments that are used in hedging transactions are highly effective in offsetting changes in fair values or cash flows of hedged items.

Hedge accounting is discontinued when the Group revokes the hedging relationship, the hedging instrument expires or is sold, terminated, or exercised, or no longer qualifies for hedge accounting. Any gain or loss recognised in other comprehensive income at that time is accumulated in equity and is recognised when the forecast transaction is ultimately recognised in profit or loss. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in equity is recognised immediately in profit or loss.

Fair value hedges

The Group designate forward freight contracts as fair value hedges for operating leases on dry bulk vessels.

Hedge accounting is discontinued when the Group revokes the hedging relationship, the hedging instrument expires or is sold, terminated, or exercised, or no longer qualifies for hedge accounting. The fair value adjustment to the carrying amount of the hedged item arising from the hedged risk is amortised to profit or loss from that date.

Cash flow hedges

The Group designate certain forward foreign exchange and commodity contracts as cash flow hedges of non euro expenditures and future coal production respectively.

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognised in other comprehensive income. The gain or loss relating to the ineffective portion is recognised immediately in profit or loss, and is included in the 'other gains and losses' line item.

Amounts previously recognised in other comprehensive income and accumulated in equity are reclassified to profit or loss in the periods when the hedged item is recognised in profit or loss, in the same line of the income statement as the recognised hedged item.

Hedges of net investments in foreign operations

Hedges of net investments in foreign operations are accounted for similarly to cash flow hedges. Any gain or loss on the hedging instrument relating to the effective portion of the hedge is recognised in other comprehensive income; the gain or loss relating to the ineffective portion is recognised immediately in profit or loss.

Gains and losses directly recognised in reserves are recognised immediately in profit or loss when the foreign operation is disposed of.

22 Derivative Financial instruments (continued)

The fair value of derivative financial instrument contracts in designated hedge accounting relationships is as follows:

	Group		Company								
	2015 2014 2	2015 2014	2015	2015	2015	2015	2015	2015	2015 2014	2015 2014 2015	2014
	€'000	€'000	€'000	€'000							
Fair value hedges	(1,588)	(6,741)	(1,588)	(6,741)							
Cash flow hedges	3,633	2,789	3,664	2,692							
Hedges of net investments in foreign operations	27,647	14,377	27,647	14,377							
	29,692	10,425	29,723	10,328							

As at 31 December 2015, the aggregate amount of losses under forward foreign exchange contracts deferred in the cash flow hedging reserve relating to these anticipated future transactions is €1,254,000 (2014: gains of €1,910,000). It is anticipated that the transactions will take place during the next financial year at which time the amount deferred in equity will be included in the income statement.

As at 31 December 2015, no ineffectiveness has been recognised in profit or loss arising from hedging the net investment in the Group's foreign subsidiaries (2014: €nil).

23 Deferred tax

Deferred tax

Deferred tax is the tax expected to be payable or recoverable on differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit, and is accounted for using the balance sheet liability method. Deferred tax liabilities are generally recognised for all taxable temporary differences and deferred tax assets are recognised to the extent that it is probable that taxable profits will be available against which deductible temporary differences can be utilised. Such assets and liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill or from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax liabilities are recognised for taxable temporary differences arising on investments in subsidiaries and associates, and interests in joint ventures, except where the group is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax is calculated at the tax rates that are expected to apply in the period when the liability is settled or the asset is realised based on tax laws and rates that have been enacted or substantively enacted at the balance sheet date. Deferred tax is charged or credited in the income statement, except when it relates to items charged or credited in other comprehensive income, in which case the deferred tax is also dealt with in other comprehensive income.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Group intends to settle its current tax assets and liabilities on a net basis.

At the balance sheet date, the group has unused tax losses of €108 million (2014: €114 million) available for offset against future profits. A deferred tax asset has been recognised in respect of €108 million (2014: €111 million) of such losses. No deferred tax asset has been recognised in respect of the remaining €0 million (2014: €3 million) as it is not considered probable that there will be future taxable profits available. Losses may be carried forward indefinitely.

No deferred tax liability is recognised on temporary differences of €60 million (2014: €47 million) relating to the unremitted earnings of overseas subsidiaries as the Group is able to control the timings of the reversal of these temporary differences and it is probable that they will not reverse in the foreseeable future. Temporary differences arising in connection with interests in associates are insignificant.

23 Deferred tax (continued)

The following are the major deferred tax liabilities and assets recognised by the group and movements thereon during the current and prior reporting period.

	Accelerated tax	Timing differences on	Timing differences on income					
Group	depreciation	accruals	recognition	Hedges	Intangibles	Other	Tax losses	Total
	€,000	€'000	€.000	€'000	€'000	€'000	€'000	€'000
At 1 January 2014	20,451	(16,759)	(1,369)	10,822	6,781	1,810	(17,873)	3,863
Charge/(credit) to profit or loss	2,867	2,247	952	. •	(903)	(648)	(11,028)	(6,513)
Charge direct to equity	-	-	-	(20,144)	-	-	-	(20,144)
Disposal of subsidiary	(5,655)	-	-	-	-	(211)	-	(5,866)
Exchange differences	2,301	-	(17)	-	-	(16)	(3,421)	(1,153)
Effect of change in tax rate:								
-income statement	(2)	(17)	-	-	-	•	(4)	(23)
-equity	-	-	-	1,413		•	-	1,413
At 31 December 2014	19,962	(14,529)	(434)	(7,909)	5,878	935	(32,326)	(28,423)
Charge/(credit) to profit or loss	(6,158)	5,849	(30)	-	(669)	(205)	3,795	2,582
Charge direct to equity	-	-	-	7,161	-	(762)	-	6,399
Exchange differences	2,269	-	(45)	-	-	(13)	(3,005)	(794)
Effect of change in tax rate:								
-income statement	228	381	-	-	-	-	82	691
-equity	-	-	-	89	-	-	<u>-</u>	89
At 31 December 2015	16,301	(8,299)	(509)	(659)	5,209	(45)	(31,454)	(19,456)

Company	Accelerated tax depreciation €'000	Timing differences on accruals €'000	Hedges €'000	Total €'000
At 1 January 2014	(2,146)	(15,264)	12,064	(5,346)
Charge/(credit) to profit or loss Effect of change in tax rate:	(139)	1,400	(20,282)	(19,021)
-income statement -equity	9	(17)	1,483 202	1,475 202
At 1 January 2015	(2,276)	(13,881)	(6,533)	(22,690)
Charge/(credit) to profit or loss Credit direct to equity Effect of change in tax rate:	64	5,926	7,033 (1,248)	13,023 (1,248)
-income statement -equity	220	381	89	601 89
At 31 December 2015	(1,992)	(7,574)	(659)	(10,225)

23 Deferred tax (continued)

Deferred tax assets and liabilities are offset where the Group has a legally enforceable right to do so. The following is the analysis of the deferred tax balances (after offset) for financial reporting purposes:

	Group		Com	Company	
	2015	2014	2015	2014	
	€'000	€'000	€'000	€'000	
Deferred tax liabilities Deferred tax assets	7,326	7,228	-	-	
	(26,782)	(35,651)	(10,225)	(22,690)	
	(19,456)	(28,423)	(10,225)	(22,690)	

24 Provisions

Group	Onerous contract €'000	Decommissio ning €'000	Other €'000	Total €'000
At 1 January 2014	47,755	5,836	425	54,016
Additional provision in the year			34	34
Release unused to Profit or Loss	(5,528)		(7)	(5,535)
Capitalised to tangible assets	(0,020)	28	(,,	28
Disposal of subsidiary		(5,018)		(5,018)
Exchange difference		37		37
At 31 December 2014	42,227	883	452	43,562
Additional provision in the year	11,723		31	11,754
Utilisation of provision	11,720	(173)	0.	(173)
Release unused to Profit or Loss		(170)	(190)	(190)
Capitalised to tangible assets		11	(100)	11
Exchange difference		38		38
At 31 December 2015	53,950	759	293	55,002
Company				
At 1 January 2014	47,756	-	-	47,756
Release unused to Profit or Loss	(5,529)	-	-	(5,529)
At 31 December 2014	42,227			42,227
Additional provision in the year	11,723	_	_	11,723
At 31 December 2015	53,950	<u> </u>		53,950

Decommissioning

A provision is recognised for the expected dismantling of equipment and rectification of land used for coal mining and coal storage. The provision assumes that most of these costs will be incurred in approximately 17 years for coal mining and 13 years for coal storage.

Onerous contracts

Provisions are recognised to the extent that the Group is exposed to contractual payments in chartering vessels in future periods where the contracted chartering rate is significantly above the forward market rate. An assessment of the forward market rate versus the contracted charter fee will be made periodically to determine the extent of any reversal of this impairment. The majority of the provision will be recognised over approximately the next 5 years.

Other

Other provisions represent statutory payments to Dutch employees on retirement, which will be released over the next forty years and maintenance costs at the Amstuw coal terminal, which will be released within 3 years.

25 Share capital	2015	2014
	€'000	€'000
Authorised, issued and fully paid:		
81 million ordinary shares of €1 each	81,000	81,000

The Company has one class of ordinary shares which carry no right to fixed income.

26 Hedging and translation reserves

	NIFO and Cash Flow Hedging Reserve €'000	Group Foreign Currency Translation Reserve €'000	Total €'000	Company NIFO and Cash Flow Hedging Reserve €'000	Total €'000
At 1 January 2014	51,360	(66,923)	(15,563)	289	289
Exchange differences	_	84,427	84,427	-	_
Cash flow hedge: fair value losses in the year	(1,057)	-	(1,057)	1,010	1,010
Tax on fair value (gains)/losses in year	(202)	-	(202)	(202)	(202)
NIFO hedge: fair value losses in the year	(93,830)	-	(93,830)	-	-
Tax on fair value (gains)/losses in year	18,933	-	18,933	-	-
At 31 December 2014	(24,796)	17,504	(7,292)	1,097	1,097
Exchange differences	-	73,746	73,746	_	_
Cash flow hedge: fair value losses in the year	(4,147)	-	(4,147)	(6,161)	(6,161)
Tax on fair value (gains)/losses in year	1,159	-	1,159	1,159	1,159
NIFO hedge: fair value losses in the year	(90,176)	-	(90,176)	-	-
Tax on fair value (gains)/losses in year	(7,647)	-	(7,647)		
At 31 December 2015	(125,607)	91,250	(34,357)	(3,905)	(3,905)

Hedging reserve

The hedging reserve represents the cumulative amount of gains and losses on hedging instruments deemed effective in cash flow hedges. The cumulative deferred gain or loss on the hedging instrument is recognised in profit or loss only when the hedged transaction impacts the profit or loss, or is included as a basis adjustment to the non-financial hedged item, consistent with the applicable accounting policy.

Translation reserve

Exchange differences relating to the translation of the net assets of the Group's foreign operations, which relate to subsidiaries only, from their functional currency into the Group's presentational currency, being Euros, are recognised directly in the translation reserve. Gains and losses on hedging instruments that are designated as hedges of net investments in foreign operations are included in the hedging reserve.

27 Commitments and contingencies

	Group	Group		
Lease commitments	2015	2014	2015	2014
	€'000	€'000	€.000	€'000
Lease payments recognised as an expense in the year	233,219	186,634	229,020	179,983

At the balance sheet date, the Group had outstanding commitments for future minimum lease payments under non-cancellable operating leases, which fall due as follows:

2015	2014	2015	2014
€'000	€'000	€'000	€'000
20,873	10,886	1,097	9,325
35,978	49,472	1,122	36,862
35,105	23,633	2,192	10,164
16,785	18,095	434	<u>-</u>
108,741	102,086	4,845	56,351
	€'000 20,873 35,978 35,105 16,785	€'000 €'000 20,873 10,886 35,978 49,472 35,105 23,633 16,785 18,095	€'000 €'000 €'000 20,873 10,886 1,097 35,978 49,472 1,122 35,105 23,633 2,192 16,785 18,095 434

Operating lease payments represent rentals payable by the group for certain of its time charter vessels, office properties, buildings, land and plant and equipment.

Lease contracts which are deemed to be onerous are provided for on balance sheet, see note 24. Future lease payments which are provided for within note 24 are excluded from the outstanding lease commitments disclosed above.

Bank guarantees and letters of credit

The Group has given bank guarantees and letters of credit to various counterparties in relation to energy trading and transportation activities. No material losses are likely to arise from such commitments. The value of these commitments for the Group at the year end is €634,000,000 (2014: €828,000,000).

28 Related party transactions

Trading transactions

During the year, group companies entered into the following transactions with related parties:

	Sales			
	2015	2014	2015	2014
Group	€'000	€'000	€.000	€'000
EDF Group	11,490,416	9,947,852	13,567,267	8,528,315
Associates		-	36,481	30,282
	11,490,416	9,947,852	13,603,748	8,558,597
Company				
EDF Group	11,490,416	9,947,852	13,567,267	8,528,315
Subsidiaries	118,652	110,418	242,480	245,627_
	11,609,068	10,058,270	13,809,747	8,773,942

28 Related party transactions (continued)

The following amounts were outstanding at the balance sheet date:

g and a second control of the second control	Amounts owed	•	Amounts owed to related parties		
	2015	2014	2015	2014	
Group	€'000	€'000	€'000	€.000	
EDF Group	2,690,059	2,239,013	1,739,266	1,177,396	
Associates	7,942	8,029	5,086	3,793	
	2,698,001	2,247,042	1,744,352	1,181,189	
Company					
EDF Group	2,689,818	2,238,857	1,739,266	1,098,976	
Subsidiaries	25,209	9,081	90,733	149,502	
	2,715,027	2,247,938	1,829,999	1,248,478	

Sales and traded purchases were made at market price discounted to reflect the quantity of goods and the relationships between the parties. The amounts outstanding are unsecured and will be settled in cash. No provisions have been made for doubtful debts in respect of the amounts owed by related parties.

Loans to related parties	Group	•	Company		
	2015	2014	2015	2014	
	€'000	€'000	€'000	€'000	
Loans to associates	36,279	120,621	-	82,719	
	36,279	120,621	-	82,719	

Remuneration of key management personnel

The remuneration of the directors, who are the key management personnel of the company, is set out below in aggregate for each of the relevant categories specified in IAS 24 Related Party Disclosures. The amounts disclosed below represent those in relation to the sole director who received remuneration in respect of services to the company.

	2015	2014
	€'000	€'000
Salaries, fees, bonuses and benefits in kind	3,189	2,308
	3,189	2,308

29 Events after the balance sheet date

There have been no significant events since the balance sheet date that require disclosure.

30 Ultimate parent company

Electricité de France S.A. ("EDF"), incorporated in France, is the ultimate parent undertaking of the largest and smallest Group for which group accounts are prepared, and is the controlling entity. Copies of the group accounts of EDF are publicly available and can be obtained from the registered office at 22-30 Avenue de Wagram, 75008 Paris, France.

31 First time adoption of IFRS

Explanation of transition from UK GAAP to IFRS

The date of transition to IFRS is 1 January 2014. The Group applied IFRS 1 First-time Adoption of International Financial Reporting Standards (IFRS) in preparing their first IFRS consolidated financial statements. The effects of the transition to IFRS on equity and total comprehensive income are presented in this section.

Exemptions applied

IFRS 1 First Time Adoption of International Financial Reporting Standards allows first-time adopters certain exemptions from the retrospective application of certain IFRS.

Optional exemptions applied by the Group:

Business combinations - The Group has elected not to apply IFRS 3 Business Combinations (IFRS 3) retrospectively to business
combinations that occurred before the date of transition.

Mandatory exemptions applied by the Group:

- Derecognition of financial assets and liabilities Financial assets and liabilities that have been de-recognised before the date of transition to IFRS under previous GAAP have not been recognised under IFRS.
- Hedge accounting The Group has only applied hedge accounting in the opening statement of financial position where all the requirements in IAS 39 were met at the date of transition.
- Estimates The Group has used estimates under IFRS that are consistent with those applied under previous GAAP (with adjustment for accounting policy differences) unless there is objective evidence those estimates were in error.

31 First time adoption of IFRS (continued)

Group reconciliation of equity as at 1 January 2014 (date of transition to IFRS)

		Presentational					IFRS as at 1 January
	UK GAAP	Classifications	A	В	D	E	2014
Non-community and a	€'000	€'000	€'000	€'000	€'000	€,000	€'000
Non-current assets				0.704			00.454
Intangible assets	26,673			6,781			33,454
Property, plant and equipment	253,337		24,908				278,245
Interest in associates	559,805	(14,415)				(8,543)	536,847
Interest in JV	936		(936)				-
Derivative financial assets		2,074,646					2,074,646
Other assets	-	79,030					79,030
Deferred tax asset		10,218					10,218
_	840,751	2,149,479	23,972	6,781	-	(8,543)	3,012,440
Current assets							
Inventories	452,647						452,647
Prepaid expenses and other assets		19,226					19,226
Cash and bank balances	400,067		387				400,454
Derivative financial assets	-	1,993,288					1,993,288
Trade and other receivables	10,290,501	(4,856,447)	1,506			_	5,435,560
Loans and receivables		694,410					694,410
	11,143,215	(2,149,523)	1,893	-	-	 _	8,995,585
Total assets	11,983,966	(44)	25,865	6,781	-	(8,543)	12,008,025
Current liabilities							
Loans	1,787	(1,787)					•
Current tax liabilities	-	29,473				(1,729)	27,744
Derivative financial liabilities	-	1,681,969					1,681,969
Trade and other payables	<u>7,797,986</u>	(3,327,450)	6,466	2			4,477,004
	7,799,773	(1,617,795)	6,466	2	-	(1,729)	6,186,717
Net current assets	3,343,442	(531,728)	(4,573)	(2)	-	1,729	2,808,868
Non-current liabilities							
Deferred tax liabilities	-	4,803	870	6,781	1,627		14,081
Provisions	58,818	(4,802)					54,016
Borrowings	1,456,839	(21,460)	18,396			43	1,453,818
Derivative financial liabilities	=	1,616,009					1,616,009
Trade and other payables	-						-
Other liabilities	-	23,201	133	(4)			23,330
	1,515,657	1,617,751	19,399	6,777	1,627	43	3,161,254
Total liabilities	9,315,430	(44)	25,865	6,779	1,627	(1,686)	9,347,971
Net assets	2,668,536		-	2	(1,627)	(6,857)	2,660,054
						=	
Equity							
Share capital	81,000						81,000
Capital redemption reserve	9,138						9,138
Hedging and translation reserves	(15,662)			188		(89)	(15,563)
Other reserves	350,604			30			350,634
Retained earnings	2,243,456			(216)	(1,627)	(6,768)	2,234,845
Total equity	2,668,536	-		2	(1,627)	(6,857)	2,660,054

31 First time adoption of IFRS (continued)

Company reconciliation of equity as at 1 January 2014 (date of transition to IFRS)

	IFRS as at
Presentational	1 January
UK GAAP Classifications	E 2014
	.000 €.000
Non-current assets	
Property, plant and equipment 6,224 (1)	6,223
·	543) 739,997
Investment in subsidiaries 261,717	261,717
Interest in JV 1 (1)	• •
Derivative financial assets - 1,702,664	1,702,664
Other assets - 69,044	69,044
Deferred tax asset 5,346	5,346
1,016,482 1,777,052 (8,5	543) 2,784,991
Current assets	
Inventories 448,956	448,956
Prepaid expenses and other assets 17,601	17,601
Cash and bank balances 302,647	302,647
Derivative financial assets - 2,351,298	2,351,298
Trade and other receivables 10,124,227 (4,790,944)	5,333,283
Loans and receivables 644,991	644,991
10,875,830 (1,777,054)	- 9,098,776
Total assets 11,892,312 (2) (8,5	11,883,767
Current liabilities	
Loans 1,787 (1,787)	_
	729) 16,122
Derivative financial liabilities - 1,956,597	1,956,597
Trade and other payables 7,615,079 (3,334,120)	4,280,959
	729) 6,253,678
	729 2,845,098
Non-current liabilities	
Provisions 47,754 2	47,756
Borrowings 1,455,890 (20,468)	1,435,422
Derivative financial liabilities - 1,359,668	1,359,668
Other liabilities - 22,254	22,254
1,503,644 1,361,456	- 2,865,100
	729) 9,118,778 814) 2,764,989
Net assets 2,771,802 1 (6,8	<u>2,764,989</u>
Equity	
Share capital 81,000	81,000
Capital redemption reserve 9,138	9,138
Hedging and translation reserves 288 1	289
Other reserves 565,160	565,160
Retained earnings 2,116,216 (6,8	814) 2,109,402
Total equity 2,771,802 1 (6,8	814) 2,764,989

31 First time adoption of IFRS (continued)

Group reconciliation of equity as at 31 December 2014

		Presentational					IFRS as at 31 December
	UK GAAP	Classifications	Α	В	D	E	2014
	€'000	€'000	€'000	€'000	€'000	€'000	€'000
Non-current assets							
Intangible assets	23,892			5,878			29,770
Property, plant and equipment	200,912	114	23,019				224,045
Interest in associates	575,985	(104)				(8,543)	567,338
Interest in JV	1,652		(1,652)				-
Derivative financial assets	-	2,361,991					2,361,991
Other assets	-	62,494					62,494
Deferred tax asset		<u>35,</u> 651		_			35,651
	802,441	2,460,146	21,367	5,878	-	(8,543)	3,281,289
Current assets							
Inventories	435,215						435,215
Prepaid expenses and other assets	-	41,309					41,309
Cash and bank balances	70,503		865				71,368
Derivative financial assets	-	3,694,395					3,694,395
Trade and other receivables	11,340,312	(6,325,330)	1,498				5,016,480
Loans and receivables		120,621					120,621
	11,846,030	(2,469,005)	2,363	<u>-</u>	·		9,379,388
Total assets	12,648,471	(8,859)	23,730	5,878	<u> </u>	(8,543)	12,660,677
Current liabilities							
Loans	833	(833)					-
Current tax liabilities	-	45,014				(1,730)	43,284
Derivative financial liabilities	-	3,667,361					3,667,361
Trade and other payables	9,420,039	(5,653,969)	4		(4)		3,766,070
• •	9,420,872	(1,942,427)	4	-	(4)	(1,730)	7,476,715
Net current assets	2,425,158	(526,578)	2,359	•	4	1,730	1,902,673
Non-current liabilities							
Deferred tax liabilities	_	550	943	5.878	(143)		7,228
Provisions	45,360	(1,798)	0.0	0,070	(1.0)		43,562
Borrowings	476,578	(32,244)	22,706				467,040
Derivative financial liabilities	-	1,889,246	22,700				1,889,246
Trade and other payables	-	44,737					44,737
Other liabilities	-	33,077	77				33,154
Cition habitation	521,938	1,933,568	23,726	5,878	(143)		2,484,967
Total liabilities	9.942,810	(8,859)	23,730	5,878	(147)	(1,730)	9,961,682
Net assets	2,705,661	-	-	-	147	(6,813)	2,698,995
Equity	04.000						04.000
Share capital	81,000						81,000
Capital redemption reserve	9,138				(00)		9,138
Hedging and translation reserves	(7,210)				(82)		(7,292)
Other reserves	321,554				200	/C 040\	321,554
Retained earnings	2,301,179				229 147	<u>(6,813)</u> (6,813)	2,294,595 2,698,995
Total equity	2,705,661	<u> </u>	-		147	(0,013)	2,096,995

31 First time adoption of IFRS (continued)

Company reconciliation of equity as at 31 December 2014

		Presentational		IFRS as at 31 December
	UK GAAP	Classifications	E	2014
	€'000	€,000	€,000	€'000
Non-current assets				
Property, plant and equipment	3,639	(2)		3,637
Interest in associates	748,540		(8,543)	739,997
Investment in subsidiaries	250,332			250,332
Interest in JV	1	(1)		· · · - · ·
Derivative financial assets	-	2,341,522		2,341,522
Other assets	-	100,394		100,394
Deferred tax asset		22,690		22,690
	1,002,512	2,464,603	(8,543)	3,458,572
Current assets				
Inventories	431,930	(1)		431,929
Prepaid expenses and other assets	-	40,299		40,299
Cash and bank balances	20,628			20,628
Derivative financial assets	-	3,662,382		3,662,382
Trade and other receivables	11,200,153	(6,250,008)		4,950,145
Loans and receivables	-	82,719		82,719
	11,652,711	(2,464,609)	-	9,188,102
Total assets	12,655,223	(6)	(8,543)	12,646,674
Current liabilities				
Loans	833	(833)		-
Current tax liabilities	-	44,389	(1,731)	42,658
Derivative financial liabilities	_	3,631,855	(1,701)	3,631,855
Trade and other payables	9,344,351	(5,547,200)		3,797,151
Trade and other payables	9,345,184	(1,871,789)	(1,731)	7,471,664
Net current assets	2,307,527	(592,820)	1,731	1,716,438
			· · · · · · · · · · · · · · · · · · ·	
Non-current liabilities				40.007
Provisions	42,227			42,227
Borrowings	483,097	(32,264)		450,833
Derivative financial liabilities	-	1,870,956		1,870,956
Other liabilities		33,091		33,091
	525,324	1,871,783		2,397,107
Total liabilities	9,870,508	(6)	(1,731)	9,868,771
Net assets	2,784,715		(6,812)	2,777,903
Equity				
Share capital	81,000			81,000
Capital redemption reserve	9,138			9,138
Hedging and translation reserves	1,097			1,097
Other reserves	565,160			565,160
Retained earnings	2,128,320		(6,812)	2,121,508
Total equity	2,784,715	-	(6,812)	2,777,903

31 First time adoption of IFRS (continued)

Group reconciliation of total comprehensive income for the year ended 31 December 2014

		Presentational					IFRS as at 31 December
	UK GAAP	Classifications	Α	В	С	D	2014
	€'000	€'000	€'000	€,000	€'000	€'000	€'000
Net trading income	572,712		2,981				575,693
Other operating income	14,169					(716)	13,453
Administrative expenses	(166,806)	18,695		(87)		280	(147,918)
Other operating expenses	(2,914)	(20,409)	(1,907)	(910)		7	(26,133)
Operating profit	417,161	(1,714)	1,074	(997)	-	(429)	415,095
Investment revenue	34,212				(3,341)	(47)	30,824
Other gains and losses	· •	1,713		801	,	2,313	4,827
Finance costs	(64,225)				14,817	(665)	(50,073)
Profit before taxes of consolidated companies	387,148	(1)	1,074	(196)	11,476	1,172	400,673
Tax	(89,129)	1		903	2,246	143	(85,836)
Share of results of associates	10,998		(1,074)		(13,722)	5	(3,793)
Profit for the period	309,017	<u> </u>	_	707	-	1,320	311,044

31 First time adoption of IFRS (continued)

Notes to the reconciliation of equity as at 1 January 2014 and 31 December 2014 and total comprehensive income for the year ended 31 December 2014

A Interest in Westminster JV

Under UK GAAP Westminster is accounted for as a Joint Arrangement Not an Entity (JANE). EDFT's shareholding is 50% of Westminster, as such, gross assets and liabilities were presented in non-current assets under UK GAAP. Under IFRS Westminster's balances are proportionately consolidated as it represents a joint operation and included in all relevant balances on the balance sheet.

B Amstuw Intangible deferred tax

Under UK GAAP no deferred tax postings were made as there is no deduction allowed on any expenditure on intangible assets. Whereas under IFRS deferred tax postings are made as IFRS compares the tax base and the carrying amount of the asset.

C Results of EDF Inc associate

Under UK GAAP the parent's share of the results of an associate is split out to the appropriate lines on the Profit & Loss statement below operating profit. Under IFRS the parent's share of the associates results is shown together in one line on the Profit & Loss statement.

D EDFT Gas Storage Disposal

The deferred tax liability on fixed assets within EDFT Gas Storage Limited (disposed in 2014) are not recognised under UKGAAP. In addition foreign exchange gains on the disposal of EDFT Gas Storage Limited were not recognised under UKGAAP. This has been adjusted to recognise the gains for the opening IFRS profit or loss.

E Credit derivatives

As a result of transition to IFRS, the accounting policy for PCG credit derivatives has been revised. Under UK GAAP the credit derivative was initially recorded as a contribution to EDF Inc, with 100% of the contribution being recognised as an investment in the associate with subsequent fair value movements going to the Income Statement. Under IFRS, the policy has changed to recognise only EDFT's share (17.5%) of the capital contribution, with the remaining balance being taken to the Income Statement on inception.

Presentation differences

Certain presentation differences between UK GAAP and IFRS have no impact on reported profit or equity.

Some assets and liabilities have been reclassified into another line item under IFRS at the date of transition. Some line items are described differently (renamed) under IFRS compared to UK GAAP, although the assets and liabilities included in these line items are unaffected. These line items are as follows (with UK GAAP descriptions in brackets):

- Property plant and equipment (Tangible assets)
- · Trade and other receivables (Debtors)
- Deferred tax (Debtors due after one year & Non-current liabilities: amounts falling due after more than one year)
- Inventories (Stocks)
- Derivative financial instruments (Debtors due within one year & Other creditors)
- Prepaid expenses and other assets (Debtors due within one year)
- Trade and other payables (Other creditors)
- · Provisions (Provisions for liabilities)