Ecotricity Group Limited

Directors' report and consolidated financial statements Registered number 03521776 30 April 2013



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Directors' report

The directors present the Directors' report and financial statements for the year ended 30 April 2013

Principal activities and review of the business

The principal focus of the Group continued to be sustainability

Our primary mission is to change the way energy is made in Britain. We are now also engaged in the issues of transport and food, seeking to bring changes in these two important areas.

Over the last year we have continued to invest in a number of projects that we expect to turn into commercial operations in the next year or two. These projects include a small windmill for the domestic and small and medium enterprise (SME) market, a wave energy device, and green gas generation. We have also continued to roll out our national vehicle charging network (our Electric Highway)

Results and dividends

The results for the year are set out on page 8 The directors do not recommend payment of an ordinary dividend (2012 £Nil)

Key Performance Indicators (KPIs)

In the year ended 30 April 2013, turnover was £65 7m (2012 £54 8m) representing an increase of 20% on the year before. However, pre-tax operational profits reduced in the year to £0 8m (2012 £0 9m)

Wind generation from our wind and solar parks was around the same as the previous year

The company has significant bank loans with net debt slightly increasing during the year from £59 5m to £60 8m. This is due to the funding obtained from Triodos Bank to build the new wind park for Michelin at Ballymena.

Growth continued strongly in 2012/13, with the number of electricity customers up 9%, and gas customers up 32% However, significantly higher industry costs (including feed-in-tariff contributions) ate into this increased revenue Increased losses in certain aspects of the Group's activities together with an exceptional £1 8m write off of a significant number of aborted (not able to achieve planning consent) projects contributed to a small reduction in the Group's profit before tax

Losses at Forest Green Rovers Football Club Limited (FGR), which will be a continuing feature for a year or two, are indicative of the desire to gain promotion to League Two — which is part of the long term plan to turn the financial performance of the club around We intend to make FGR the greenest Football Club in Britain — if not the world, and we have made good progress towards that aim

Generation development work during the year focused on appeals on sites totalling 168MW. This effort took precedence only allowing 2MW of new planning applications to be submitted during the year. At the end of the year we had 80 9MW of consented un-built capacity

Growth is expected to continue, so the outlook for the Group remains excellent

Risks and uncertainties

The principal risks of the Group continue to be

 Regulatory (government deciding to focus incentives on other forms of renewable energy or significantly adversely altering the renewable obligation),

Directors' report (continued)

Risks and uncertainties (continued)

- Recessionary (potential customers having less focus on environmental issues owing to personal financial constraints), and
- Environmental (constraints being placed on our ability to plan and develop wind or solar parks)

Supplier payment policy

The Group agrees terms and conditions for its business transactions with suppliers and payment is then made on these terms, subject to the terms and conditions being met by the supplier The Group had creditor days at 30 April 2013 of 23 days (2012 17 days)

Directors

The directors who held office during the year were as follows

D Vince

K Vince

P Wheatcroft (appointed 12 October 2012)

S Crowfoot (appointed 12 October 2012)

E Warwicker (appointed 12 October 2012)

A Rehmanwala (appointed 12 October 2012)

Employees

Ecotricity is committed to ensuring its development and the development of its employees. The Group values the differences between employees that define them as unique individuals and that diversity within the workplace is an integral part of achieving success. The Group also recognises its responsibilities to its employees.

Political and charitable contributions

The Group made charitable donations of £81,821 (2012 £33,912) in the year This includes £55,300 (2012 £nil) to the Green Britain Foundation and £23,921 (2012 £nil) to Sustainability in Sport, charities and companies of which one of the directors is also a director

Neither the Company nor any of its subsidiaries made any political donations or incurred any political expenditure in either year

Disclosure of information to auditor

The directors who held office at the date of approval of this Directors' report confirm that, so far as each is aware, there is no relevant audit information of which the Company's auditor is unaware, and that the directors have taken all steps that they ought to have taken as directors to make themselves aware of any relevant audit information and to establish that the Company's auditor is aware of that information

Auditor

Pursuant to Section 487 of the Companies Act 2006, the auditor will be deemed to be reappointed and KPMG LLP will therefore continue in office

By order of the board

Unicom House 7 Russell Street Stroud Gloucestershire GL5 3AX

28-11-2013

D Vince Director

Statement of Directors' responsibilities in respect of the Directors' report and the financial statements

The directors are responsible for preparing the Directors' Report and the financial statements in accordance with applicable law and regulations

Company law requires the directors to prepare financial statements for each financial year. Under that law they have elected to prepare the group and parent company financial statements in accordance with UK Accounting Standards and applicable law (UK Generally Accepted Accounting Practice)

Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the group and parent company and of their profit or loss for that period. In preparing each of the group and parent company financial statements, the directors are required to

- select suitable accounting policies and then apply them consistently,
- make judgments and estimates that are reasonable and prudent.
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements,
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the group and the parent company will continue in business

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the parent company's transactions and disclose with reasonable accuracy at any time the financial position of the parent company and enable them to ensure that its financial statements comply with the Companies Act 2006. They have general responsibility for taking such steps as are reasonably open to them to safeguard the assets of the group and to prevent and detect fraud and other irregularities.



Independent auditor's report to the members of Ecotricity Group Limited

We have audited the financial statements of Ecotricity Group Limited for the year ended 30 April 2013 set out on pages 8 to 31 The financial reporting framework that has been applied in their preparation is applicable law and UK Accounting Standards (UK Generally Accounting Practice)

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members, as a body, for our audit work, for this report, or for the opinions we have formed

Respective responsibilities of directors and auditor

As explained more fully in the Directors' Responsibilities Statement set out on page 5, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view Our responsibility is to audit, and express an opinion on, the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland) Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors

Scope of the audit of the financial statements

A description of the scope of an audit of financial statements is provided on the Financial Reporting Council's website at www.frc.org.uk/auditscopeukprivate

Opinion on financial statements

In our opinion the financial statements

- give a true and fair view of the state of the group's and the parent company's affairs as at 30 April 2013 and of
 the group's profit for the year then ended,
- · have been properly prepared in accordance with UK Generally Accepted Accounting Practice, and
- have been prepared in accordance with the requirements of the Companies Act 2006

Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements

Independent auditor's report to the members of Ecotricity Group Limited (continued)

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion

- adequate accounting records have not been kept by the parent company, or returns adequate for our audit have not been received from branches not visited by us, or
- · the parent company financial statements are not in agreement with the accounting records and returns, or
- · certain disclosures of directors' remuneration specified by law are not made, or
- · we have not received all the information and explanations we require for our audit

Antonio Antonio (Sonio Statutori Anda

Antonio Antonius (Senior Statutory Auditor) for and on behalf of KPMG LLP, Statutory Auditor

Chartered Accountants

KPMG LLP

100 Temple Street

Bristol

BS1 6AG

4 December 2013

Consolidated Profit and Loss Account for the year ended 30 April 2013

for the year enaca 30 April 2013	Note	2013 £	2012 £
Turnover: group and share of joint ventures Less share of joint ventures' turnover		65,692,228 (20,833)	54,793,045
Group turnover	2	65,671,395	54,793,045
Cost of sales		(38,706,977)	(29,818,488)
Gross profit		26,964,418	24,974,557
Administrative expenses		(22,608,735)	(20,928,908)
Group operating profit	3-5	4,355,683	4,045,649
Share of operating profit of joint ventures Share of loss of associates		842 (59,210)	(16,577)
Total operating profit		4,297,315	4,029,072
Interest receivable and similar income Interest payable and similar charges	6 7	74,354 (3,982,677)	34,712 (3,501,800)
Profit on ordinary activities before taxation		388,992	- 561,984
Tax on profit on ordinary activities	8	(124,703)	(422,522)
Profit on ordinary activities after taxation Minority interests	19	264,289 466,990	139,462 329,664
Profit for the financial year	18	731,279	469,126
			

Consolidated	Balance	Sheet

at 30 April 2013	•		-040		
•	Note	£	2013 £	£	2012 £
Fixed assets		-	_	-	-
Intangible assets	9		6,271,442		7,552,827
Tangible assets	10		100,841,065		98,166,528
Investments	11		593,734		600,573
			107,706,241		106,319,928
Current assets					
Stock	12	909,221		859,422	
Debtors	13	29,452,645		25,069,775	
Cash at bank and in hand		8,606,912		9,786,821	
		38,968,778		35,716,018	
Creditors amounts falling due within one year	14	(20,920,077)	1	(17,053,832)	
Net current assets			18,048,701		18,662,186
Total assets less current assets			125,754,942		124,982,114
Creditors amounts falling due after more than one year	15		(63,131,885)		(62,807,753)
Provisions for liabilities	16		(6,111,354)		(6,238,381)
					
Net assets			56,511,703		55,935,980
Capital and reserves					
Called up share capital	17		2		2
Capital redemption reserve	18		1		1
Revaluation reserve	18		40,227,647		41,310,338
Profit and loss account	18		16,892,066		14,766,662
	18		57,119,716		56,077,003
Minority interests	19		(608,013)		(141,023)
Equity			56,511,703		55,935,980

The notes on pages 13 to 31 form part of the financial statements

These financial statements were approved by the board of directors on signed by 25 - 11 - 2013 and were

Company registered number 03521776

D Vince Director

Company Balance Sheet at 30 April 2013

at 30 April 2013	Note	2	2013	2	.012
		£	£	£	£
Fixed assets					0.140.500
Intangible assets	9		2,146,411		2,142,733
Tangible assets Investments	10 11		8,091,846 782,489		8,531,583 1,116,478
nivesunents	11		702,409		1,110,478
Current assets			11,020,746		11,790,794
Debtors	13	28,589,580		24,117,092	
Cash at bank and in hand	15	1,367,967		1,093,732	
		29,957,547		25,210,824	
Creditors amounts falling due within one year	14	(39,188,978)		(34,653,824)	
Net current liabilities			(9,231,431)		(9,443,000)
			4.500.045		2.247.704
Total assets less current liabilities			1,789,315		2,347,794
Creditors amounts falling due after more than one year	15		(1,428,472)		(1,767,103)
Provisions for liabilities	16		(152,900)		(312,732)
NI.			205.042		2/7.050
Net assets			207,943		267,959
Capital and reserves					
Called up share capital	17		2		2
Capital redemption reserve	18		1		1
Profit and loss account	18		207,940		267,956
Total shareholders' funds	18		207,943		267,959
					

The notes on pages 13 to 31 form part of the financial statements

These financial statements were approved by the board of directors on signed by

25 - 11 - 2013 and were

Company registered number 3521776

D Vince

Consolidated Cash Flow Statement

for the year ended 30 April 2013

	Note	2013 £	2012 £
Reconciliation of operating profit to net cash flow from operating activities			
Operating profit Depreciation charges Amortisation charges Impairment of tangible fixed assets Impairment of intangible fixed assets Impairment of investments (Profit)/loss on disposal of tangible fixed assets Increase in stocks Increase in debtors Increase in creditors		4,355,683 5,090,314 411,429 128,017 1,803,676 64,795 (4,900) (49,799) (4,382,870) 3,861,724	4,045,649 4,705,135 270,697 13,144 1,108,138 - 88,584 (181,680) (6,678,366) 2,340,884
Net cash inflow from operating activities		11,278,069	5,712,185
Cash flow statement			
Cash flow from operating activities Returns on investments and servicing of finance	22	11,278,069 (3,908,323) (347,041)	5,712,185 (3,467,088) (124,180)
Taxation Capital expenditure and financial investment Acquisitions and disposals	22	(8,308,478)	(124,100) (10,023,548) (199,806)
Cash outflow before financing		(1,285,773)	(8,102,437)
Financing	22	141,182	10,228,662
(Decrease)/increase in cash in the year		(1,144,591)	2,216,225
	Note	£	£
Reconciliation of net cash flow to movement in net debt			
(Decrease)/increase in cash in the year	23	(1,144,591)	2,216,225
Change in net debt resulting from cash flows Change in net debt resulting from non-cash flows		(156,901)	(10,318,642)
Movement in net debt in the year Net debt at the start of the year	23	(1,301,492) (59,464,637)	(8,102,417) (51,362,220)
Net debt at the end of the year	23	(60,766,129)	(59,464,637)

Note of Historical Cost Profits and Losses for the year ended 30 April 2013

			2013 £	2012 £
Reported profit on ordinary activities before taxation			388,992	561,984
Difference between a historical cost depreciation charge charge calculated on the revalued amount	and the actual depre	ciation	1,394,125	1,395,982
Historical cost profit on ordinary activities before tax	ation		1,783,117	1,957,966
Historical cost profit on ordinary activities for the year	er after taxation		1,658,414	1,535,444
Group Statement of Total Recognised for the year ended 30 April 2013	d Gains and l	Losses		
			2013 £	2012 £
Profit for the financial year			731,279	469,126
Unrealised surplus on revaluation of properties			244,299	955,279
Impairment losses not charged to profit for the financial Reversal of impairment losses not previously charged to			67,135	(67,135)
Total recognised gains and losses relating to the finan	icial vear		1,042,713	1,357,270
total recognises game and touch total game and	,		· · · · · · · · · · · · · · · · · · ·	
Reconciliation of Movements in Shar for the year ended 30 April 2013	eholders' Fu	nds		
	Group	Company	Group	Company
	2013	2013	2012 £	2012 £
	£	£	L	r
Profit/(loss) for the financial year	731,279	(60,016)	469,126	36,118
Unrealised surplus on revaluation of properties Impairment losses not charged to profit for the	244,299	-	955,279	-
financial year	-	-	(67,135)	-
Reversal of impairment losses not previously charged to profit	67,135	•		
Net addition to / (deductions from) shareholders'	1,042,713	(60,016)	1,357,270	36,118
funds Opening shareholders' funds	56,077,003	267,959	54,719,733	231,841
Closing shareholders' funds	57,119,716	207,943	56,077,003	267,959

Notes

(forming part of the financial statements)

1 Accounting policies

The following accounting policies have been applied consistently in dealing with items which are considered material in relation to the financial statements, except as noted below

Basis of preparation

The financial statements have been prepared in accordance with applicable accounting standards, and under the historical cost accounting rules, modified to include the revaluation of certain assets

Going concern

Notwithstanding net current liabilities in the company of £9,231,431, the directors have prepared the financial statements on a going concern basis which is considered appropriate for the following reasons. The majority of current liabilities are owed to fellow Group companies and Group management have no intention of calling these debts in

The directors have reviewed the cash flow forecasts for the Group In particular the directors note that the Group's trading and cash flow performance since the balance sheet date is in line with these forecasts. With regard to the net current liabilities of the company and taking account of reasonably possible changes in trading performance, the directors are satisfied that the Group will generate sufficient cashflows to allow the parent company to meet its liabilities as they fall due for payment for at least the next 12 months.

Basis of consolidation

The consolidated financial statements include the financial statements of the company and its subsidiary undertakings made up to 30 April 2013. The acquisition method of accounting has been adopted. Under this method, the results of subsidiary undertakings acquired or disposed of in the year are included in the consolidated profit and loss account from the date of acquisition or up to the date of disposal.

An associate is an undertaking in which the Group has a long term interest, usually from 20% to 50% of the equity voting rights, and over which it exercises significant influence. A joint venture is an undertaking in which the Group has a long-term interest and over which it exercises joint control. The Group's share of the profits including profits or losses of associates and of joint ventures is included in the consolidated profit and loss account and its interest in their net assets, is included in investments in the consolidated balance sheet.

Under s408 of the Companies Act 2006 the Company is exempt from the requirement to present its own profit and loss account

Goodwill

Purchased goodwill (representing the excess of the fair value of the consideration given over the fair value of the separable net assets acquired) arising on consolidation in respect of acquisitions since 1 January 1998 is capitalised Positive goodwill is amortised to nil by equal annual instalments over its estimated useful life. The estimated useful life of the goodwill is 5 years

Development wind assets

Included in intangible assets are development wind assets which represent the costs incurred in bringing individual wind park projects to the consented stage. Expenditure on research into identifying suitable sites and other initial costs incurred before site selection are expensed. Once site selection stage has been reached an option over the land is acquired. The option forms the basis of the development wind asset.

Subsequent directly attributable costs, including attributable labour and overhead costs, planning application costs and environmental impact studies costs over the land in respect of which the interest is held are capitalised only if there is a clearly defined project, the expenditure is separately identifiable, the outcome of the project can be assessed with reasonable certainty, aggregate costs are expected to be exceeded by related future sales and adequate resources exist to enable the project to be completed

1 Accounting policies (continued)

Development wind assets (continued)

Development wind assets are not amortised until the asset is substantially complete and ready for its intended use. At the time the planning permission is approved and the option is exercised the carrying value of the project is transferred to property, plant and equipment as assets under construction. Amortisation is over the expected useful life of the related operational asset. The asset is derecognised on disposal. Where planning permission is not granted or a decision is made not to acquire the land the related assets are written off.

Intangible fixed assets and amortisation

Other intangible assets that have been acquired by the Group are brands and are stated at cost less accumulated amortisation and impairment losses Expenditure on internally generated brands is expensed as incurred

Amortisation is charged to the profit and loss account on a straight-line basis over the estimated useful life of the asset as follows

Brand name - 15 years

Investments

In the Company's financial statements, investments in subsidiary undertakings are stated at cost less amounts written off

Investments in listed companies are initially held at cost and subsequently measured at market value

Tangible fixed assets and depreciation

The group follows a policy of revaluation for its power generating assets. In accordance with FRS 15 Tangible Fixed Assets management assess on an annual basis whether there are any material changes in value since the last valuation. Every 3 years an interim valuation is performed for power generating assets and every 5 years a full external valuation is performed.

Depreciation is provided when assets are substantially complete and ready for intended use. Assets being constructed for intended use are held as assets in the course of construction

Depreciation is provided to write off the cost or valuation less the estimated residual value of tangible fixed assets by equal instalments over their estimated useful economic lives as follows

Freehold land and buildings - 50 years

Plant and machinery - 15 – 24 years (1/4 residual value)

Fixtures, fittings & equipment - 3 - 4 years

Motor vehicles - 4 years

No depreciation is provided on freehold land

Impairment of fixed assets and goodwill

The carrying amounts of the Group's assets are reviewed for impairment when events or changes in circumstances indicate that the carrying amount of the fixed asset may not be recoverable. If any such indication exists, the asset's recoverable amount is estimated

An impairment loss is recognised whenever the carrying amount of an asset or its income-generating unit exceeds its recoverable amount. Impairment losses are recognised in the profit and loss account unless it arises on a previously revalued fixed asset. An impairment loss on a revalued fixed asset is recognised in the profit and loss account if it is caused by a clear consumption of economic benefits. Otherwise impairments are recognised in the statement of total recognised gains and losses until the carrying amount reaches the asset's depreciated historic cost.

1 Accounting policies (continued)

Impairment of fixed assets and goodwill (continued)

Impairment losses recognised in respect of income-generating units are allocated first to reduce the carrying amount of any goodwill allocated to income-generating units, then to any capitalised intangible asset and finally to the carrying amount of the tangible assets in the unit on a pro rata or more appropriate basis. An income generating unit is the smallest identifiable group of assets that generates income that is largely independent of the income streams from other assets or groups of assets

Foreign currencies

Transactions in foreign currencies are recorded using the rate of exchange ruling at the date of the transaction Monetary assets and liabilities denominated in foreign currencies are translated using the contracted rate or rate of exchange ruling at the balance sheet date and gains or losses on translation are in the profit and loss account

Lenses

Assets acquired under finance leases are capitalised and the outstanding future lease obligations are shown in creditors. Operating lease rentals are charged to the profit and loss account on a straight line basis over the period of the lease.

Post retirement benefits

The Group operates a defined contribution pension scheme. The assets of the scheme are held separately from those of the Group in an independently administered fund. The amount charged to the profit and loss account represents the contributions payable to the scheme in respect of the accounting period.

Research and development expenditure

Expenditure on research and development is written off to the profit and loss account in the year in which it is incurred. Development expenditure is capitalised only where there is a clearly defined project, the expenditure is separately identifiable, the outcome of the project can be assessed with reasonable certainty, aggregate costs are expected to be less than related future sales and adequate resources exist to enable the project to be completed

Stocks

Stocks are stated at the lower of cost and net realisable value

Taxation

The charge for taxation is based on the result for the year and takes into account taxation deferred because of timing differences between the treatment of certain items for taxation and accounting purposes

Deferred tax is recognised, without discounting, in respect of all timing differences between the treatment of certain items for taxation and accounting purposes which have arisen but not reversed by the balance sheet date, except as otherwise required by FRS 19

Turnover

Revenue comprises revenue from 1) the sale of electricity and gas to industrial and commercial and domestic customers and related renewable credits, 11) revenue from electricity generation and 111) revenue from goods and services sold during the year

Revenue from the sale of electricity and gas to customers is recognised when earned on the basis of a contractual agreement with the customer. It reflects the value of the volume supplied, including an estimated value of the volume supplied to customers, between the date of their last meter reading and the year end

Revenue from electricity generation is recognised when power is supplied

Sales of goods are recognised when goods are delivered and title has passed, along with the risks and rewards of ownership

1 Accounting policies (continued)

Interest bearing borrowings

Immediately after issue, debt is stated at the fair value of the consideration received on the issue of the capital instrument after deduction of issue costs. The finance cost of the debt is allocated to periods over the term of the debt at a constant rate on the carrying amount.

Cash and liquid resources

Cash, for the purpose of the cash flow statement, comprises cash in hand and deposits repayable on demand, less overdrafts payable on demand

Liquid resources are current asset investments which are disposable without curtailing or disrupting the business and are either readily convertible into known amounts of cash at or close to their carrying values or traded in an active market

2 Turnover

2013 £	
Electric and gas supply Product and services connected to production and supply of wind powered electricity Football club Other 57,698,684 4,544,034 920,962 2,507,715	1,836,127 1,117,776
65,671,395	54,793,045
3 Notes to the profit and loss account	
2013	
Profit on ordinary activities before taxation is stated after charging/(crediting)	
Depreciation of tangible fixed assets Impairment of tangible fixed assets Reversal of impairment of tangible fixed assets (Profit)/loss on disposal of tangible assets (Profit)/loss on disposal of tangible assets Amortisation of intangible fixed assets Impairment of intangible fixed assets Impairment of investments Net loss/(gain) due to foreign exchange transactions Operating lease rentals 5,090,314 141,161 149,900 149,900 159,900 16	13,144 1)
Auditor's remuneration	
2013 4	
Audit of these financial statements Amounts receivable by the current auditors and their associates in respect of. Audit of financial statements of subsidiaries pursuant to legislation Taxation compliance services Other services relating to taxation 92,548	90,541 7 31,432 3
All other services 238,45°	8,000

4 Remuneration of directors

	2013 £	2012 £
Directors' emoluments	953,392	181,232

The aggregate of emoluments of the highest paid director was £166,817 (2012 £101,033)

5 Staff numbers and costs

The average number of persons employed by the Group (including directors) during the year, analysed by category, was as follows:

was as ionows	Number of emplo 2013	
	2013	2012
Administration	241	230
Football club	44	38
	285	268
The aggregate payroll costs of these persons were as follows		
	2013	2012
	£	£
Wages and salaries	8,205,057	7,529,792
Social security costs	1,128,675	864,159
Other pension costs	212,092	180,496
	9,545,824	8,574,447
6 Interest receivable and similar income		
	2013	2012
	£	£
Bank interest receivable	74,354	34,712
		
7 Interest payable and similar charges		
	2013	2012
	£	£
On bank loans and overdrafts	2,403,816	2,430,065
On Eco bonds	1,489,214	1,071,735
Foreign exchange loss	89,647	-
	3,982,677	3,501,800

8	Taxation

Analysis of charge in year		
	2013	2012
LIV assessment and an	£	£
UK corporation tax		
Current tax on income for the year	251,730	-
Total current tax	251,730	-
Deferred tax (see note 16)		
Effect of tax rate change on opening balance	(246,101)	(461,628)
Origination/reversal of timing differences	593,297	699,229
Adjustment in respect of previous years	(470,999)	184,921
Deferred tax relating to FRS 17	(3,224)	· -
		
Total deferred tax	(127,027)	422,522
		
Tax on profit on ordinary activities	124,703	422,522
		

Factors affecting the tax charge for the current period

The current tax charge for the period is higher (2012 lower) than the average standard rate of corporation tax in the UK for the year. The differences are explained below

	2013	2012
	£	£
Current tax reconciliation		
Profit on ordinary activities before tax	388,992	561,984
Current tax at 23 92 % (2012 25 84%)	93,047	145,217
Effects of		
Expenses not deductible for tax purposes	427,423	597,291
Capital allowances for period in excess of depreciation	(470,913)	(778,533)
Unprovided deferred tax asset	26,673	31,099
Other tax adjustments	175,500	4,926
		
Total current tax charge (see above)	251,730	-

Factors that may affect future tax charges

Reductions in the UK corporation tax rate from 26% to 24% (effective from 1 April 2012) and 23% (effective 1 April 2013) were substantively enacted on 26 March 2012 and 3 July 2012 respectively Further reductions to 21% (effective from 1 April 2014) and 20% (effective from 1 April 2015) were substantively enacted on 2 July 2013 This will reduce the group's future current tax charge accordingly

9 Intangible fixed assets

Group	Development wind assets	Brand name	Goodwill	Total
_	£	£	£	£
Cost At beginning of year Additions Disposals	6,324,219 2,073,715 (1,458,095)	3,012,600 318,100	347,486 - -	9,684,305 2,391,815 (1,458,095)
At end of year	6,939,839	3,330,700	347,486	10,618,025
Amortisation At beginning of year Charge in year Impairment losses	1,011,132 - 1,803,676	869,867 314,422	250,479 97,007	2,131,478 411,429 1,803,676
At end of year	2,814,808	1,184,289	347,486	4,346,583
Net book value At 30 April 2013	4,125,031	2,146,411	-	6,271,442
At 30 April 2012	5,313,087	2,142,733	97,007	7,552,827
Company				Brand name
Cost At beginning of year Additions				£ 3,012,600 318,100
At end of year				3,330,700
Amortisation At beginning of year Charged in year				869,867 314,422
At end of year				1,184,289
Net book value At 30 April 2013				2,146,411
At 30 April 2012				2,142,733

10 Tangible fixed assets

Group	Freehold land and buildings	Plant and machinery £	Fixtures, fittings and equipment £	Motor vehicles £	Assets in course of construction	Total £
Cost or valuation	r	L	L	L	2	L
At beginning of year	8,385,042	95,362,782	6,551,538	1,356,171	132,809	111,788,342
Additions	32,693	122,095	654,404	76,482	7,229,320	8,114,994
Disposals	(38,206)	122,075	054,404	(15,670)	(495,354)	(549,230)
Revaluations	(36,200)	(12,200,160)	_	(13,070)	(475,554)	(12,200,160)
Transfers between items	-	5,586,917	-	•	(5,586,917)	-
At end of year	8,379,529	88,871,634	7,205,942	1,416,983	1,279,858	107,153,946
					-	
Depreciation						
At beginning of year	522,779	9,267,452	3,101,661	729,922	-	13,621,814
Charge for year	334,042	3,538,230	840,139	377,903	_	5,090,314
On disposals	-	•	-	(15,670)	_	(15,670)
Revaluations	-	(12,444,459)	-	•	_	(12,444,459)
Impairment losses	-	141,161	-	-	-	141,161
Reversal of impairment losses	-	(80,279)	-	•	-	(80,279)
At end of year	856,821	422,105	3,941,800	1,092,155	-	6,312,881
Net book value						
At 30 April 2013	7,522,708	88,449,529	3,264,142	324,828	1,279,858	100,841,065
At 30 April 2012	7,862,263	86,095,330	3,449,877	626,249	132,809	98,166,528
				*****		<u></u>

Included in the total net book value of fixtures, fittings and equipment is nil (2012 £593,071) in respect of assets held under finance leases and similar hire purchase contracts. Depreciation for the year on these assets was £80,778 (2012 £80,778)

Included in the total net book value of freehold land and buildings is £80,079 (2012 £80,079) in respect of land which is not depreciated

10 Tangible fixed assets (continued)

The following information relates to tangible fixed assets carried on the basis of revaluations in accordance with FRS 15 Tangible fixed assets

Plant and machinery		
•	2013	2012
	£	£
At full valuation	82,392,000	88,113,984
Aggregate depreciation thereon	· · · · · ·	(9,042,531)
No. 1	97 202 000	70.071.452
Net book value	82,392,000	79,071,453
Historical cost of revalued assets	61,899,755	48,556,837
Aggregate depreciation thereon	(13,164,148)	(8,107,924)
Historical cost net book value	48,735,607	40,448,913

Full valuations were performed for wind park assets on 30 April 2013 by BDO LLP (formerly PKF (UK) LLP)

A full valuation of buildings owned by a subsidiary, Forest Green Rovers, was carried out by Andrew Watton Property Consultants during the year ending 30 April 2012 Management has considered the valuation of buildings as at 30 April 2013 and have assessed that there has been no change

Company	Freehold buildings	Fixtures, fittings and equipment	Motor vehicles	Assets in course of construction	Total
Cost	£	£	£	£	£
At beginning of year Additions Disposals	5,284,387 - (38,206)	5,484,374 456,458 -	291,080 51,270 (15,670)	132,809 552,652 (495,354)	11,192,650 1,060,380 (549,230)
At end of year	5,246,181	5,940,832	326,680	190,107	11,703,800
Depreciation At beginning of year Charge for year On disposals	337,188 260,291	2,104,158 671,798	219,721 34,468 (15,670)	:	2,661,067 966,557 (15,670)
At end of year	597,479	2,775,956	238,519	-	3,611,954
Net book value At 30 April 2013	4,648,702	3,164,876	88,161	190,107	8,091,846
At 30 April 2012	4,947,199	3,380,216	71,359	132,809	8,531,583

Included in the total net book value of fixtures, fittings and equipment is nil (2012 £593,071) in respect of assets held under finance leases and similar hire purchase contracts. Depreciation for the year on these assets was £80,778 (2012 £80,778)

11 Fixed asset investments

	Interests in associated undertakings	Listed investments	Total
Group	£	£	£
Cost / valuation At beginning of year Additions	200,000 50,001	417,150 66,323	617,150 116,324
At end of year	250 001	483,473	733,474
Share of post acquisition reserves At beginning of year Retained profits less losses	(16,577) (58,368)	:	(16,577) (58,368)
At end of year	(74,945)	-	(74,945)
Provisions At beginning of year Impairments	64,795	-	64,795
At end of year	64,795	•	64,795
Net book value At 30 April 2013	110,261	483,473	593,734
At 30 April 2012	183,423	417,150	600,573

During the year, the company increased its shareholding in Dartmouth Wave Energy Limited from 40% to 42 85% at a cost of £50,000 and acquired a 50% share in a joint venture company, EcoCZero Greengas Limited, at a cost of £1

The net book value of interests in associated undertakings comprises interests in joint ventures of £1 (2012 £nil) and in associates of £110,260 (2012 £183,423)

11 Fixed asset investments (continued)

	Listed investments	Shares in associated undertakings	Shares in subsidiary undertakings	Total
Company	£	£	£	£
Cost / valuation At beginning of year Additions	417,150 66,310	200 000 50,001	1,594,978 100	2,212,128 116,411
At end of year	483,460	250,001	1,595,078	2,328,539
Provisions At beginning of year Impairment losses	- -	250,000	1,095,650 200,400	1,095,650 450,400
At end of year		250,000	1,296,050	1,546,050
Net book value At 30 April 2013	483,460	1	299,028	782,489
At 30 April 2012	417,150	200,000	499,328	1,116,478

During the year, the company increased its shareholding in Dartmouth Wave Energy Limited from 40% to 42 85% at a cost of £50,000. The company also subscribed for shares in EcoCZero Greengas, a joint venture company, at a cost of £1

Following review by management, the investment in Ecotopia Limited was written down by £200,400 (2012 £200,400) to £nil (2012 £200,400), as the Company continues to be loss making

Following review by management, the investment in Dartmouth Wave Energy Limited was written down by £250,000 (2012 £nil) to £nil (2012 £200,000), as the Company continues to be loss making

11 Fixed asset investments (continued)

The principal companies in which the Company's interest at the year end is more than 20% are as follows

	Country of incorporation	Principal activity	Class and pe	rcentage ares held
Subsidiary undertakings	1.02	W	0.1	100%
Ballymena Wind Park Limited ¹ Bambers Extension Wind Park Limited ¹	UK UK	Wind park Wind park	Ordinary	100%
Bambers Wind Park Limited Bambers Wind Park Limited 1	UK		Ordinary	100%
Bristol Port Wind Park Limited Bristol Port Wind Park Limited	UK	Wind park	Ordinary Ordinary	100%
Cardiff Wind Park Limited Cardiff Wind Park Limited	UK	Wind park Wind park	Ordinary	100%
Dagenham Wind Park Limited 1	UK	•	•	100%
Dundee Merchant Wind Park Limited ¹	UK	Wind park Wind park	Ordinary	100%
Ecotech Wind Park Limited Ecotech Wind Park Limited 1	UK	•	Ordinary	100%
Fen Farm Solar Park Limited ¹	UK	Wind park	Ordinary	
Fen Farm Wind Park Limited Fen Farm Wind Park Limited 1		Solar park	Ordinary	100%
Green Park Wind Park Limited Green Park Wind Park Limited 1	UK	Wind park	Ordinary	100%
Heck Fen Wind Park Limited	UK UK	Wind park	Ordinary	100% 100%
Lynch Knoll Wind Park Limited ¹	UK	Wind park	Ordinary	100%
Merchant Wind Park (East Kilbride) Limited 1	UK	Wind park	Ordinary	
	UK	Wind park	Ordinary	100%
Mablethorpe Wind Park Limited ¹ Shooters Bottom Wind Park Limited ¹		Wind park	Ordinary	100%
	UK	Wind park	Ordinary	100%
Somerton Wind Park Limited 1	UK	Wind park	Ordinary	100%
Swaffham Wind Park Limited 1	UK	Wind park	Ordinary	100%
Worksop Wind Park Limited 1	UK	Wind park	Ordinary	100%
Ecotricity (Next Generation) Limited	UK	Holding company	Ordinary	100%
Next Generation Wind Holdings Limited 1	UK	Holding company	Ordinary	100%
New Power Company Limited 1	UK	Holding company	Ordinary	100%
Wind Holdings Nord Limited 1	UK	Holding company	Ordinary	100%
Western Wind Power Limited	UK	Manufacturing	Ordinary	100%
Eco Cars Limited	UK	Development	Ordinary	100%
Ecotalk Limited	UK	Telecoms	Ordinary	100%
Ecotricity Bonds Limited	UK	Financing	Ordinary	100%
Ecotech Centre Limited	UK	Conference centre	Ordinary	59%
Ecotopia Limited	UK	Internet retailer	Ordinary	94%
Forest Green Rovers Football Club Limited	UK	Football club	Ordinary	76%
The Electric Highway Company Limited	UK	Travel	Ordinary	100%
The Renewable Energy Company Limited	UK	Utilities supplier	Ordinary	100%
Associated undertakings – associates				
Dartmouth Wave Energy Limited	UK	Wave energy development	Ordinary	42 85%
Associated undertakings - joint ventures		· p		
EcoCZero Greengas Limited	UK	Biogas development	Ordinary	50%

 $^{^{}m Note\ I}$ – shares held by a subsidiary company

12 Stocks

		2013 £	2012 £
		889,803	847,351
		19,418	12,071
		909,221	859,422
Group	Group	Company	Company
2013	2012	2013	2012
£	£	£	£
7,618,274	5,207,720	76,577	_
-	-	24,506,811	21,108,228
200,000	-	200,000	•
7,092,572	6,971,933	3,773,462	2,813,038
13,273,479	11,769,635	32,730	9,803
1,268,320	1,117,195	•	186,023
-	3,292	-	-
29.452.645	25.069.775	28.589.580	24,117,092
,	,,		
	2013 £ 7,618,274 200,000 7,092,572 13,273,479	2013 2012 £ £ 7,618,274 5,207,720 200,000 - 7,092,572 6,971,933 13,273,479 11,769,635 1,268,320 1,117,195 3,292	## S89,803 19,418 909,221 Group Group Company 2013 2012 2013 # # # 7,618,274 5,207,720 76,577 24,506,811 200,000 - 200,000 7,092,572 6,971,933 3,773,462 13,273,479 11,769,635 32,730 1,268,320 1,117,195 - 3,292 -

Included within other debtors is £2,623,426 (2012 £1,920,909) of director's loans. These loans are interest free and are repayable on demand

Amounts owed by associated undertakings comprises loans to joint ventures of £200,000 (2012 £nil)

14 Creditors: amounts falling due within one year

	Group 2013 £	Group 2012 £	Company 2013 £	Company 2012 £
Bank loans and overdrafts	6,281,129	6,306,226	338,352	343,743
Other loans	-	15,699	•	-
Obligations under finance leases and hire				
purchase contracts (see note 15)	•	177,477	_	177,477
Trade creditors	8,017,580	4,557,301	625,171	821,120
Amounts owed to group undertakings	•	•	37,357,228	32,240,917
Taxation and social security	476,689	472,619	10,005	191,262
Other creditors	973,606	895,040	31,810	26,367
Accruals and deferred income	4,910,336	4,273,422	594,642	496,890
Corporation tax	260,737	356,048	231,770	356,048
				
	20,920,077	17,053,832	39,188,978	34,653,824
				

Other loans related to a loan from Norfolk County Council Loan interest was charged at 5% and the loan was repayable in instalments up to April 2013

15 Creditors: amounts falling due after more than one year

	Group 2013 £	Group 2012 £	Company 2013 £	Company 2012 £
Bank loans Bondholders	43,630,546 19,461,366	43,277,909 19,489,866	1,428,472	1,767,103
Deferred income	39,973	39,978	-	-
	63,131,885	62,807,753	1,428,472	1,767,103

On 15 December 2010 the Company raised an unsecured bond of £10 million, before transaction costs, in multiples of £500. The coupon payable is 7% with an additional 0.5% for Ecotricity customers. Interest is payable every six months up to and including the date on which the bonds are redeemed. The Company may pre-pay all or any of the bonds at anytime after 15 December 2014. Bondholders may, on 6 months notice, at their option redeem the bonds on the later of 15 December 2014 or any subsequent anniversary thereof. The bond is stated net of capitalised fees of £344,210.

On 16 December 2011 the Company raised an unsecured bond of £10 million, before transaction costs, in multiples of £500. The coupon payable is 6% with an additional 0.5% for Ecotricity customers. Interest is payable every six months up to and including the date on which the bonds are redeemed. The Company may pre-pay all or any of the bonds at anytime after 17 December 2015. Bondholders may, on 6 months notice, at their option redeem the bonds on the later of 17 December 2015 or any subsequent anniversary thereof. The bond is stated net of capitalised fees of £165,924.

Included in the bank loans and overdrafts category are a number of loans. These are repayable by instalments between 2013 and 2027 and interest rates between base rate + 1 1% and 7% apply. The bank loans are secured on the wind parks or property to which they relate

The maturity of obligations under finance leases and hire purchase contracts is as follows

	Group	Group	Company	Company
	2013	2012	2013	2012
	£	£	£	£
Within one year	-	177,477	_	177,477
In the second to fifth years	-	, <u>-</u>	•	· •
Over five years	-	•	-	-
				
	-	177,477	-	177,477
	t		-	-
The maturity of the bank loans and overdra	fts is as follows			
	Group	Group	Company	Company
	2013	2012	2013	2012
	£	£	£	£
Within one year	6,281,129	6,306,226	338,352	343,743
In the second to fifth years	18,908,185	16,990,447	1,207,114	1,258,623
Over five years	24,722,361	26,287,462	221,358	508,480
				
	49,911,675	49,584,135	1,766,824	2,110,846

16 Provisions for liabilities

Deferred taxation			Group £	Company £
At beginning of year Credit to the profit and loss for the year (note 8) Tax transfers			6,238,381 (127,027)	312,732 (159,832)
				
At end of year			6,111,354	152,900
				
The elements of deferred taxation are as follows				
	Group 2013 £	Group 2012 £	Company 2013 £	Company 2012 £
Difference between accumulated depreciation and amortisation and capital allowances	6,111,354	6,238,381	152,900	312,732
		0,230,301	132,700	3.2,732

Deferred tax assets of £299,198 (2012 £285,166) have not been recognised because they are trapped in loss making companies

Reductions in the UK corporation tax rate from 26% to 24% (effective from 1 April 2012) and 23% (effective 1 April 2013) were substantively enacted on 26 March 2012 and 3 July 2012 respectively Further reductions to 21% (effective from 1 April 2014) and 20% (effective from 1 April 2015) were substantively enacted on 2 July 2013 This will reduce the group's future current tax charge accordingly and further reduce the group's deferred tax assets and liabilities at 30 April 2013 (which have been calculated based on the rate of 23% substantively enacted at the balance sheet date)

17 Called up share capital

Authorised	2013 £	2012 £
100,000 ordinary shares of £1 each	100,000	100,000
Allotted, called up and fully paid 2 ordinary shares of £1 each	2	2
		

18 Movement in shareholders' funds

	Share capital	Capital redemption reserve	Revaluation reserve	Profit and loss account	Total
Group	£	£	£	£	£
At beginning of year	2	1	41,310,338	14,766,662	56,077,003
Profit for the year	-	-		731,279	731,279
Revaluation in year	-	-	244,299	-	244,299
Reversal of impairment loss Transfer from revaluation reserve			67,135	1 204 125	67,135
Transier from fevaluation reserve			(1,394,125)	1,394,125	
At end of year	2	1	40,227,647	16,892,066	57,119,716
					
		Share capital	Capital redemption reserve	Profit and loss account	Total
Company		£	£	£	£
At beginning of year		2	1	267,956	267,959
Loss for the year		-	-	(60,016)	(60,016)
					
At end of year		2	1	207,940	207,943

19 Minority interests					
Group				2013 £	2012 £
At beginning of year				(141,023)	188,447
Acquisition of subsidiary undertaking				•	194
Share of loss for year				(466,990)	(329,664)
At end of year				(608,013)	(141,023)
•				(,	(= : :,;;==)

20 Commitments

- (a) Capital commitments at the end of the financial year for which no provision has been made are £792,839 at 30 April 2013 (2012 £540,573)
- (b) Annual commitments under non-cancellable operating leases are as follows

	2013	2012
	Land and	Land and
	buildings	buildings
Group	£	£
Operating leases which expire		
Within one year	25,781	25,217
In the second to fifth years inclusive	9,628	-
Over five years	300,276	287,404
		
	335,685	312,621

21 Pension scheme

Defined contribution pension scheme

The Company operates a defined contribution pension scheme. The pension cost charge for the period represents contributions payable by the Company to the scheme and amounted to £212,092 (2012 £180,496). There were no outstanding or prepaid contributions at either the beginning or end of the financial year.

22 Analysis of cash flows

	2013 £	2013 £	2012 £	2012 £
Returns on investment and servicing of finance Interest received Interest paid	74,354 (3,982,677)		34,712 (3,501,800)	
interest patu	(3,982,077)		(3,301,800)	
		(3,908,323)		(3,467,088)
C				
Capital expenditure and financial investment Purchase of tangible fixed assets Purchase of intangible fixed assets	(8,114,994) (2,073,716)		(7,825,491) (2,818,079)	
Purchase of investment Sale of tangible fixed assets	(116,324) 538,460		(283,021) 903,043	
Sale of intangible fixed assets	1,458,096		<u>-</u>	
		(8,308,478)		(10,023,548)
Emanage				 -
Financing Increase in borrowings Bond issue	4,535,000		672,584 9,834,076	
Repayment of bond Repayment of borrowings Repayment of capital element of finance lease and	(28,500) (4,187,841)		-	
hire purchase contracts	(177,477)		(277,998)	
		141,182		10,228,662
				

23 Analysis of net debt

	At beginning of	Cash flow	Non-cash	At end of year
	year	£	£	£
Cash in hand, at bank Overdrafts	9,786,821 (35,318)	(1,179,909) 35,318	-	8,606,912 -
				
	9,751,503	(1,144,591)	•	8,606,912
Debt due within one year Debt due after one year	(6,448,385) (62,767,755)	3,950,897 (4,107,798)	(3,783,641) 3,783,641	(6,281,129) (63,091,912)
				
Total	(59,464,637)	(1,301,492)	-	(60,766,129)
		·		

24 Related party disclosures

The Company is controlled by D Vince and K Vince, the directors and only shareholders of the company The directors are the ultimate controlling parties

At 30 April 2013, D Vince's director's loan account had a balance of £2,623,426 (2012 £1,920,909) which is classified within other debtors (note 13), this is the maximum overdrawn balance in the year No interest is charged on this account

Charitable donations were made during the year to two charities of which one of the directors is also a director. These were £55,300 (2012 £nil) to the Green Britain Foundation and £23,921 (2012 £nil) to Sustainability in Sport

During the year D Vince subscribed for 332 'A' Ordinary Shares in Heck Fen Wind Park Limited, a subsidiary of Ecotricity Group Limited, at a cost of £30,000. The 'A' Ordinary Shares do not give the owner a right to participate in the management of the company, and instead give rights based on the future sale of the company. Ecotricity Group Limited therefore considers that Heck Fen Wind Park Limited remains a wholly-owned subsidiary of the group



24 Related party disclosures (continued)

The following transactions took place with holders of minority interests. All transactions were undertaken on an arm's length basis

2013	Sales	Expenses	Debtors	Creditors
	£	£	£	£
Mr T Horsley	-	•	•	91,798
Western Thermal Ltd	4,986	3,600	336	-
Breckland District Council	3,584	32,687	2,069	-
Norfolk County Council	3,782	855	683	-
				
2012	Sales	Expenses	Debtors	Creditors
	£	£	£	£
Mr T Horsley	-	-	-	91,798
Western Thermal Ltd	34,050	45,500	-	28,481
Breckland District Council	3,285	18,833	480	-
Norfolk County Council	14,426	2,477	1,483	15,699