

Rule 1.26/

The Insolvency Act 1986

Form 1.3

R.1.26(2)(b)/

1.54

Notice to Registrar of
Companies of Supervisor's
Abstract of Receipts and

R.1.54

Payments
Pursuant to Rule 1.26(2)(b) or
Rule 1.54 of the
Insolvency Rules 1986

For Official Use

To the Registrar of Companies

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Company Number

3247622

Name of Company

TXU EUROPE GROUP PLC (CVA)

I / We
A R Bloom
1 More London Place
London SE1 2AF

S J Harris
1 More London Place
London SE12AF

J R Tucker
8 Salisbury Square
London EC4Y 8BB

supervisor(s) of a voluntary arrangement taking effect on

28 January 2005

present overleaf my/our abstract of receipts and payments for the period from

28 January 2014

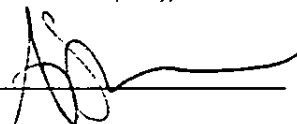
to

27 January 2015

Number of continuation sheets (if any) attached

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Signed



Date

Ernst & Young LLP
1 More London Place
London SE1 2AF

Ref LO2142/RB/LW/JLA

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Insolvency Section Post Room

MONDAY



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02/03/2015

#198

COMPANIES HOUSE

RECEIPTS		£
Brought forward from previous Abstract (if any)		1,415,831,700 60
Carried forward to * continuation sheet / next abstract		1,415,831,700 60
PAYMENTS		£
Brought forward from previous Abstract (if any)		1,415,831,770 60
Carried forward to * continuation sheet / next abstract		1,415,831,770 60

* Delete as appropriate

* Delete as appropriate

Note - The receipts and payments must severally be added up at the foot of each sheet and the totals carried forward from one abstract to another without any intermediate balance so that the gross totals shall represent the total amounts received and paid by the supervisor since he was appointed

TXU Europe Group plc and certain subsidiaries (In
Liquidation/Administration and subject to a Company
Voluntary Arrangement)
Joint Administrators' progress report to creditors as at 27 January 2015 and
Supervisors' progress report pursuant to clause 13.3 of the CVA Terms dated
10 January 2005

5 February 2015



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Abbreviations

BVAG

Braunschweiger Versorgungs AG

CVA

Company Voluntary Arrangement

CVA Companies

Those companies listed in Appendix C that are subject to a CVA which came into effect on 28 January 2005

CVA Proposal Documents

The Introductory Letter, CVA document and the Explanatory Statement issued on 10 January 2005

EEH

Eastern Electricity Holdings Limited (in Administration and subject to a CVA)

EET

TXU Europe Energy Trading Limited (in Administration and subject to a CVA)

EET BV

TXU Europe Energy Trading BV

EET Italia

TXU Europe Energy Trading (Italia) SpA

EH3

Energy Holdings (No 3) Limited (in Liquidation and subject to a CVA)

EH6

Energy Holdings (No 6) Limited (in Administration and subject to a CVA)

ENK

Eastern Norge Kobbelv AS

ENS

Eastern Norge Svartisen AS

EY

Ernst & Young LLP

EY CVA Companies

Those companies listed in Appendix C that are under the heading EY CVA Companies

German Finance BV

TXU Europe German Finance BV

Group

TXU Europe Group plc (in Liquidation and subject to a CVA)

Holding Companies

TXU companies located above Group within the corporate structure

KPMG

KPMG LLP

KPMG CVA Companies

Those companies listed in Appendix C that are under the heading KPMG CVA Companies

Ned BV

TXU Europe Energy Trading (Nederland) BV

Office Holders

Administrators or Liquidators of each CVA Company

TEG

The Energy Group Limited (in Administration and subject to a CVA)

the Administrators

Formerly Alan Bloom and Roy Bailey of EY, together with John Milsom and James Tucker of KPMG in respect of Group,

Alan Bloom and Roy Bailey of EY in respect of TXU UK, EET, TXU Power, EEH, EH6 and UKH

The Companies

Collectively TXU UK, EET, TXU Power, UKH, EEH and EH6

The Liquidators

Alan Bloom and Roy Bailey of EY in respect of Group (since liquidation on 6 August 2012)

the Rules
the Supervisors
TXU Power
TXU UK
UKH

The Insolvency Rules 1986 (as amended)
The Joint Supervisors of the CVA Companies
TXU Europe Power Limited (in Administration and subject to a CVA)
TXU UK Limited (in Administration and subject to a CVA)
TXU (UK) Holdings Limited (in Administration and subject to a CVA)

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Introduction

1.1 Basis of preparation

This report has been prepared by the Administrators of the Companies to comply with their statutory duty to report to creditors under rule 2.30 of the Rules. This report provides details of progress in the administrations during the six month period to 27 January 2015 and should be read in conjunction with the Administrators' previous reports and updates and other formal announcements.

We draw your attention to the contents of the 'Important Notice' on page 1 of the Explanatory Statement dated 10 January 2005 which can be located on the Administrators' website www.txuinfo.co.uk. There are numerous caveats and disclaimers in that document in particular in the area of estimated outcomes. The comments therein should be regarded as extending to this document also.

Other than for any statutory duty owed by the Administrators to provide a progress report to creditors, none of the Administrators, EY, KPMG, their partners, members, employees, professional advisers or agents accept any liability or assume any duty of care to any third party (whether it is an assignee or successor of another third party or otherwise) in respect of this report, and any such party who receives a copy of this report, whether from EY, KPMG or any other source, shall have no right of recourse against EY, KPMG, its partners, members, employees, professional advisers or agents.

1.2 Background/summary update

The High Court appointed the Administrators to Group, TXU UK and EET on 19 November 2002, with the exception of Christopher Hughes who was appointed Conflict's Administrator of TXU UK on 11 March 2004. The High Court subsequently appointed Administrators to TXU Power and UKH on 17 February 2003 and 27 August 2003 respectively. The EEH and EH6 appointments were made on 18 September 2003.

On 28 January 2005 the creditors of the CVA Companies approved the voluntary arrangements for the 28 companies outlined in Appendix C. As previously reported, the CVAs represent a 'package deal' for the resolution of all disputed claims between CVA Companies and with the Holding Companies' and creditors' claims against CVA Companies. This process was implemented to enable the cash already realised, and the cash from any future realisations, to be distributed to the creditors of the CVA Companies as quickly as possible, without the risk of protracted litigation to resolve the various disputed matters. Detailed information on this and other relevant matters is included in the Explanatory Statement which was forwarded to creditors on or around 10 January 2005.

Copies of the CVA Proposal Documents and other important updates are available at www.txuinfo.co.uk. Further reference to the progress in the CVAs is summarised in section 3 of this report.

Following the successful progress of the CVAs and the payment in full of all known TXU UK creditors, it was decided that the Conflicts Administrator's role had come to an end and pursuant to a High Court application by the TXU UK Administrators, the Court ordered that Christopher Hughes (formerly of Kroll Talbot Hughes LLP), be removed from office as Conflict's Administrator. On 26 March 2010, Gareth Hughes was removed as Administrator of TXU UK and EET as his specific roles had similarly come to an end

As reported previously, Group was placed into Compulsory Liquidation on 6 August 2012 and the High Court appointed Alan Bloom and Roy Bailey as Joint Liquidators

Over the past six months, the Office Holders have made significant progress across a range of matters including

- Concluded the process of obtaining final tax clearance in Germany, without any tax due or paid, and dissolved the remaining BVAG entity in Germany, TXU Europe Energy Trading (Deutschland) GmbH. This has resulted in further distribution of €4 million (equivalent to £3 million) to EET,
- Finalisation of the employment tax affairs and subsequent settlement of the tax liabilities with HMRC in respect of the unfunded pension claims against TXU UK and Group, and
- Obtained UK Corporation Tax clearance across the TXU Companies for taxable income earned to 31 March 2014

The Supervisors are anticipating paying a ninth and final distribution once we are in a position to conclude the liquidation/administrations and CVAs of the CVA Companies, in accordance with clause 36 and Part F paragraph 5 of the CVA document and Explanatory Statement ('Termination of the CVAs'). The issues affecting the timing of the final distribution and conclusion of the administrations and CVA's of the CVA Companies are discussed on the following page

The historic and future distribution timetable is detailed below

-	Actual first distribution	30 March 2005
-	Actual second distribution	2 August 2005
-	Actual third distribution	19 January 2006
-	Actual fourth distribution	20 July 2006
-	Actual fifth distribution	30 March 2007
-	Actual sixth distribution	2 April 2008
-	Actual seventh distribution	23 September 2009

- Actual eighth distribution 15 August 2013
- Anticipated final distribution To be confirmed

Appendix B of this report includes a schedule of the cumulative eighth distribution dividend percentages. To date, CVA distributions totalling approximately £2.0 billion have been made, of which £1.8 billion relates to the EY CVA Companies and £0.2 billion relates to KPMG CVA Companies. In addition £0.2 billion has been paid to TEG as shareholder of Group.

As previously reported, the final distribution and the conclusion of the liquidation/administrations and CVAs will take place once we have reached a conclusion on a number of outstanding issues. The focus of the Office Holders continues to be to

- Reaching an agreement with KPMG, being the Office Holder of TEG, on a mechanism to deal with the contingent asbestos claims in TXU UK and the treatment of the surplus funds currently held in TXU UK, and
- Working towards paying a ninth and final distribution by the end of 2015. The timing will depend upon the progress that can be made in concluding the above matter.

Further detail on the above is outlined in Section 2. The Office Holders will provide a further specific update on the final date for distribution in due course.

Administration progress

2.1 Update on matters since previous reports

The Office Holders of each CVA Company have continued to perform the functions required by them in accordance with their duties and powers. These are principally implementing the terms of the CVAs, realising the remaining assets referred to in the Chairman's report dated 28 January 2005 and resolving issues with outstanding creditors' claims.

An updated receipts and payments accounts for the six administration companies and the liquidation of Group for the six months to 27 January 2015 is set out in Appendix A.

Specific commentary on the progress of certain matters is included below.

2.2 TXU UK – Treatment of asbestos claim and application of surplus funds

In the last report to creditors, the Joint Administrators of TXU UK held surplus funds of c £13.8 million. As at the date of this report, the funds held total £13.7m.

TXU UK's Office Holders believe that TXU UK may have future liabilities in respect of asbestos related claims whose aggregate value is estimated, under certain assumptions, to be in excess of the £13.7 million surplus funds. The Office Holders of TXU UK continued, in consultation with their legal advisors, to explore the exit options available to them in respect of persons who have, or might in the future have, claims against TXU UK for asbestos related injuries.

The outcome of any eventual exit option undertaken will not affect the TXU UK creditors who have already received distributions totalling 100p in the £.

As mentioned in the previous report, the Administrators commissioned a report assessing possible future liabilities in relation to latent personal injury claims. The discounted future asbestos liabilities were estimated, under certain assumptions, at between c £2.5 million and c £20.2 million. This report, dated 17 July 2014, includes all claims advised up to 31 March 2014.

During the course of this year, following a review of underlying records, additional information was located regarding the profile of employees of TXU. This information has been used to further refine the report on the possible future liability. TXU UK's Office Holders are in the process of obtaining an updated report based on updated claims data up to the end of 2014. This updated report is expected to be finalised in the next month.

In addition to the £13.7 million reserve for the future asbestos related liabilities in TXU UK, there are funds totalling £16.39 million plus interest held at Group. This relates to cash which was transferred from TXU UK and Direct Sales as a part of the sixth and seventh distributions which has been ring-fenced pending a resolution of how these asbestos claims should be closed out.

In order to avoid a protracted legal process at significant cost, the Administrators are exploring the possibility of a consensual agreement with TEG, being the ultimate shareholder of TXU UK to resolve this issue. The TXU UK Administrators have put forward a proposal to TEG which covers two areas:

- dealing with the funds of £16.39 million plus interest which are currently ring-fenced at Group, and
- amendments required to the existing CVA in order to hold a reserve for future personal injury claims.

Several discussions have been held between the parties and the Administrators. As a part of the process in reaching a solution, we have shared our actuarial report dated 17 July 2014 with the ATL Administrators at KPMG. During the year, KPMG have also instructed their own actuarial team to review the work performed by the EY. The Administrators continue to review the situation.

2.3 Overseas assets

2.3.1 EET BV

As advised previously, the majority of assets within EET BV have been realised. To date, realisations from EET BV totalling £63.78 million have been received across Group, EET and TXU UK.

The final distribution from EET BV is expected by June 2015 upon receipt of a VAT refund in respect of the distribution made in July 2014, following which the Netherlands' Court approval will be sought for the conclusion of the bankruptcy affairs of EET BV.

2.3.2 BVAG

During the period, the remaining BVAG entity in Germany, TXU Europe Energy Trading (Deutschland) GmbH, has obtained final tax clearance and has been dissolved. This has resulted in a further recovery of €4 million (equivalent to £3 million) to EET, being the sole shareholder and creditor of TXU Europe Energy Trading (Deutschland) GmbH.

2.4 Tax

Since the last report, the Joint Administrators have obtained the UK corporation tax clearance to 31 March 2014 in relation to the Companies. It should be noted that now Group is in liquidation, losses generated by the holding companies are no longer available to the CVA Companies (apart from Group) and therefore tax will be payable on interest earned / other gains going forward

Corporation tax totalling c £62k was paid to HMRC across the TXU Companies with respect to the taxable income earned between 7 August 2012 and 31 March 2014

Conclusion of the UK corporate tax affairs is subject to the completion of the outstanding issues and final distribution of the funds held within the Companies

2.5 Administrators' time costs

As at the date of this report, EY Administrators' fees of approximately £44.26 million plus VAT across the six administrations and Group (now in liquidation), as detailed below have been billed

- A total of c £23.93 million in respect of Administrators' time costs that have been incurred on the six administrations, excluding Group, and
- Cumulative Administrators' fees of c £20.33 million incurred to 5 August 2012 in respect of Group

All EY Administrators' fees have been billed in accordance with the rates and approval mechanism agreed by the Creditors Committees and subsequently amended by the CVA document

The KPMG Administrators of Group have incurred fees of approximately £14.7 million plus VAT and disbursements, as at 5 August 2012, which, as with the EY Administrators' fees, have been billed in accordance with the rates and approval mechanism agreed by the Creditors Committees and subsequently amended by the CVA document

Following the compulsory liquidation of Group on 6 August 2012, the Joint Liquidators' remuneration is approved by the Liquidation Committee. Cumulative Liquidators' fees of c £108k have been paid to date

2.6 Creditors' Committees

The Administrators continue to report to the Creditors' Committees on all matters of importance in relation to the administrations/liquidations of the Companies

3.1 CVA Progress

As reported previously, the eighth distribution to CVA Companies' creditors took place on 15 August 2013, when £79 million of cash was distributed to creditors and a further £0.34 million was paid into the claims reserve in relation to disputed claims.

Detailed at Appendix B is a table showing the dividend outcome to date.

We now anticipate the ninth and final distribution to take place by end of 2015, however, it is dependent on reaching a conclusion in relation to the unresolved matter reported in Section 2 above. The Administrators will continue to update the TXU website with news and information on the final dividend timing in between progress reports.

3.2 Summary of assets, reserves and liabilities

3.2.1 Assets and asset reserves

Progress regarding future asset recoveries (principally the remaining overseas assets in EET BV and BVAG), have been referred to earlier. With the exception of these recoveries, it is not anticipated that there will be any other material realisations.

3.2.2 Liabilities

Total agreed claims currently stand at £2,076.6 million with general provisions for unsecured claims of £30 million. The end position creditor claims are anticipated to be £2,076.6 million on both a realistic and pessimistic basis, which compares to £2,197 million and £2,461 million respectively, as per the CVA Proposal Documents.

Work has continued since our previous reports in respect of the asbestos related claims against TXU UK and the recovery of all unrealised assets with a view to resolving all remaining matters prior to the final distribution to creditors. It should be noted that, with the exceptions of the TXU UK CVA Creditor claims, all other external creditor claims have been adjudicated upon.

The table below illustrates the current position of external unsecured creditors and a current estimate of the final end position on a realistic and pessimistic basis.

Group	465 0	10 0	475 0	465 0	475 0
EET	1,144 6	10 0	1,154 6	1,144 6	1 154 6
TXU UK	50 8	10 0	60 8	50 8	60 8
TXU Power	94 0	-	94 0	94 0	94 0
Other EY Companies	125 1	-	125 1	125 1	125 1
Other KPMG Companies	197 1	-	197 1	197 1	197 1
	2,076 6	30 0	2,106 6	2,076 6	2,106 6

Note The above table does not take into account the TXU UK asbestos related personal injury claims as previously discussed in our reports

3.2.3 Supervisors' fees

In accordance with the CVA Terms, the Supervisors' fees in relation to Group and EET are approved by their respective Creditors' Committees. The Supervisors' fees in relation to the remainder of the EY CVA Companies are approved by the EET Creditors' Committee. Across the six administration CVA Companies and Group, the fees billed to date are approximately £4.56 million plus VAT and disbursements.

TXU Europe Group plc (In Liquidation and subject to a CVA)

	Liquidation 28/07/14 to 27/01/15	Liquidation cumulative 05/08/12 to 27/01/15	CVA twelve months 28/01/14 to 27/01/15	CVA cumulative 28/01/05 to 27/01/15
Bank and other interest	65,204	327,740		
Call receipts		35,395,332		279,181,422
Claims reserve		10,079,900		
Claims reserve interest		4,280,908		
EET BV Recoveries		993,044		
Escrow top-up receipts				416,813
Estate funds taken over		4,888,680		
Group relief		4,053		
Group subrogated payment		33,944,476		
Intercompany receipts - Nedalo		558,976		
Receipts in relation to ENS & ENK		1,112,199		20,570,742
Moneys due ATL		126,954,684		
Reserve		16,300,778		
Monies received from KPMG		2,405,114		
Petitioning creditors costs		1,165		
Transfer from administrators' - creditors (incl interest)				1,112,734,293
VAT recovered		105,545		
Total receipts	65,204	237,352,593	-	1,412,903,270

Ad Valorem fees	80,000		
Bank interest	6,465		
Call payments	345	50	
Escrow top-up payments			279,181,422
Inter-company loans			1,204,123
ISA charges	7,216		
Legal & professional fees	183		
Liquidators Fees	84,063		
Payment in relation to ENS & ENK	108,120		
Preferential creditors		15,772	
Official receivers costs			20,570,742
Ordinary shareholders	2,235		52,325
Storage costs	202,593,599		
Sundry expenses	83,809	25,911	
Supervisors' fees			237,529
Supervisors' expenses	110,584	15,905	
Tax on ISA interest	18		
Tax on Pension Payment	27,168	5,623	
Transfer to Supervisors' for unsecured creditors (incl interest)	347,226		
Unclaimed dividends	95,123		487
Unsecured creditors (incl interest)			79,831
			1,111,576,811
Total payments	203,546,154	63,261	1,412,903,270
Sub-total	33,806,439	1,943	-
VAT	64,785	20,845	-
Balance as at 27 January 2015	33,871,225	22,788	-

Summary of funds held as at 27 January 2015

	£
Funds in Liquidation	3,174,589
Funds in claims reserve	14,176,125
Funds ring fenced re TXU UK	16,520,511
Total funds held as at 27 January 2015	33,871,225

TXU Europe Energy Trading Limited (In Administration and subject to a CVA)

	As at 31/12/2015	As at 31/12/2015	As at 31/12/2015	As at 31/12/2015
	28.07.2015	19.11.2015	27.01.15	28.07.2015
Bank and other interest	41,131	36,772,444		1,128,580,266
Call receipts		1,214,563,773		1,094,446,203
Dividends from Nedao BV				
Dividends received from Enron Capital & Trade Resources Limited		56,411,388		
Dividends received from Enron Corp	656	29,079,284		
Employee Tax				422
Escrow top-up receipts				747,442
Fife settlement				
Inter-company loan receipts - NEOY		1,340,460		
Losses provided to TXU UK Limited		2,297,193		
Other realisations		70,000,000		
Power contracts		1,405,069		
Prepayments and other debts		15,541,072		
Receipt from Admin - External Creditor		15,286,346		
Realisations in relation to coal contracts		29,744,229		
Realisations in relation to ENS & ENK		13,513,136		14,783,272
Realisations in relation to gas contracts		1,300,000		
Receipts in relation to Chevron Texaco LC		1,102,953		
Recoveries in relation to German Finance BV		47,371,382		
Recoveries in relation to TXU Europe Energy Trading BV	2,991,470	197,762		
Recoveries in relation to TXU Europe Energy (Deutschland) GMBH	197,762			
Recoveries in relation to TXU Europe Energy Trading (NED) BV		9,046,226		
Recoveries in relation to TXU Europe Energy Trading (Italia) SpA		317,375		
Sale of BVAG		261,899,070		
Share sale realisations		14,397,272		
Share subscriptions		995,769		970,791
Unclaimed dividends				
Third party funds		283,192		
Transfer from Administrators' - preferential creditors				38,181
Transfer from Administrators' - subrogated claim				94,343,998
Transfer from Administrators' - unsecured creditors (inc interest)		574		488,141,931
WBP settlement		1,580,132		
Total Receipts	3,231,019	1,824,446,101	-	2,822,052,507

Administrators' disbursements - Ernst & Young LLP		552,716	
Administrators' fees - Ernst & Young LLP	82,904	16,050,879	
Administrators' fees - KPMG LLP		109,205	
Bank charges	298	23,750	
Call payments		1,128,580,266	1,128,580,266
Corporation Tax	28,493	28,493	
Dividends - ENS & ENK		16,454,447	
Dividends - Nedalo BV		1,711,187	
Employee Tax			865
Escrow top-up payments			747,442
Group relief		2,279,417	
TXUEG subrogated claim		94,343,998	93,829,755
Inter-company loans		767,411	
Legal & professional fees	31,437	15,744,708	
Liquidators' fee		76,455	
Payment in relation to EET Italia		28,405	
Payment in relation to Powergen		331,316	
Payment relating to BV Agreement		500,000	
Payments in relation to coal realisations		4,957,120	
Payments in relation to ENS & ENK			16,968,690
Payments in relation to German investments		22,807,523	
Payments in relation to Nedalo BV			3,284,262
Payments to EH3 in relation to ACT		1,608,601	
Initial Escrow re guaranteed amount		1,426,667	
Payroll, employee expenses and employee trust top-ups		224,884	
Preferential creditors (inc interest)			38,182
Sundry expenses		1,019,002	26,002

Supervisors' disbursements	47,933	144,515	
Supervisors' fees	21,708	1,693,990	
Tax Refund		340	
Transfer of TXU Europe Energy Trading BV recovery funds	2,824,754	2,824,754	
Transfer to Supervisors' - preferential creditors		37,955	
Transfer to Supervisors' - unsecured creditors (inc. interest)		483,800,474	
Unclaimed dividends			67,023
Unsecured creditors (inc. interest)		4,611,886	486,473,020
Total payments	3,037,527	1,802,740,163	1,730,015,506
Sub-total	193,492	21,705,938	1,092,037,000
VAT	26,277	(2,093,228)	-
Balance as at 27 January 2015	219,769	23,799,166	-

Security of funds held as at 27 January 2015

£

Funds in Administration	14,525,155
Funds held in € Account	3,004,625
Funds in claims reserve	6,269,386
Total funds held as at 27 January 2015	23,799,166

TXU UK Limited (In Administration and subject to a CVA)

	At the end of the period 12 07 14 to 27 01 15	Administration cumulative 19 11 02 to 27 01 15	CVA Twelve months 28 01 14 to 27 01 15	2014 27 01 15
Bank and other interest	28,148	128,861,757		2,228
Book debits		378,982		
Call receipts		200,345		1 272,524,957
Dividends from TXU Europe Energy Trading BV		9,664,126		
Group relief		15,419,087		
Litigation settlement		930,299		
NEOY Inter-company receipts and recharges		386,783		
Other realisations		828,705		
Prepayments and other debts		18,653,775		
Release of escrow monies		200,038,106		
Release of SWAP monies		355,968		
Realisations in relation to TXU Europe Energy Trading (Italia) SpA		136,631		
Sale of UK retail business		1,036,179,293		
Share sale realisations		46,423,300		
Third party funds		32,438		
Transfer from Administrators' - subrogated claim		24,043		557,330
Transfer from Administrators' - unsecured creditors (incl interest)			247	48,851,964
Total receipts	28,148	1,458,513,638	247	1,321,936,479

Administrators' disbursements - Ernst & Young LLP		163,590		
Administrators' disbursements - Talbot Hughes McKillop		184		
Administrators' fees - Ernst & Young LLP	56,902	5,691,841		
Administrators' fees - Talbot Hughes McKillop		106,553		
Call payments		1,272,524,957		1,272,524,957
Corporation Tax	33,207	33,207		
Group relief		1,082,443		
TXUEG subrogated claim				557,330
Insurance		110,753		
Legal & professional fees	26,785	3,762,958		
Losses provided by TXU Europe Energy Trading Limited		105,000,000		
ROC advance dividend		6,289,737		
Sundry expenses	16	481,843		
Supervisors' disbursements		54		
Supervisors' fees	169	464,869		
Transfer to Supervisors' - subrogated claim		647,231		
Transfer to Supervisors' - unsecured creditors (incl interest)	8,765	48,724,246		
Unsecured creditors (incl interest)			247	48,854,192
Total payments	125,844	1,445,084,466	247	1,321,937,228
Sub-total	(97,696)	13,429,174	-	(749)
VAT	16,771	233,691	-	749
Balance as at 27 January 2015	(114,467)	13,662,865	-	-

Transfer of funds held as at 27 January 2015

Funds in Administration	2,221,129
Funds in claims reserve	11,530,750
Total funds held as at 27 January 2015	13,751,879

TXU Europe Power Limited (In Administration and subject to a CVA)

Bank and other interest	206	1,841,659	25,014,120	25,014,120
Book debts		1,477,801		
Call receipts		83,606,079		23,524,843
Cash on appointment		502,471		
Contribution to costs		5,360		
Escrow top-up receipts				8,627
Group relief		649,910		
Intellectual property realisations		23,546		
Other realisations		577,357		
Prepayments and other debts		521,536		
Sale of Citigen		7,000,000		
Sale of property		15,000		
Share sale realisations		26,335,723		
Transfer from Administrators' - subrogated claim				19,768,586
Transfer from Administrators' - unsecured creditors (incl interest)				72,734,930
Total Receipts	206	122,556,443	-	116,036,986

	ADMINISTRATORS' FEES 23 07 11 to 27 01 15	ADMINISTRATIVE EXPENSES 15 11 02 to 27 01 15	CYCLIC ADMINISTRATIVE 28 01 14 to 27 01 15	CYCLIC 28 01 05 to 27 01 15
Administrators' disbursements		7,522		
Administrators' fees	1,128	1,205,507		
Bank charges	15	41		
Call payments		23,524,843		23,524,843
Consultancy fees		39,755		
Group relief		587,013		
TXUEG subrogated claim		19,764,041		19,768,586
Legal & professional fees		1,123,091		
Payment for capital losses		3,248,919		
Public notices		1,016		
Sundry expenses	507	86,202		70
Supervisor's fees	115	80,083		
Escrow Top-Up Payments				2,880
Reimbursement top up		3,045		5,748
Transfer to Supervisors' - unsecured creditors (incl. interest)		71,882,856		
Unsecured creditors (incl. interest)		852,074		72,734,859
Total payments	1,765	122,406,008	-	116,036,986
Sub-total	(1,558)	150,435	-	-
VAT	1,935	291,002	-	-
Balance as at 27 January 2015	377	140,567	-	-

Eastern Electricity Holdings Limited (In Administration and subject to a CVA)

Bank and other interest	201	23,743,241	19,326,270	15	3,133,357	230	461,047
Call receipts					14,099,559		
Corporation tax refund					27,000,103		
Distribution from Nedalo BV					664,456		
EDF Energy tax recovery (incl interest)					37,648,178		
Group relief					1,984,108		
Inter-company distribution re Nedalo BV claim					8,392,970		
Litigation settlements					338,031		
Prepayments and other debts					531		
VAT refund					5,096		
Total Receipts	201				93,266,389		461,047
Payments							
Administrators' disbursements					2,094		
Administrators' fees	5,887				514,580		
Bank charges					7		
Call payments					216,263		
Limited recourse loan from Nedalo BV					8,134,518		
Limited recourse loan from TXU Europe Energy Trading BV					511,755		
Group relief					40,193,388		
Legal & professional fees					182,039		
Payments in relation to Nedalo BV					258,451		
Share subscription					43,042,908		
Sundry expenses					9,644		
Supervisors' disbursements					13,237		
Supervisors' fees	198				42,200		
Total payments	6,085				93,121,084		461,047
Sub-Total	(5,884)				145,305		
VAT	562				(14,161)		
Balance as at 27 January 2015	(5,322)				131,144		

TXU (UK) Holdings Limited (In Administration and subject to a CVA)

	Administration six months 28/07/14 to 27/01/15	Administration cumulative 19/11/02 to 27/01/15	CVA twelve months 28/01/14 to 27/01/15	CVA cumulative to 27/01/15
Bank and other interest	101	112,716		
Call receipts		374,785		
Inter-company debtor realisations		7,181,787		
Other realisations		8,349		
Total Receipts	101	7,677,637	-	-
Administrators' disbursements		3,441		
Administrators' fees	1,404	246,256		
Bank charges	15	26		
Corporation Tax	624	624		
Group relief		210		
Legal & professional fees		62,113		
Share subscriptions		7,249,827		
Sundry expenses		19,268		
Supervisors' fees	140	28,407		
Total payments	2,183	7,610,172	-	-
Sub-total	(2,082)	67,465	-	-
VAT	1,393	318	-	-
Balance as at 27 January 2015	(689)	67,783	-	-

Energy Holdings (No.6) Limited (In Administration and subject to a CVA)

	Admin 28.07.15 to 27.01.15	Admin 19.11.02 to 27.01.15	CVA 28.01.14 to 27.01.15	CVA 28.01.14 to 27.01.15
Bank and other interest	47	208,776		
Call receipts		3,910,920		
Dividends - ENS & ENK		35,079,405		
Total receipts	47	39,199,101		
Administrators' disbursements		2,218		
Administrators' fees	1,852	135,794		
Bank charges		5		
Legal & professional fees		21,674		
Section 19 Expense - ENK & ENK		27,903,351		
Share subscription		11,085,985		
Sundry expenses		4,715		
Supervisors' fees	148	14,805		
Total payments	2,000	39,168,547		
Sub-total	(1,953)	30,554		
VAT	(646)	(508)		
Balance as at 27 January 2015	(1,307)	30,046		

Update on the CVA distributions cumulative eighth distribution dividend percentages

	First second third fourth fifth sixth seventh distribution				Eighth distribution				Total dividend	
	Cumulative									
	Gross	Net	50/50		Gross	Net	50/50	Gross	Net	50/50
TXU Europe Group plc	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
TXU Europe Energy Trading Limited	66 99%	27 41%	47 20%		2 10%	4 84%	3 37%	69 09%	32 05%	52 57%
TXU Europe Power Limited	95 60%	100 00%	97 78%		0 69%	0 00%	0 34%	96 29%	100 00%	98 12%
TXU UK Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
Eastern Electricity Holdings Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
TXU Europe Merchant Properties Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
TXU Europe Merchant Generation Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
TXU Europe Power Development Limited	27 09%	7 63%	17 35%		0 65%	0 00%	0 32%	27 74%	7 63%	17 67%
TXU Europe Power (Partington) Limited	-	-	-		-	-	-	-	-	-
TXU Europe (Partington) Limited	16 41%	16 41%	16 41%		-	-	-	16 41%	16 41%	16 41%
TXU Europe Power Production Services Limited	86 73%	87 23%	86 97%		3 01%	3 03%	3 02%	89 74%	90 26%	89 99%
TXU (UK) Holdings Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
Energy Holdings (No 6) Limited	-	-	-		-	-	-	-	-	-
TXU Europe Leasing (4) Limited	-	-	-		-	-	-	-	-	-
TXU Europe (Blade) Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
TXU Europe (Blade No 2) Limited	-	-	-		-	-	-	-	-	-
TXU Europe Trading Limited	-	-	-		-	-	-	-	-	-
TXU Europe Natural Gas (Trading) Limited	-	-	-		-	-	-	-	-	-
TXU Finland Holdings Limited	40 23%	40 23%	40 21%		-	-	-	40 23%	40 23%	40 21%
TXU Germany Limited	-	-	-		-	-	-	-	-	-
TXU Europe Overseas Finance Limited	-	-	-		-	-	-	-	-	-
TXU Europe Leasing (5) Limited	-	-	-		-	-	-	-	-	-
Precis (2264) Limited	-	-	-		-	-	-	-	-	-
TXU Europe Renewable Generation Limited	64 98%	60 68%	62 82%		-	-	-	64 98%	60 68%	62 82%
Eastern Group Finance Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%
Anglian Power Generators Limited	2 84%	2 23%	2 52%		-	-	-	2 84%	2 23%	2 52%
Peterborough Power Limited	84 13%	0 00%	42 06%		0 58%	0 00%	0 29%	84 71%	0 00%	42 35%
TXU Europe Power Services Limited	3 17%	4 56%	3 85%		-	-	-	3 17%	4 56%	3 85%
TXU Direct Sales Limited	100 00%	100 00%	100 00%		-	-	-	100 00%	100 00%	100 00%

1 The above dividend percentages exclude payments to Top-Up Creditors in accordance with Annex 5 of the CVA document

2 A dash is shown where CVA companies have no known External Creditors and so a Distribution percentage has not been calculated or where in previous rounds, a company's cumulative Distribution percentage reached 100% and therefore no further payments to creditors are due

3 Any casting differences are due to rounding only

Appendix 1 – TXU Group Companies Subject to the CVA

EY CVA companies

TXU Europe Group plc *(In Liquidation)*

TXU Europe Energy Trading Limited *(In Administration)*

TXU Europe Power Limited *(In Administration)*

TXU UK Limited *(In Administration)*

Eastern Electricity Holdings Limited *(In Administration)*

TXU Europe Merchant Properties Limited *(In Liquidation)*

TXU Europe Merchant Generation Limited *(In Liquidation)*

TXU Europe Power Development Limited *(In Liquidation)*

TXU Europe (Partington) Limited *(In Liquidation)*

TXU Europe Power Production Services Limited *(In Liquidation)*

TXU (UK) Holdings Limited *(In Administration)*

Energy Holdings (No 6) Limited *(In Administration)*

TXU Europe Leasing (4) Limited *(In Liquidation)*

TXU Europe (Blade) Limited *(In Liquidation)*

TXU Europe (Blade No 2) Limited *(In Liquidation)*

TXU Europe Trading Limited *(In Liquidation)*

TXU Europe Natural Gas (Trading) Limited *(In Liquidation)*

TXU Finland Holdings Limited *(In Liquidation)*

TXU Germany Limited *(In Liquidation)*

TXU Europe Overseas Finance Limited *(In Liquidation)*

TXU Europe Leasing (5) Limited *(In Liquidation)*

Precis (2264) Limited *(In Liquidation)*

TXU Europe Renewable Generation Limited *(In Liquidation)*

TXU Direct Sales Limited *(In Liquidation)*

KPMG CVA companies

TXU Europe Power Services Limited *(In Administration)*

Eastern Group Finance Limited *(In Liquidation)*

Peterborough Power Limited *(In Administration)*

Anglian Power Generators Limited *(In Administration)*

Note KPMG have reported separately on the CVA developments for the KPMG CVA companies listed above