Rule 1 26/

The insolvency Act 1986

Form 13

R.1.26(2)(b)/

1 54

Notice to Registrar of Companies of Supervisor's Abstract of Receipts and

R.1.54

Payments Pursuant to Rule 1 26(2)(b) or Rule 1 54 of the Insolvency Rules 1986

For Official Use

To the Registrar of Companies

Company Number

3247622

Name of Company

TXU EUROPE GROUP PLC

1/We

A R Bloom 1 More London Place London SE1 2AF

S J Hamis

1 More London Place London SE12AF

J R Tucker

8 Salisbury Square London EC4Y 8BB

supervisor(s) of a voluntary arrangement taking effect on

28 January 2005

present overleaf my/our abstract of receipts and payments for the period from

28 January 2012

to

Signed

27 January 2013

Number of contination sheets (if any) attached

Date 27/02/2013

Ernst & Young LLP 1 More London Place London SE1 2AF

Ref LO2142/JR/AVL/AZH

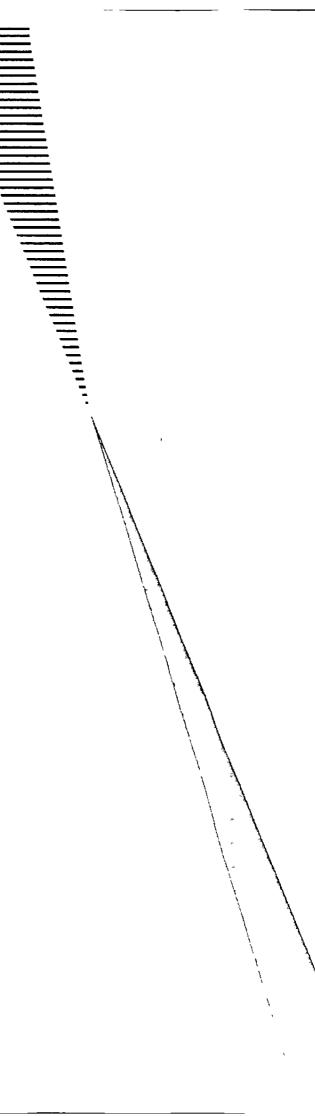


07/03/2013 **COMPANIES HOUSE**

Software Supplied by Turnkey Computer Technology Limited Glasgow

	RECEIPTS	£
	Brought forward from previous Abstract (if any)	1,415,831,425 45
* Delete as	Carried forward to	1,415,831,425 45
appropriate	* continuation sheet / next abstract	
-	PAYMENTS	£
-	Brought forward from previous Abstract (if any)	1,415,831,425 45
Delete as appropriate	Carried forward to * continuation sheet / next abstract	1,415,831,425 45
-pp.op.idte	Continuation officer flext abstract	

Note - The receipts and payments must severally be added up at the foot of each sheet and the totals carried forward from one abstract to another without any intermediate balance so that the gross totals shall represent the total amounts received and paid by the supervisor since he was appointed



Administration) (All subject to a Company Voluntary Arrangement) TXU Europe Group plc (In Liquidation) and certain subsidiaries (In

Joint Administrators' and Liquidators' progress report to creditors as at 27 January 2013

Joint Supervisors' progress report pursuant to clause 13.3 of the CVA Terms dated 10 January 2005

8 February 2013

Ernst & Young LLP

劃ERNST&YOUNG

Abbreviations

BVAG Braunschweiger Versorgungs AG

S Company Voluntary Arrangement

CVA Companies Those companies listed in Appendix C that are subject to a CVA which came into effect on 28 January 2005

Eastern Electricity Holdings Limited (in Administration and subject to a CVA)

TXU Europe Energy Trading Limited (in Administration and subject to a CVA)

EET BV TXU Europe Energy Trading BV

EH6

EET

Ernst & Young CVA Companies

Energy Holdings (No 6) Limited (in Administration and subject to a CVA)

Those companies listed in Appendix C that are under the heading Ernst & Young CVA Companies

German Finance BV TXU Europe German Finance BV (in Liquidation)

TXUEG TXU Europe Group pic (in Administration and subject to a CVA)

Holding Companies TXU companies located above TXUEG within the corporate structure

KPMG LLP

KPMG

KPMG CVA Companies Those companies listed in Appendix C that are under the heading KPMG CVA Companies

Ned BV TXU Europe Energy Trading (Nederland) BV (in Liquidation)

Office Holders Administrators or Liquidators or Supervisors of each Company

The Energy Group Limited

TEG

the Administrators Alan Bloom and Roy Bailey of Ernst & Young, together with John Milsom and James Tucker of KPMG in respect of TXUEG, Alan Bloom and Roy Bailey of Ernst & Young in respect of TXU UK, EET, TXU Power, EEH, EH6 and UKH

Collectively TXUEG, TXU UK, EET, TXU Power, UKH, EEH and EH6

the Companies

Direct Sales	the Supervisors	the Rules
TXU Direct Sales Limited (in Liquidation and subject to a CVA)	The Joint Supervisors of the CVA Companies	The Insolvency Rules 1986 (as amended)

닺

TXU (UK) Holdings Limited (in Administration and subject to a CVA)

TXU UK Limited (in Administration and subject to a CVA)

TXU Europe Power Limited (in Administration and subject to a CVA)

TXU UK

TXU Power

Contents 1. Introduction

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Realisations and distributions to CVA Creditors6	. Realisatio	
Update on matters since our previous reports3	. Update or	
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Introduction and summary update

1.1 Basis of preparation

Administrations during the six month period to 27 January 2013 and an update for the CVA Companies' creditors on the progress and developments since 28 January 2012. This should be read in conjunction with our previous update reports and other formal announcements. This report has been prepared by the Joint Administrators and Supervisors of the companies listed in Appendix 1 (together the Companies) to comply with their statutory duty to report to creditors under rules 2 30 and 1 26 of the Rules. This report provides an update of the progress in the

on the TXU website www txuinfo coluk. There are numerous caveats and disclaimers in that document in particular in the area of estimated outcomes. The comments therein should be regarded as extending to this document also We draw your attention to the contents of the 'Important Notice' on page 1 of the Explanatory Statement dated 10 January 2005 which can be located

care to any third party (whether it is an assignee or successor of another third party or otherwise) in respect of this report, and any such party who Other than for any statutory duty owed by the Administrators and Supervisors to provide a progress report to creditors, none of the Administrators and its partners, members, employees, professional advisers or agents Supervisors, Ernst & Young, KPMG, their partners, members, employees, professional advisers or agents accept any liability or assume any duty of receives a copy of this report, whether from Ernst & Young, KPMG or any other source, shall have no right of recourse against Ernst & Young, KPMG

1.2 Background

February and 27 August 2003 respectively The EEH and EH6 appointments were made on 18 September 2003 The High Court appointed the Administrators to TXUEG, TXU UK and EET on 19 November 2002 and Administrators to TXU Power and UKH on 17

On 28 January 2005 the creditors of the CVA Companies approved the voluntary arrangements for the 28 companies outlined in Appendix C

Copies of the CVA Proposal Documents and other important updates are available at www txuinfo co uk

On 6 August 2012 pursuant to a High Court application the Administration of TXUEG was concluded and the High Court appointed Alan Bloom and Roy Bailey as Joint Liquidators to TXUEG

1.3 Summary of current position

The matters which have been finalised since our previous report include

- The conclusion of the Administration of TXUEG and subsequent compulsory Liquidation following a Court Order on 6 August 2012
- Modification to the CVAs to enable a payment of £126 9m to the shareholders of TXUEG in September 2012

Tax clearance to 6 August 2012 for the Companies

The following matters are ongoing

- Finalising the position with regards to the contingent asbestos claims in TXU UK
- Agreeing the position with regards to c £15m of funds held at TXUEG which have been ring-fenced. This relates to funds ultimately received from TXU UK and Direct Sales.
- Finalising the tax position and obtaining tax clearance in relation to the entities in the BVAG structure

Agreement between TXUEG, EET and TXU Acquisitions in relation to the top-up mechanism as described in Annex 5 of the CVA

Until these matters are concluded we are unable to make the eighth and final distribution to the unsecured creditors. Further detail on the above is outlined in Section 2

2. Update on matters since our previous reports

2.1 Overview

are principally implementing the terms of the CVAs, realising the remaining assets and resolving issues with outstanding creditors' claims The Office Holders of each Company have continued to perform the functions required by them in accordance with their duties and powers. These

Attached at Appendix A are summary receipts and payments accounts for the Companies for the period to 27 January 2013

Specific commentary on the progress of certain matters is outlined below

2.2 TXUEG

distributed to TXUEG's shareholder As reported previously, all creditors of TXUEG have received 100p in the £ on their CVA claims and surplus funds were held which were to be

amount to a distribution within the meaning of section 829(1) of the Companies Act 2006 and would be unlawful supervisors of TXUEG were not entitled to make a payment to TEG (as shareholder) pursuant to clause 21 7 of the CVA as such a payment would As a result of the High Court's decision in Re TXU Europe Group Pic [2011] EWHC 2072 (Ch) ("Re TXUEG"), the High Court directed that the CVA

The decision in Re TXUEG affected the ability of the mechanics within the CVA document to give effect to the CVA proposal documents

On this basis, an application was made to Court to,

- Discharge the Administration order of TXUEG and place TXUEG into compulsory Liquidation,
- N payment of inter-company indebtedness pursuant to the distribution model which would, but for the decision in Re TXUEG, be payable to Modify the CVA under clause 34 1 of the CVA (with the exception of TXU UK as detailed below) so as to add a new clause 21 7A to enable the proposal documents ('the CVA Modification'), and TXUEG (and subsequently to TEG), thereby giving effect to the commercial agreements previously agreed by the parties in the original CVA
- Enable the Liquidators of TXUEG to make a return of capital to TEG under Section 154 of the Insolvency Act 1986

copy of the Order is available in the TXU website at http://www.txuinfo.co.uk At the Court hearing on 6 August 2012, the applications above were granted, following which £126 9m was paid to TEG on 10 September 2012. A

2.3 TXU UK

ongoing and, once concluded, will determine how these funds are to be utilised. We should be in a position to finalise this within the next couple of available to them in respect of persons who have, or might in the future have, claims against TXU UK for asbestos related injuries. Discussions are The TXU UK Administrators are currently holding funds of c £14m. As previously reported, the Administrators of TXU UK are reviewing the options

As referred to above, TXU UK is not party to the CVA Modification. Funds totalling c £15m, which have ultimately been received from TXU UK, are currently ring-fenced at TXUEG. The Administrators of TXU UK are currently reviewing their options in relation to this.

until the position of potential future asbestos related liabilities in TXU UK is resolved In addition, although Direct Sales (a subsidiary of TXU UK) is party to the CVA Modification, the Liquidators do not intend to modify Direct Sales' CVA

2.4 Overseas assets

2.4.1 **EET BV**

and TXU UK EET 8V has been in Liquidation in the Netherlands since 2004 and, to date, distributions totalling £59 8m have been received across TXUEG, EET

If still outstanding at the time of concluding the TXUEG / EET CVAs, this claim will be assigned / sold to TEG The EET BV Trustees have estimated that a final distribution of c €0 6m will be received by TXUEG and EET, however, the timing of this is uncertain

2.4.2 BVAG

c €14m Ultimately these funds, less any potential tax liabilities, will be available for distribution to EET's CVA Creditors companies, in various jurisdictions including Germany, the Netherlands and Ireland, hold funds (either locally or in ring-fenced accounts at EET) of There are four companies within the BVAG structure which are in Liquidation, with partners at Emst & Young acting as Joint Liquidators. These

To enable these funds to be released, tax returns are being submitted and it is currently estimated that the potential tax liabilities could total up to

Discussions are ongoing with relevant tax authorities and it is currently anticipated that this could take a further 6 months to resolve

2.5 Corporation tax

As previously reported, once TXUEG was placed into Liquidation, losses generated by the Holding Companies are no longer available to the Companies (apart from TXUEG) and, therefore, tax may be payable on interest earned / other gains going forward

On 1 August 2012, HMRC granted a tax clearance for the Companies to 6 August 2012 (the date TXUEG went into Liquidation) and agreed no tax was payable

The Office Holders of the Companies are liaising with HMRC to determine the necessary tax reporting from 6 August 2012

3. Realisations and distributions to CVA Creditors

3.1 Realisations

are expected to be £13m The Companies have realised assets totalling £2 65bn to date as per the attached summary receipts and payments Future anticipated realisations

3.2 Distributions to CVA Creditors

distributed to date As per the table below, total agreed claims total £2,076 6m with general provisions for unsecured claims of £30m. Appendix B of this report includes a schedule of the cumulative seventh distribution dividend percentages. Payments to CVA Creditors totalling approximately £2.0bn have been

Actual allowed clarms General reserve (£m) Total (£m) Distributions to date ** or date ** to date ** to date ** (£m) Reserves (£m) TXUEG 465 0 100 475 0 465 0 100 EET * 1,144 6 100 1,154 6 1,084 7 47 TXU UK 50 8 100 60 8 50 8 100 TXU Power * 94 0 94 0 93 9 - Other Emst & Young Companies * 125 1 125 1 125 1 121 6 Other KPMG Companies 197 1 197 1 197 1 197 1 197 9 - Total 2,076.6 30.0 2,106.6 2,007.9 24 7					<i>(</i> 2)	 Includes amounts paid under quarantees
Actual allowed claims General reserve (£m) Total (£m) Distributions to date ** (£m) Rese 465 0 100 475 0 465 0	24 7	2,007.9	2,106.6	30.0	2,076.6	Total
Actual allowed claims General reserve (£m) Total (£m) Distributions to date ** (£m) Reserve (£m) Total to date ** (£m) Reserve (£m) Total to date ** (£m) Reserve (£m) Total to date ** (£m) Reserve (£m) Em) 465 0 465	•	191 9	197 1	, , , , , , , , , , , , , , , , , , ,	1971	Other KPMG Companies
Actual allowed claims General reserve Total to date ** Reserve (£m) (£m) (£m) (£m) (£m) (£m) (£m) 1,1446 100 4750 4650 1,1446 100 1,1546 1,0847 508 508 508	1	121 6	125 1	,	125 1	Other Ernst & Young Companies *
Actual allowed claims General reserve (£m) Total (£m) Distributions to date ** (£m) Rese 465 0 100 475 0 465 0	•		940	•	1	Ter*
Actual allowed claims General reserve Total to date ** Reserve (£m) (£m) (£m) (£m) (£m) (£m) (£m) (£m)	100		608	100	,	1
Actual allowed claims	47	1,0847	1,1546	100	1,1446	i i
General reserve Total to date ** Resulting (£m) (£m)	100	465 0	475 0	100	465 0	1
	Reserves (£m)	Distributions to date ** (£m)	Total (Em)	General reserve (£m)	Actual allowed claims (£m)	

Includes amounts paid under guarantees

anticipating that this will take place between July and September 2013 The Supervisors are not yet in a position to pay an eighth and final distribution and conclude the CVAs of the Companies, however, we are

Excluding amounts received under Annex

The historic and future distribution timetable is detailed below

•	•	•	•
Actual fourth distribution	Actual third distribution	Actual second distribution	Actual first distribution
20 July 2006	19 January 2006	2 August 2005	30 March 2005
•	•	▼	•
Anticipated final distribution	Actual seventh distribution	Actual sixth distribution	Actual fifth distribution
July to September 2013	23 September 2009	2 April 2008	30 March 2007

Office Holders' time costs

As at the date of this report, Ernst & Young Administrators'/Liquidators' fees of approximately £43 6m plus disbursements and VAT across the seven Companies have been billed. This represents a further £0.1m of fees billed since our last progress report.

The KPMG Administrators of TXUEG have incurred fees of approximately £14 7m plus disbursements and VAT

Across the seven Companies, the fees billed to date by the Supervisors' total £4 3m plus disbursements and VAT

Please note that all fees have been billed in accordance with the rates and approval mechanism agreed by the Creditors' Committees and as outlined in the CVA

Appendix A Administrators' and Supervisors' receipts and payments for the period to 27 January 2013

TXU Europe Group pic

Receipts (£)	Administration to discharge 28/07/12 to 06/08/12	Administration cumulative 19/11/02 to 06/08/12	Liquidation 06/08/12 to 27/01/13	Liquidation cumulative 06/08/12 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	CVA cumulative 28/01/05 to 27/01/13
Bank and other interest	2,193	30,847,813	51,156	51,156		
Book debts	,	1,285,730	,			
Call receipts		1,218,303,219	Į			279,181,077
Cash on appointment		19,584,847			f	
Claims Reserve	•	1	10,000,000	10,000,000		
Clarms Reserve Interest			4,265,685	4,265,685		
Contribution to costs		50,108		1		
Distribution from Nedato BV	,	2,563,996	,			
Escrow top-up receipts		•			1	416,813
Estate Funds Taken Over		•	4,888,680	4,888,680		
Group relief	•	10,950,464				
Receipts in relation to ENS & ENK			,		,	20,570,742
Inter-company loan repayment - Stadwerke Kiel		368,157				
Moneys due ATL	1	.	126,954,684	126,954,684	ţ	
-			16,300,778	16,300,778		
Monies Received from KPMG	t	<u> </u>	1,859,240	1,859,240		
Other loan repayments		288,742	r	,		
Other realisations		7,142,833				
Petitioning Creditors Costs		1	1,165	1,165	•	
Prepayments and other debts	! !	45,252,488		,		
Realisations from Barings investment asset		149,812				

•	164,426,933	164,426,933	1,693,216,215	2,193	Total Receipts
			75,340		WBS settlement
,	105,545	105,545		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	VAT Recovered
ţ	!	 	62,927	, , ,	Unclaimed dividends
ŧ			i	1	Transfer from Administrators' - creditors (incl. interest)
	ı		618,221	:	Thurd party funds
		1	3,216,979	1	Share sale realisations
			2,850,643	1	Subrogated clarm - ENS & ENK
	r	1	138,224,200	J	Subrogated claim - Group
		t t	42,401,990	1 x	Sale of properties
	(· ,	1,364,503	1	Trust top up
			3,250,000		Sale of Nedalo BV
			1,063,000	t I	Sale of insurance company
			49,674,484	:	Sale of ENS
,	1		1,826,034	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rent recepts
			8,668,161		Recovenes in relation to TXU Europe Energy Trading BV
			6,122,807		Recourse loan repayment - Nedalo BV
		,	68,669,309		Receipts in relation to Nordic Energy
			27,903,351		Receipts in relation to ENS & ENK
			436,057		Realisations in relation to ENK
CVA twelve months 28/01/12 to 27/01/13	Liquidation cumulative 06/08/12 to 27/01/13	Liquidation 06/08/12 to 27/01/13	Administration cumulative 19/11/02 to 06/08/12	Administration to discharge 28/07/12 to 06/08/12	Receipts (£)

TXU Europe Group plc

289,834 25,000,000 1,576,904 141,698 2,691,086 7,341,502	#K 289,834 25,000,000 1,576,904 141,698 EOY 2,691,086	289,834 289,834 25,000,000 1,576,904 141,698 2,691,086	8 ENK 289,834 25,000,000 1,576,904 141,698	8.ENK 289,834 25,000,000 1,576,904	289,834 289,834 25,000,000 1,576,904	289,834 25,000,000	289,834	2/,001,000 04,003	37 R01 RRR	ISA Charges 47 47	Inter-company loans 112,989	2,533,845	Escrow top-up payments	Dividends - ENS & ENK 22,632,534	Derivative products 948,750	Consultancy Fees 3,613,508	Call payments 279,181,077	Bank Interest 157,914 31 31	Ad Valorem Fees 80,000 80,000	Administrators' fees - KPMG LLP	Administrators' faes - Ernst & Young 62,676 20,469,687	Administrators' disbursements - KPMG LLP	Administrators' disbursements - 913,113 Ernst & Young LLP	Administration to Administration to Administration Administration Liquidation cumulative Liquidation cumulative Payments (ξ) discharge 28/07/12 cumulative 19/11/02 06/08/12 to 06/08/12 to 06/08/12 to 06/08/12 27/01/13 28/01/12 to 27/01/13 27/01/13 28/01/12 to 27/01/12
						•	!		063		,			1	Ę				80,000					idation iulative 18/12 to CVA twelvo months 7/01/13 28/01/12 to 27/01/13
							i	20,570,742					1,204,123				279,181,077							CVA cumulative 28/01/05 to 27/01/13

9,516 9,516 9,516 9,516 9,516 9,516 9,516 9,516 9,516
06/08/12 to CVA twelve months 27/01/13 28/01/12 to 27/01/13 2,235 126,947,421 9,516 1,202

TXU Europe Energy Trading Limited

Receipts (£)	Administration six months 28/07/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	CVA cumulative 28/01/05 to 27/01/13
Bank and other interest	198,939	36,456,634		
Call receipts	1 1	1,214,563,773		1,092,775,028
Dividends from Nedalo BV	; ; ;	; ;	,	1,711,187
Dividends received from Enron Capital & Trade Resources Limited		56,411,388		
Dividends received from Enron Corp	;	29,078,628	,	,
Escrow top-up receipts	;	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i	641,563
Fife Settlement		1,340,460	,	
Inter-company loan receipts - NEOY		2,297,193	,	
Losses provided to TXU UK Limited		70,000,000	1	
Other realisations	6,824	1,405,069	•	
Power Contracts	•	15,541,072	,	,
Prepayments and other debts	s	15,286,346		
Realisations in relation to coal contracts		29,744,229	3 1	•
Realisations in relation to ENS & ENK) ;	14,783,272
Realisations in relation to gas contracts		13,513,136	3	
Receipts in relation to Chevron Texaco LC	•	1,300,000	•	
Recoveres in relation to German Finance BV		1,102,953	1	
Recovenes in relation to TXU Europe Energy Trading BV	· · · · · · · · · · · · · · · · · · ·	41,402,969	,	·
Recoveries in relation to TXU Europe Energy Trading (Italia) SpA		317,375	\$ \$	
Sale of BVAG		261,899,070	1	
Share sale realisations	· · · · · · · · · · · · · · · · · · ·	14,397,272	1 4 4	
Unclaimed Dividends	1 3			9,470
Third party funds	, 4 , 2	283,192		
Transfer from Admin - Nedalo	i.			
Transfer from Administrators' - preferential creditors	j	3 1	8	38,181

1,654,536,726	•	1,807,921,465	205,763	Total Receipts
		1,580,132	the case of the ca	WBP settlement
483,867,096		574)S()	Transfer from Administrators' - unsecured creditors (inc. interest)
60,710,929		•		Transfer from Administrators' - subrogated claim
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Receipts (£)

Payments (£)	months 28/07/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	CVA cumulative 28/01/05 to 27/01/13
Administrators' disbursements - Ernst & Young LLP		545,416		
Administrators' fees - Ernst & Young LLP	89,601	15,650,174		
Administrators' fees - KPMG LLP	1	109,205		
Call payments		1,092 775,028		1,092,775,028
Dividends - ENS & ENK		14,783,272		
Dividends - Nedalo BV	1	1,711,187		
Escrow top-up payments	1			641,563
Group Relief		2,127,582		,
TXUEG subrogated claim	and general and an array of the state of the	60,710,929	1	60,196,686
Inter-company loans		767,411		
Legal & professional fees	767	15,645,939		
Liquidators' fee	i i i	70,437		
Payment in relation to EET Italia		28,405	1	,
Payment in relation to Powergen		331,316	,	
Payment relating to BV Agreement	,	500,000	ı	
Payments in relation to coal realisations	ı	4,957,120	;	
Payments in relation to ENS & ENK	3 3 1			15,297,515
Payments in relation to German investments	696	22,765,757	,	•
Payments in relation to Nedalo BV	n = n quantum	1		3,284,262
Payments to EH3 in relation to ACT		1,501,450		
Initial Escrow re Guaranteed Amount		1,426,667		
Payroll, employee expenses and employee trust top-ups		224,884		
Preferential creditors (inc. interest)	, , ,			38,182
Sundry expenses		1,019,002		26,002
Supervisors' disbursements	•	35,466	•	
Supervisors' fees	19,033	1,503,716	,	

*	1	83,793,523	101,382	Balance in hand 27.1.13
•	•	(1,099,150)	5,716	VAT
•	•	84,892,673	95,666	Sub-Total
1,654,536,153		1,723,028,792	110,097	Total payments
482,209,892		•	1	Unsecured creditors (inc. interest)
67,023	1			Unclaimed dividends
		483,800,474		Transfer to Supervisors' - unsecured creditors (inc. interest)
		37,955	r	Transfer to Supervisors' - preferential creditors
CVA twelve months CVA cumulative 28/01/05 to 27/01/13 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Payments (£)

TXU UK Limited

Receipts (£)	Administration six months 28/07/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	CVA cumulative 28/01/05 to 27/01/13
Bank and other interest	58,988	128,749,813		2 220
Book debts	ŧ			2,220
Call receipts	1	200,000	•	1 272 524 957
Dividends from TXU Europe Energy Trading BV	ı	9,664,126		
Group reliaf		15 267,252	ı	
Litigation Settlement		_	t	
NEOV Inter-company recents and rechamon	,	, , , , , , , , , , , , , , , , , , , ,		
A CONTRACT OF THE PROPERTY OF	1	386,783		
Uner realisations	•	827,049		
Prepayments and other debts		18,653,775		•
Release of Escrow monies		200,038,106		
Release of SWAP Monies		355,968		
Realisations in relation to TXU Europe Energy Trading (Italia) SpA		136,631		
Sale of UK retail business		1,036,179,293		
Share sale realisations	1	46,423,300		
Third party funds	1	32,438	1	1
Refund from Supervisors' account (overpayment)		2 9 2		
Transfer from Administrators' - subrogated claim	1 1	24,043		557.330
Transfer from Administrators' - unsecured creditors (incl. interest)	,	1		48,851,717
Total Receipts	58,988	1,458,247,822	•	1,321,936,232

TXU UK Limited

•		14,019,932	71,415	Balance in hand 27 1 13
•	· ·	225,718	38,861	WAT
•	,	13,794,214	<u>پ</u>	Sub-Total
1,321,936,981	•	1,444,453,608	26,434	Total payments
48,853,945	der grande skiede de			Unsecured creditors (incl. interest)
		;		Unclaimed dividends
		48,640,912	; ; ;	Transfer to Supervisors' - unsecured creditors (incl. interest)
	•	647,231		Transfer to Supervisors' - subrogated claim
	, ,	457,538		Supervisors' fees
	•	2		Supervisors' disbursements
		481,827	ę.	Sundry expenses
	•	6,289,737	÷	ROC advance dividend
	; ;	105,000,000	,	Losses provided by TXU Europe Energy Trading Limited
		3,598,349	6,408	Legal & professional fees
557,330				TXUEG subrogated claim
		1,082,443	1	Group relief
1,272,524,957	;	1,272,524,957	1	Call payments
,	•	106,553	,	Administrators' fees - Talbot Hughes McKillop
	ı	5,460,302		Administrators' fees - Ernst & Young LLP
		184		Administrators' disbursements - Talbot Hughes McKillop
		163,521	19,605	Administrators' disbursements - Ernst & Young LLP
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Payments (£)

TXU Europe Power Limited

Receipts (E) Bank and other interest Book debts Call receipts Cash on appointment Contribution to costs Escrow top-up receipts	Administration six months 28/07/12 to 27/01/13 846	Administration cumulative 19/11/02 to 27/01/13 1,839,846 1,477,801 83,442,414 502,471 5,360	CVA twelve months 28/01/12 to 27/01/13
Book debts		1,477,801	
Call receipts		83,442,414	
Cash on appointment		502,471	,
Contribution to costs	,	5,360	
Escrow top-up receipts		;	
Group relief		649,910	•
Intellectual property realisations		23,546	,
Other realisations		575,497	,
Prepayments and other debts	:	521,536	
Sale of Citigen		7,000,000	
Sale of property	1	15,000	
Share sale realisations		26,335,723	
Transfer from Administrators' - subrogated claim			ì
Transfer from Administrators' - unsecured creditors (incl. interest)	nterest)	1	1
Total Receipts	846	122,389,104	•

	;	331,100	(2,538)	nd 27.1 13	Balance in hand 27.1 13
	ı	(11,300)	(564)		VAT
	•	342,400	(1,974)	• • • • • • • • • • • • • • • • • • • •	- The legal
115,706,981		122,046,704	2,820	23	Total payments
72,734,859	 	852,074		Unsecured creditors (incl. interest)	Unsecured cre
		71,882,856		I ransfer to Supervisors' - unsecured creditors (incl. interest)	I ranster to Sup
5,748	ı	165	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nt top up	Reimbursement top up
		77,602	1 1	1	Supervisors rees
		. 85,695	,	30.5	Sundry expenses
		1,016	, 1	•	Public notices
		3,248,919	1	apital losses	Payment for capital losses
		1,123,091	1	ssional fees	Legal & professional fees
19,457,178		19,452,633	, ,	gated clarm	IXUEG subrogated clarm
		584,949	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	do la companya de la	Group rener
		f .	,	payments	cscrow top-up payments
		39,755		900S	Consultancy rees
23 509,126		23,509 126	•	•	Call payments
		O 1	•	,	Sank charges
		1,181,296	2,820	\$ 160 \$	Administrators rees
		7,522		Administrators' disbursements	Administrators
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13		Payments (£)

Eastern Electricity Holdings Limited

455,611	•	92,704,251	7,870	Total Receipts
	•	5,096	5,906	VAT refund
		531	•	Prepayments and other debts
		338,031		Litigation settlements
		7,833,994	*	Inter-company distribution re Nedalo BV clarm
1		1,984,108	1	Group relief
		37,648,178		EDF Energy tax recovery (incl interest)
		664,456	1	Distribution from Nedalo BV
		27,000,103	,	Corporation tax refund
455,611		14,099,559		Call receipts
		3,130,195	1,964	Bank and other interest
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Receipts (£)

Payments (£)	Administration six months 28/07/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	CVA cumulative 28/01/05 to 27/01/13
Administrators' disbursements	,	2,094		
Administrators' fees	1,370	495,717		
Bank charges	,	7	i	
Call payments		210,827		455.611
Limited recourse loan from Nedalo BV	1	7,575,542	ı	
Limited recourse loan from TXU Europe Energy Trading BV	,	511,755		
Group relief	:	40,193,388		•
Legal & professional fees		182,039	,	
Payments in relation to Nedalo BV	1	258,451		
Share subscription	;	42,427,692	į	i
Sundry expenses	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	7,986		
Supervisors' disbursements		10,433		
Supervisors' fees	25	39,013		
Total payments	1,395	91,914,944	•	455,611
Sub-Total	6,475	789,307		•
VAT	(279)	(13,221)	•	•
Balance in hand 27 1 13	6,196	776,086	,	•

TXU (UK) Holdings Limited

•	•	467,448	381	Balance in hand 27 1.13
•	•	(341)	, 46	VAT
•	ı	467,787	(427)	Sub-Total
=		7,208,008	(1,614)	Total Payments
		27,687	87	Supervisors' fees
		18,644	1	Sundry expenses
		6,869,274	, , , , , , , , , , , , , , , , , , , ,	Share subscriptions
		62,113		Legal & professional fees
		210	•	Group relief
		, 10	1	Bank charges
		226,629	1,527	Administrators fees
		3,441		Administrators' disbursements
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Payments (£)
		7,675,795	1,187	lotal Receipts
	•	8,349	1	Other realisations
		7,181,787	,	Inter-company debtor realisations
		374,785		Call receipts
		110,874	1,187	Bank and other interest
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Receipts (£)

Energy Holdings (No.6) Limited

;	•	38,180	(932)	Balance in hand 27 1 13
	1	(292)	427	VAT
1	•	38,472	(1,359)	Sub-Total
	*	39,154,890	1,460	Total payments
	ı	14,295		Supervisors' fees
•		4,715		Sundry expenses
		11,085,985		Share subscription
		27,903,351	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Section 19 Expense - ENK & ENK
		21,674)	Legal & professional fees
		5 51	d	Bank charges
		122,647	1,460	Administrators' fees
		2,218		Administrators' disbursements
				Payments (£)
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Payments (£)
		39,193,362	101	Total Receipts
		35,079,405		Dividends - ENS & ENX
		3,905,484	1	Call receipts
		208,473	, 101	Bank and other interest
CVA cumulative 28/01/05 to 27/01/13	CVA twelve months 28/01/12 to 27/01/13	Administration cumulative 19/11/02 to 27/01/13	Administration six months 28/07/12 to 27/01/13	Receipts (£)

Appendix B Update on the CVA distributions

Update on the CVA distributions: cumulative seventh distribution dividend percentages

100.00%	100 00%	100 00%				100 00%	100 00%	100 00%	TXU Direct Sales Limited
3.85%	4 55%	3 16%	0.02%	001%	0 05%	3 83%	4 55%	3 12%	TXU Europe Power Services Limited
42.06%	0 00%	84 13%	0.40%	% 00 0	0 82%	41 66%	0 00%	83 31%	Peterborough Power Limited
2	2 23%	2 84%	011%	0 12%	012%	241%	211%	2 72%	Anglian Power Generators Limited
100 00%	100 00%	100 00%			٠,	100 00%	100 00%	100 00%	Eastern Group Finance Limited
62 83%	60 68%	64 99%	0 27%	0 30%	0 26%	62.55%	60 38%	64 72%	Limited
									TXU Europe Renewable Generation
	,	;	•	٠,	' •			! ! ! !	Precis (2264) Limited
			•	•	•	!) 		TXU Europe Leasing (5) Limited
	•	•	•	!		. •	, ,		TXU Europe Overseas Finance Limited
	٠	ı	•	•	•	•		•	TXU Germany Limited
40.22%	40 22%	40 22%	0.13%	0 14%	0 14%	40 08%	40 09%	40 09%	TXU Finland Holdings Limited
	;	1	•	•	!	‡ 1	-		TXU Europe Natural Gas (Trading) Limited
	•	•	· ·				•	•	TXU Europe Trading Limited
		•	•	,	•		•	1	TXU Europe (Blade No 2) Limited
100 00%	100 00%	100 00%	•	•	•	100 00%	100 00%	100 00%	TXU Europe (Blade) Limited
	•	•	•	•	•		1		TXU Europe Leasing (4) Limited
	,	•	•	•	. •	•	; ;	,	Energy Holdings (No 8) Limited
100 00%	100 00%	100 00%	•	,	•	100 00%	100 00%	100 00%	TXU (UK) Holdings Limited
88	87 23%	86 73%	0.41%	0 41%	0 41%	86.56%	86 82%	86 32%	Limited
									TXU Europe Power Production Services
16 41%	16 42%	16 42%	044%	044%	°448	15.97%	15 97%	15 97%	TXU Europe (Partington) Limited
	,	•	, •	•	.	· ·	• † •		TXU Europe Power Development Limited
17.	7 63%	27 09%	0.63%	0 57%	0 70%	16 72%	7 06%	26 39%	TXU Europe Merchant Generation Limited
200	100 00%	100 00%	•	; · •	,	100 00%	100 00%	100 00%	TXU Europe Merchant Properties Limited
100.00%	100 00%	100 00%		•	•	100 00%	100 00%	100 00%	Eastern Electricity Holdings Limited
ᇙ	100 00%	100 00%	•	,	•	100,00%	100 00%	100 00%	TXU UK Limited
97	100 00%	95 59%	0 38%	0 00%	0 78%	97.40%	100 00%	94 82%	TXU Europe Power Limited
47 20%	27 41%	%ee 88	1 56%	2 13%	0 98%	45.64%	25 28%	86 01%	TXU Europe Energy Trading Limited
100 00%	100 00%	100 00%	•		· •	100 00%	100 00%	_100 00%	TXU Europe Group plc
50 50	Net	Gross	50 50	Net	Gross	50 50	Net	Gross	
	Total distribution	Total		Seventh distribution	Seventh c	lative	sixth distribution cumulative	sixth distri	
						f. fell, march	ALTIM Kannak	1	

The above dividend percentages exclude payments to Top-Up Creditors in accordance with Annex 5 of the CVA document.

Any casting differences are due to rounding only

A dash is shown where CVA companies have no known External Creditors and so a Distribution percentage has not been calculated or where in previous rounds, a company's cumulative Distribution percentage reached 100% and therefore no further payments to creditors are due

Appendix C TXU Group Companies subject to the CVA

Ernst & Young CVA companies

TXU Europe Group plc (In Administration)

TXU Europe Energy Trading Limited (In Administration)

TXU Europe Power Limited (In Administration)

TXU UK Limited (In Administration)

Eastem Electricity Holdings Limited (In Administration)

TXU Europe Merchant Properties Limited (In Liquidation)

TXU Europe Merchant Generation Limited (In Liquidation)

TXU Europe Power Development Limited (In Liquidation)

TXU Europe (Partington) Limited (In Liquidation)

TXU Europe Power Production Services Limited (In Liquidation)

TXU (UK) Holdings Limited (In Administration)

Energy Holdings (No 6) Limited (In Administration)

TXU Europe Leasing (4) Limited (In Liquidation)

TXU Europe (Blade) Limited (In Liquidation)

TXU Europe (Blade No 2) Limited (In Liquidation)

TXU Europe Trading Limited (In Liquidation)

TXU Europe Natural Gas (Trading) Limited (In Liquidation)

TXU Finland Holdings Limited (In Liquidation)

TXU Germany Limited (In Liquidation)

TXU Europe Overseas Finance Limited (In Liquidation)

TXU Europe Leasing (5) Limited (In Liquidation)

Precis (2264) Limited (In Liquidation)

TXU Europe Renewable Generation Limited (In Liquidation)

TXU Direct Sales Limited (In Liquidation)

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