

EDF ENERGY NETWORKS (SPN) PLC

Registered Number 3043097

ANNUAL REPORT AND FINANCIAL STATEMENTS

31 December 2006



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Directors

Vincent de Rivaz Paul Cuttill Humphrey A E Cadoux-Hudson

Company Secretary

Robert Ian Higson

Auditors

Deloitte & Touche LLP Hill House 1 Little New Street London EC4A 3TR

Registered Office

40 Grosvenor Place Victoria London SW1X 7EN

DIRECTORS' REPORT

The Directors present their report and financial statements for the year ended 31 December 2006

Principal activity and review of the business

The Company's principal activity during the year continued to be the distribution of electricity to domestic, commercial and industrial customers through network ownership, management, operation, maintenance and renewal. It will continue in this activity for the foreseeable future.

Results and dividends

The profit for the year, before taxation, amounted to £93 0m (2005 £47 3m) and after taxation, to £65 5m (2005 £36 8m) No dividend was paid during the year (2005 £nil)

Future developments

The Directors aim to deliver the right balance of customer service and shareholder return through efficient investment in the Network within the boundaries of the price control allowances

Directors and their interests

Directors who held office during the year and subsequently were as follows

Vincent de Rivaz Paul Cuttill Humphrey A E Cadoux-Hudson

None of the Directors had a service contract with the Company in the current or prior year. They are all employed by the parent Company, EDF Energy plc, and have service contracts with that Company.

There were no contracts of significance during either year or at the end of the financial year in which a director of the Company was materially interested

None of the Directors who held office at the end of the financial year had any interests in the shares of the Company or any other Group Company in either year required to be disclosed under the Companies Act 1985

The company has made qualifying third party indemnity provisions for the benefit of its Directors which were made during the year and remain in force at the date of this report

Disclosure of information to Auditors

Each of the persons who is a director at the date of approval of this annual report confirms that

- so far as the Director is aware, there is no relevant audit information of which the company's auditors are unaware, and
- the Director has taken all the steps that they ought to have taken as a Director in order to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information

This confirmation is given and should be interpreted in accordance with the provisions of s234ZA of the Companies Act 1985

Political and charitable contributions

The Company made no charitable or political contributions in either year

DIRECTORS' REPORT continued

Creditors' payment policy

The Company's current policy concerning the payment of its trade creditors and other suppliers is to

- agree the terms of payment with those creditors/suppliers when agreeing the terms of each transaction,
- ensure that those creditors/suppliers are made aware of the terms of payment by inclusion of the relevant terms in contracts, and
- · pay in accordance with its contractual and other legal obligations

The payment policy applies to all payments to creditors/suppliers for revenue and capital supplies of goods and services without exception. At 31 December 2006, the Company had an average of 34 days (2005 25 days) purchases outstanding in its trade creditors.

Derivatives and other financial instruments

The Company holds or issues financial instruments for two main purposes

- to finance its operations, and
- · to manage the interest rate and currency risks arising from its sources of finance

The Company finances its operation by a mixture of retained profits, bank borrowings, medium-term loans, long-term loans and commercial paper. The Company has borrowings denominated in sterling at both fixed and floating rates of interest. The main risk arising from the Company's financial instruments is interest rate risk. The Company's policy for managing this risk is summarised below and is defined in statements authorised by the Board of Directors and reviewed on an annual basis. Authority for managing risk consistent with this corporate policy may be delegated by the Board to, amongst others, the treasury department of a parent company, EDF Energy plc.

Interest rate risk

The Company's exposure to interest rate fluctuations on its borrowings and deposits is managed by using fixed rate debt instruments and index-linked rate debt instruments

Auditors

Deloitte & Touche LLP have expressed their willingness to continue in office as auditors and a resolution to reappoint them will be proposed at the forthcoming Annual General Meeting

By order of the Board

Robert Ian Higson Company Secretary

22nd June 2007

STATEMENT OF DIRECTORS' RESPONSIBILITIES

The Directors are responsible for preparing the Annual Report and the financial statements in accordance with applicable law and regulations

Company law requires the directors to prepare financial statements for each financial year. Under that law the Directors have elected to prepare the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law). The financial statements are required by law to give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing these financial statements, the Directors are required to

- select suitable accounting policies and then apply them consistently,
- make judgements and estimates that are reasonable and prudent,
- · state whether applicable UK Accounting Standards have been followed, and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business

The Directors are responsible for keeping proper accounting records that disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF EDF ENERGY NETWORKS (SPN) PLC

We have audited the financial statements of EDF Energy Networks (SPN) plc for the year ended 31 December 2006 which comprise the Profit and Loss Account, the Statement of Total Recognised Gains and Losses, the Balance Sheet and the related notes 1 to 21 These financial statements have been prepared under the accounting policies set out therein

This report is made solely to the company's members, as a body, in accordance with section 235 of the Companies Act 1985 Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members as a body, for our audit work, for this report, or for the opinions we have formed

Respective responsibilities of Directors and Auditors

The Directors' responsibilities for preparing the financial statements in accordance with applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice) are set out in the Statement of Directors' Responsibilities

Our responsibility is to audit the financial statements in accordance with relevant legal and regulatory requirements and International Standards on Auditing (UK and Ireland)

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report to you whether in our opinion the information given in the Directors' Report is consistent with the financial statements

In addition we report to you if, in our opinion, the Company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and other transactions is not disclosed

We read the Directors' report and consider the implications for our report if we become aware of any apparent misstatements within it

Basis of audit opinion

We conducted our audit in accordance with International Standards on Auditing (UK and Ireland) issued by the Auditing Practices Board An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgments made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the Company's circumstances, consistently applied and adequately disclosed

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements

Opinion

In our opinion

- the financial statements give a true and fair view, in accordance with United Kingdom Generally Accepted Accounting Practice, of the state of the Company's affairs as at 31 December 2006 and of its profit for the year then ended,
- the financial statements have been properly prepared in accordance with the Companies Act 1985, and

the information given in the Directors' Report is consistent with the financial statements

Deloitte & Touche LLP

Chartered Accountants and Registered Auditors

Deloille # Touche LLP

London

28 June 2007

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2006

	Note	2006 £m	2005 £m
Turnover Cost of sales	2	210 5 (8.3)	194 2 (8 4)
Gross profit		202.2	185 8
Distribution costs Administrative expenses		(89 4) (1 5)	(113 2)
Operating profit Profit on disposal of fixed assets	3	111.3	72 6 0 1
Profit on ordinary activities before interest and taxation		111 3	72 7
Interest receivable and similar income Interest payable and similar charges	5 6	9 7 (28 0)	4 6 (30 0)
Profit on ordinary activities before taxation Tax on profit on ordinary activities	7	93.0 (27 5)	47 3 (10 5)
Profit for the financial year	16	65 5	36 8

All results are derived from continuing operations in both the current and preceding year

STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES FOR THE YEAR ENDED 31 DECEMBER 2006

•	Note	2006 £m	2005 £m
Profit for the financial year		65.5	36 8
Actuanal gain / (loss) net of deferred tax on defined pension benefits	18	4.6	(0 3)
Total recognised gain relating to the year		70.1	36 5

The deferred tax charge (2005 credit) reflected in the actuarial gain (2005 loss) net of deferred tax on defined benefit pensions amounted to £2 0m (2005 £0 1m)

BALANCE SHEET AT 31 DECEMBER 2006

Equity shareholder's funds	16	179 4	109 3
Profit and loss account	16	179 3	109 2
Capital and reserves Called up share capital	15	0 1	0 1
Net assets including pension liabilities		179.4	109 3
Pension liabilities	18	(58 6)	(81 2)
Net assets excluding pension liabilities		238 0	190 5
Provision for liabilities	14	(183 6)	(179 3)
Creditors: amounts falling due after more than one year	11	(351 8)	(350 3)
Total assets less current liabilities		773 4	720 1
Net current liabilities		(226.6)	(203 5)
Creditors. amounts falling due within one year	10	(253 2)	(230 6)
		26.6	27 1
Current assets Debtors Cash at bank and in hand	9	26.5 0.1	27 1 -
Fixed assets Tangible assets	8	1,000.0	923 6
AT 31 DECEMBER 2006	Note	2006 £m	2005 £m

The financial statements on pages 6 to 17 were approved by the Board of Directors on and June 07 and were signed on its behalf by

Paul Cuttill Director Humphrey A E Cadoux-Hudson **Director**

NOTES TO THE FINANCIAL STATEMENTS

1. Accounting policies

The principal accounting policies are set out below. They have all been applied consistently throughout the year and the preceding year.

Basis of preparation

These financial statements have been prepared under the historical cost convention and in accordance with applicable United Kingdom law and accounting standards, except as noted below in respect of tangible fixed assets

Cash flow statement

The Company is exempt from preparing a cash flow statement under the terms of FRS 1 'Cash flow statements (revised 1996)' as it is a member of a group, headed by EDF Energy plc, whose consolidated accounts include a cash flow statement and are publicly available

Tangible fixed assets

Tangible fixed assets are stated at cost, net of depreciation and provision for impairment. The carrying values of tangible fixed assets are reviewed for impairment when events or changes in circumstances indicate the carrying value may not be recoverable.

Depreciation is provided on all tangible fixed assets other than freehold land, at rates calculated to write off the cost of acquisition of each asset evenly over its expected useful life, as follows

Overhead and underground lines – 45 to 60 years
Other network plant and buildings – 20 to 60 years
Fixtures and equipment – 5 years
Vehicles – 5 to 10 years

Assets in the course of construction for production are carried at cost, less any recognised impairment loss. Depreciation of these assets, on the same basis as other assets, commences when the assets are ready for their intended use.

Capital contributions in respect of capital expenditure are credited to a fixed asset account and are released to the profit and loss account over the expected useful lives of the relevant assets by equal annual instalments. The un-amortised amount of such contributions is shown as a deduction from fixed assets. This is a departure from the Companies Act 1985, which requires fixed assets to be included at their purchase price or production cost and hence the contribution would be presented as deferred income. However, contributions relate directly to the cost of fixed assets used in the distribution network and it is the opinion of the Directors that the treatment adopted is necessary to give a true and fair view. The value of the contributions is shown in note 8.

Finance costs

Finance costs of debt are recognised in the profit and loss account over the term of such instruments, at a constant rate on the carrying amount

Debt

Debt is initially stated at the amount of the net proceeds after deduction of issue costs. The carrying amount is increased by the finance cost in respect of the accounting period and reduced by payments made in the period.

1. Accounting policies continued

Taxation

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the balance sheet date

Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date where transactions or events that result in an obligation to pay more or a right to pay less tax in the future have occurred at the balance sheet date, with the following exceptions

- provision is made for gains on disposal of fixed assets that have been rolled over into replacement
 assets only where, at the balance sheet date, there is a commitment to dispose of the replacement
 assets with no likely subsequent rollover or available capital losses,
- provision is made for gains on re-valued fixed assets only where there is a commitment to dispose of the re-valued assets and the attributable gain can neither be rolled over nor eliminated by capital losses, and
- deferred tax assets are recognised only to the extent that the Directors consider that it is more likely
 than not that there will be suitable taxable profits from which the future reversal of the underlying
 timing difference can be deducted

Deferred tax is measured on an undiscounted basis

Pensions

The Company has obligations under two funded defined benefit pension arrangements as part of the EDF Energy plc group, and the Company accounts for these schemes in accordance with FRS 17 'Retirement Benefit', ("FRS17")

The amounts charged to the profit and loss account are the current service costs and gains and losses on settlements and curtailments. They are included as part of staff costs. Past service costs are recognised immediately in the profit and loss account if the benefits have vested. If the benefits have not vested immediately the costs are recognised over the period until vesting occurs. The interest cost and the expected return on the assets are shown as a net amount of other finance costs or credits adjacent to interest. Actuarial gains and losses are recognised immediately in the statement of total recognised gains and losses.

The defined benefit schemes are funded, with the assets of the scheme held separately from those of the Group, in separate trustee administered funds. Pension scheme assets are measured at fair value and liabilities are measured on an actuarial basis using the projected unit method and discounted at a rate equivalent to the current rate of return on a high quality corporate bond or equivalent currency and term to the scheme liabilities. The actuarial valuations are obtained at least triennially and are updated at each balance sheet date. The resulting defined benefit asset or liability, net of the related deferred tax, is presented separately after other net assets on the face of the balance sheet.

2 Turnover

Turnover, which is stated net of value added tax, arises entirely in the United Kingdom and is attributable to the continuing activity of electricity distribution and the invoice value of other goods and services provided. This includes an estimate of the sales value of units supplied to customers between the date of the last meter reading and the year end.

NOTES TO THE FINANCIAL STATEMENTS continued

3 O	perating	profit
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This is stated after charging	2006 £m	2005 £m
Depreciation of owned assets	31 1	29 0

Amounts payable to Deloitte & Touche LLP and their associates by the Company in respect of statutory audit services were £30,000 (2005 £29,048) and in respect of non-statutory audit services were £18,000 (£17,429) In the prior year these were borne by another Group Company The Company had no employees in 2006 (2005 None)

4 Directors' emoluments

All directors are employees of EDF Energy plc and did not receive any remuneration for services to the Company during the year or the preceding year

· 5. Interest receivable and similar income

Total tax charge on profit on ordinary activities

	2006	2005
	£m	£m
Net return on pension scheme	9.6	4 5
Other interest receivable	01	0 1
	97	46
6 Interest payable and similar charges		
	2006	2005
	£m	£m
On loans from other Group companies	2 6	2 1
On loans wholly repayable within five years		14
On loans repayable after five years	25 4	26 5
	28.0	30 0
(a) Analysis of tax charge in the year UK current tax	2006 £m	2005 £m
UK corporation tax charge on profit for the year Adjustment in respect of prior year	21 4 (5 8)	10 7 (4 5)
Total current tax charge for the year (note 7(b))	15.6	6 2
UK deferred tax	2006	2005
	£m	£m
Origination and reversal of timing differences Adjustment in respect of prior year	6 6 5 3	3 4 0 9
Total deferred tax charge for the year	11.9	4 3

10 5

27 5

7 Tax on profit on ordinary activities continued

(b) Factors affecting tax charge for the year

The tax assessed for the period is lower than the standard rate of corporation tax in the UK of 30%

The differences are explained below	2006 £m	2005 £m
Profit on ordinary activities before tax	93.0	47 3
Tax on profit on ordinary activities at standard UK rate of corporation tax of 30% (2005 30%)	27 9	14 2
Effect of Adjustment in respect of prior year Disallowed expenses and non-taxable income Capital allowances in excess of depreciation Movement in pension liability Other	(5.8) 0.1 1 1 (7.7)	(4 5) 0 1 1 2 (5 0) 0 2
Current tax charge for the period	15.6	62

8 Fixed Assets						
(a)	Network	Non- network land and buildings	Fixtures and equipment	Vehicles and mobile plant	Customers'	Total
	£m	£m	£m	£m	£m	£m
Cost						
At 1 January 2006	1,865 2	6 9	46 3	19	(481 2)	1,439.1
Additions	134 6	0 2	5 2	1 5	(33 7)	107.8
Disposals	(2 8)	-		-	-	(2 8)
At 31 December 2006	1,997.0	7.1	51 5	3.4	(514 9)	1,544 1
Depreciation						
At 1 January 2006	612 6	12	45 1	0 1	(143 5)	515.5
Charge for the year	40 9	0 1	07	0.5	(11 1)	31.1
Disposals	(2 5)	-	-	-	-	(2 5)
At 31 December 2006	651 0	1.3	45 8	0 6	(154 6)	544.1
Net book value At 31 December 2006	1,346 0	5.8	5.7	2 8	(360 3)	1,000.0
At 31 December 2005	1,252 6	5 7	1 2	18	(337 7)	923 6
(b) Network assets include	•		•		2006 £m	2005 £m
The net book value of non-	network land an	ia bullaings	comprised			
Freehold land					03	03
Freehold buildings					3 9	38
Short leasehold					1 6	16
				· ·	5 8	5 7

8 Fixed Assets continued

(c) Included within tangible fixed assets are assets in course of construction of £21 8m as at 31 December 2006. The balance as at 31 December 2005 was £21 6m, of which £4 4m was completed during the year.

9. Debtors

	2006 £m	2005 £m
Debtors: amounts falling due within one year		
Trade debtors	13 8	11 2
Amounts owed by group undertakings	10 7	13 7
Other debtors Prepayments and accrued income	2 0	22
	26.5	27 1
10. Creditors amounts falling due within one year		
10. Oreditors amounts taking due within one year	2006	2005
	£m	£m
Borrowings (note 12)	186 0	160 9
Trade creditors	0.1	0 1
Amounts owed to Group undertakings	14.3	30 4
Corporation tax (Group payments) Other creditors	38 7 0.1	23 1 0 3
Other taxation and social security	1.7	12
Accruals and deferred income	12.3	14 6
	253 2	230 6
11. Creditors amounts falling due after more than one year		
	2006	2005
	£m	£m
Borrowings (note 12)	351.8	350 3
12 Borrowings		
	2006	2005
	£m	£m
Amounts falling due less than one year		
Amounts owed to Group undertakings	99 6	60 6
Short term credit revolving facility	86 4	100 3
	186.0	160 9
Amounts falling due after more than one year		
£50m 3 053% Index Linked Bonds due June 2023	54 9	53 6
£300m 5 5% Bonds due June 2026	296 9	296 7
	351.8	350 3
	537.8	511 2

13 Derivatives and financial instruments

Risk management

The Company's funding, liquidity and exposure to interest rate risks are managed by a parent company, EDF Energy plc Treasury operations are conducted within a framework of policies and guidelines authorised by the Board of EDF Energy plc

The following disclosures are in compliance with FRS 25 Financial Instruments disclosures and presentation

(a) Interest rate and currency risk

The Company's long-term debt has been issued at fixed rates of interest, other than the floating rate bond described below. Exposure to short-term interest rate movements is limited to short-term investments and short and long term borrowings resulting from funding needs and working capital surpluses and deficits. The Company does not have any direct material exposure to foreign currencies.

(b) Interest rate profile

The interest rate profile of the Company's financial liabilities was as follows

		Вог	rowings	Fixed Rat	e Borrowings
	Total	Floating rate	Fixed rate	Weighted average interest rate	Weighted average fixed period
	£m	£m	£m	%	Years
As at 31 December 2006	537.8	240 9	296.9	5.5	19 0
As at 31 December 2005	511 2	214 5	296 7	5 5	20 0

The interest rate on floating rate financial liabilities (Bond 2023 £54 9m) is based on 3 053% index linked to the Retail Price Index over the period of the borrowing

(c) Fair value

The fair values of financial instruments represent the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation. Where market values are not available, fair values have been calculated by discounting cash flows at prevailing interest rates at the year end.

	Book	Fair	Book	Fair
	value 2006	value 2006	value 2005	value 2005
Amounts payable	£m	£m	£m	£m
Within one year	186.0	186.0	160 9	160 9
In more than five years	351.8	373 5	350 3	391 7
	537 8	559 5	511 2	552 6

Included within amounts payable within one year is an inter-company loan of £99 6m (2005 £60 6m) and a short term loan of £86 4m (2005 £100 3m). The fair value of these debts are equal to the carrying value.

14. Provisions for liabilities

The movements in provisions during the current year are as follows

		At 1 January 2006 £m	Arising during the year £m	At 31 December 2006 £m
Deferred tax		179 3	4 3	183.6
Deferred taxation provided in the financial statement	ents is as fo	ollows		
			2006 £m	2005 £m
Accelerated capital allowances Other timing differences			184 8 (1 2)	180 5 (1 2)
Provision for deferred tax (above)			183 6	179 3
The movements in deferred taxation are as follow	s 2005	Profit and loss account	Statement of total recognised gains and losses	2006
	£m	£m	£m	£m
Provision for deferred tax Deferred tax shown against pension liability	179 3 (34 8)	4 3 7 6	20	183 6 (25.2)
Net deferred tax	144 5	11 9	2 0	158 4
15 Share capital Authorised, allotted, called up and fully paid	2006 Number	2005 Number	2006 £000	2005 £000
Ordinary shares of £1 00 each	50,000	50,000	50	50
16 Reconciliation of shareholder's funds and At 1 January 2006 Profit retained for the financial year Actuarial gain net of deferred tax on defined pen		t on reserves Share capital £m 0 1	Profit and loss account £m 109 2 65 5 4 6	Total Shareholder's funds £m 109 3 65.5 4.6
At 31 December 2006		0 1	179 3	179 4

17 Capital Commitments

Amounts contracted but not provided in the financial statements amounted to £25 2m (2005 £23 0m)

18. Pension commitments

Former employees of the Company participate in a number of group-wide funded defined benefit pension arrangements, and the Company accounts for these schemes in accordance with FRS17

The principal pension schemes of EDF Energy plc are the EDF Energy Pension Scheme (EEPS) and the EDF Energy Group of the Electricity Supply Pension Scheme (ESPS). Both of these schemes are defined benefit schemes. On 1 September 2005 the EDF Energy Group of the ESPS was created by the merger of the Company's two ESPS Groups, the London Electricity Group of the ESPS and the SEEBOARD Group of the ESPS. The London Electricity group and SEEBOARD group of the ESPS closed to new employees in April 1994 and July 1995 respectively. New employees were offered membership of the following schemes, the SEEBOARD Final Salary Pension Plan, the London Electricity 1994 Retirement Plan (LERP), the 24seven Group Personal Pension Plan (24seven GPP), and the SEEBOARD Pension Investment Plan. The first of these schemes was a defined benefit scheme whilst all the others are defined contribution schemes.

The EDF Energy Group closed its non-ESPS pension arrangements (the London Electricity 1994 Retirement Plan, the SEEBOARD Final Salary Pension Plan, the SEEBOARD Pension Investment Plan, and the 24seven Group Personal Pension Plan) with effect from 29 February 2004. A new scheme, the EDF Energy Pension Scheme, a final salary arrangement, replaced these for future service from 1 March 2004. A special contribution of £2 million was made to the EDF Energy Pension Scheme at inception, and the regular ongoing employer's contribution has been assessed as 10% of pensionable pay. This contribution rate will be reviewed as a result of future actuarial valuations.

The latest full actuarial valuation of the EDF Energy Group of the ESPS was carried out by Hewitt Bacon & Woodrow, consulting actuaries, as at 31 March 2004. The valuation was agreed on 15 December 2004, at the same time that a special contribution was agreed to fund the deficit over a 12 year period from 1 April 2005. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method.

The principal financial assumptions used to calculate ESPS liabilities under FRS 17 were

	2006 % p a.	2005 % p a	2004 % p a
Discount rate	5 2	47	5 3
Inflation assumption	3 1	29	29
Rate of increase in salaries	4.1	3 9	39
Rate of increase of pensions increases RPI	3 1	29	29

These assumptions are governed by FRS 17 and do not reflect the assumptions used by the independent actuary in the triennial valuation as at 31 March 2004, which determined the Company's contribution rate for future years

The amount recognised in the balance sheet in respect of the Company's defined benefit retirement benefit plan is as follows

	2006 £m	2005 £m	2004 £m	
Fair value of scheme assets Present value of defined benefit obligations	749 8 (833 6)	709 9 (825 9)	612 8 (745 1)	
Deficit in scheme	(83 8)	(116 0)	(132 3)	
Related deferred tax asset	25.2	34 8	39 7	
Liability recognised in the balance sheet	(58 6)	(81 2)	(92 6)	

This amount is presented in pension liabilities

18. Pension commitments continued

Analysis of the net return on pension scheme

	2006 £m	2005 £m
Expected return on pension scheme assets Interest on pension scheme liabilities		43 4 (38 9)
	9 6	4 5
Analysis of the actuarial gain in the statement of total recognised gains and losses		
	2006 £m	2005 £m
Actual return less expected return on pension scheme assets Experience gains and losses arising on scheme liabilities Changes in assumptions underlying the present value of the scheme liabilities		72 9 (2 6) (70 7)
	6.6	(0 4)
Movements in the scheme deficit in the current period were as follows		
	2006 £m	2005 £m
At 1 January 2006 Deficit payments Net finance income Actuarial gain/(loss)	(116 0) 16 0 9.6 6 6	(132 3) 12 2 4 5 (0 4)
At 31 December 2006	(83 8)	(116 0)

The analysis of the scheme assets and the expected rate of return at the balance sheet date were as follows

	Expected return			Fair value of assets		
	2006 %	2005 %	2004 %	2006 £m	2005 £m	2004 £m
Gilts	4.5	4 1	4 5	299 3	144 7	148 5
Equities	8.2	78	8 2	363 7	488 2	371 2
Property	7.2	68	72	20 5	18 9	44 4
Corporate bonds	5.0	4 5	50	51 6	50 9	48 7
Cash	5.2	46	5 0	147	7 2	-
				749 8	709 9	612 8

18. Pension commitments continued

History of experience gains and losses are as follows

	2006 £m	2005 £m	2004 £m
Fair value of scheme assets	749.8	709 9	612 8
Present value of defined benefit obligations	(833 6)	(825 9)	(745 1)
Deficit in the scheme ,	(83.8)	(116 0)	(132 3)
Experience adjustments on scheme liabilities		-	
Amount (£m)	-	(2 6)	(22 5)
Percentage of scheme liabilities	-	0 3%	3 0%
Difference between the expected and actual return on scheme assets			
Amount (£m)	7 2	72 9	13 0
Percentage of scheme assets	1 0%	10 3%	2 1%
Total amount recognised in statement of total recognised gains and losses net of deferred tax on defined pension benefits		•	
Amount (£m)	46	(0 3)	(25 4)
Percentage of scheme liabilities	0 5%	-	3 4%

19 Related parties

In accordance with FRS 8 'Related party disclosures', the Company is exempt from disclosing transactions with entities that are part of the Group or investees of the Group qualifying as related parties, as it is a wholly owned subsidiary of a parent, which prepares consolidated accounts which are publicly available

20 Parent undertaking and controlling party

EDF Energy (South East) plc holds a 100% interest in EDF Energy Networks (SPN) plc and is considered to be the immediate parent company. CSW Investments heads the smallest group for which consolidated financial statements are prepared which include the results of the Company.

At 31 December 2006, Electricité de France SA (EDF), a Company incorporated in France, is regarded by the Directors as the Company's ultimate parent company and controlling party. This is the largest group for which consolidated financial statements are prepared. Copies of that company's consolidated financial statements may be obtained from Electricité de France SA, 22-30 Avenue de Wagram, 75382, Paris, Cedex 08, France.

21 Regulatory accounts

On 1 October 2001, under the Utilities Act 2000, EDF Energy Networks (SPN) plc was granted a Distribution Licence under which it is required to produce regulatory accounts. The regulatory accounts, which cover a twelve month period ended 31 March of each year, are available free of charge by contacting the finance department at Energy House, Carrier Business Park, Hazelwick Avenue, Three Bridges, Crawley, West Sussex, RH10 1EX or by telephoning 01293 657862