Agip (BBI) Limited

DIRECTORS' REPORT AND FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2001

Registered Number: 2556415

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DIRECTORS' REPORT AND FINANCIAL STATEMENTS

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BOARD OF DIRECTORS

Directors	G Ferrara
	R Lorato
	J Michell
Company Secretary	D Fagan
Auditors	PricewaterhouseCoopers

DIRECTORS' REPORT

The directors present their report and financial statements, together with the independent auditors' report, for the year ended 31 December 2001.

HIGHLIGHTS OF THE COMPANY'S ACTIVITIES

Principal activity

The company has interests in a number of onshore US production leases. In addition, exploration and appraisal interests include licence interests in Brazil. During the year the company sold some of its licence interests in offshore Mauritania in West Africa to Agip Mauritania B.V. It is anticipated that the remaining interest will be sold by April 2002.

The operational performance of the company during the year was satisfactory and management anticipates that this will continue to be the status in the coming year.

Results for the year

The results for the year are set out on page 6 of the financial statements. A profit after tax for the year to 31 December 2001 of £705,000 (2000 loss after tax - £15,992,000) was transferred to reserves.

DIVIDENDS

The directors do not recommend the payment of a dividend (2000 - £nil).

DIRECTORS

The following served as directors during the year:

A Belotti	(Resigned 10 May 2001)
R Borgognoni	(Resigned 10 May 2001)
G Ferrara	(Appointed 10 May 2001)
R Lorato	(Appointed 10 May 2001)
J Michell	(Appointed 10 May 2001)
R Prato	(Resigned 10 May 2001)
E Sganzerla	(Resigned 10 May 2001)

None of the directors had any beneficial interest in the share capital of the company or any other UK group company during the year.

DIRECTORS' REPORT

STATEMENT OF DIRECTORS' RESPONSIBILITIES

Company law requires the directors to prepare financial statements for each financial year which give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period. In preparing those financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether applicable accounting standards have been followed, subject to any material departures disclosed and explained in the financial statements;
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping proper accounting records which disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

SUPPLIER PAYMENT POLICY

It is the policy of the company to make payment to suppliers within thirty days of receipt of invoice.

AUDITORS

On 17 July 2001, Arthur Andersen resigned as auditors to the company. PricewaterhouseCoopers have been appointed as the new auditors. PricewaterhouseCoopers have indicated their willingness to continue in office, and a resolution concerning their reappointment will be proposed at the Annual General Meeting.

By order of the Board

Appragan

D Fagan Secretary

15 March 2002

Registered office: Ebury Bridge House 10 Ebury Bridge Road LONDON SW1W 8PZ

INDEPENDENT AUDITORS' REPORT

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF AGIP (BBI) LIMITED

We have audited the financial statements which comprise of the profit and loss account, the balance sheet, the statement of total recognised gains and losses, statement of accounting policies and the related notes.

RESPECTIVE RESPONSIBILITIES OF DIRECTORS AND AUDITORS

The directors' responsibilities for preparing the directors' report and the financial statements in accordance with applicable United Kingdom law and accounting standards are set out in the statement of directors' responsibilities.

Our responsibility is to audit the financial statements in accordance with relevant legal and regulatory requirements and United Kingdom Auditing Standards issued by the Auditing Practices Board.

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report to you if, in our opinion, the directors' report is not consistent with the financial statements, if the company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and transactions is not disclosed.

BASIS OF AUDIT OPINION

We conducted our audit in accordance with auditing standards issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

OPINION

In our opinion the financial statements give a true and fair view of the state of the company's affairs at 31 December 2001 and of its profit for the year then ended and have been properly prepared in accordance with the Companies Act 1985.

PricewaterhouseCoopers

Chartered Accountants and Registered Auditors 32 Albyn Place ABERDEEN AB10 1YL

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15 March 2002

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2001

	Notes	2001 £'000	Restated 2000 £'000
	Notes	£ 000	£ 000
Turnover	2		44
		·	44_
Exploration costs and licence fees written off	9	(20,422)	(5,719)
Write down of fixed assets Other operating charges		(1,283)	(6,673) (3,225)
Citici Operating Charges		(21,705)	(15,617)
Operating loss	3	(21,705)	(15,573)
Gain on sale of fixed assets	5	22,227	-
Net financing costs			
Interest receivable and similar income	6 7	-	22
Interest payable and similar charges Exchange losses	/	_	(8) (250)_
Exorating course			(236)
Profit / (loss) on ordinary activities before taxation		522	(15,809)
Tax on profit / (loss) on ordinary activities	8	183	(183)
Profit / (loss) on ordinary activities after taxation	15	705	(15,992)
Accumulated losses brought forward		(27,047)	(11,055)
Accumulated losses carried forward		(26,342)	(27,047)

The current and prior year results have been derived wholly from continuing operations.

STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES FOR THE YEAR ENDED 31 DECEMBER 2001

	2001 £'000	Restated 2000 £'000
Profit / (loss) for the financial year Total recognised gains / (losses) relating to the year	705 705	(15,992) (15,992)
Prior year adjustment – accounting policy change (see note 13) Total loss recognised since last annual report	(3,916) (3,211)	

BALANCE SHEET AS AT 31 DECEMBER 2001

	Notes	2001 £'000	Restated 2000 £'000
Fixed assets Intangible assets	9	373 373	497 497
Current assets Other debtors Cash at bank and in hand		153 153	11 120 131
Creditors – amounts falling due within one year Amounts owed to group undertakings Other creditors Accruals and deferred income		(25,423) (111) (134) (25,668)	(22,818) (1,918) (1,556) (26,292)
Net current liabilities		(25,515)	(26,161)
Total assets less liabilities		(25,142)	(25,664)
Provisions for liabilities and charges	11	-	(183)
		(25,142)	(25,847)
Capital and reserves Called up equity share capital Profit and loss account (deficit) Equity shareholders' funds	12 14	1,200 (26,342) (25,142)	1,200 (27,047) (25,847)

Approved by the Board on 15 March 2002 On behalf of the Board

G Ferrara Difector

STATEMENT OF ACCOUNTING POLICIES

A summary of the principal accounting policies, all of which have been applied consistently throughout the year is set out below.

BASIS OF ACCOUNTING

The financial statements have been prepared under the historical cost convention and in accordance with applicable accounting standards.

CASH FLOW STATEMENT

In accordance with Financial Reporting Standard No. 1 (FRS 1 Revised), the company is exempt from the requirements of this standard to provide a cash flow statement as a consolidated statement which meets the requirements of this standard will be given in the financial statements of the company's parent company, Eni SpA.

FINANCIAL STATEMENTS

The company acts as a participant in consortia involved in the exploration and exploitation of oil and gas.

As a participant, the company receives from the operators, returns of income, expenditure, assets and liabilities of the consortia, the company's shares of which are incorporated into its accounting records.

The financial statements reflect the company's share of each activity as a participant in the consortia as governed by their joint operating agreements.

FIXED ASSETS

The company has changed its method of accounting for fixed assets from the full cost method to the successful efforts method to be consistent with other group companies. The figures in the primary statements and notes have been restated to reflect the new policy. The effect of the restatement is shown in note 13.

INTANGIBLE ASSETS - EXPLORATION AND APPRAISAL COSTS

Exploration costs represent the company's share of expenditure by consortia and as operator on the exploration of the sea bed for oil and natural gas up to the date of any decision to exploit various finds.

Where no decision has been made by the balance sheet date to exploit a find, the costs are accounted for in accordance with the successful efforts method. The costs of drilling exploratory wells is carried forward as an intangible asset if in the opinion of the directors there is a reasonable prospect of development of the related fields commencing within five years of the balance sheet date. Costs of exploratory dry holes are written off at the time that the wells are determined to be dry and all licence fees, geological and geophysical expenses are written off as incurred.

Where a decision has been made to exploit a find, the exploration costs are carried forward. In the period after a decision has been made to exploit a find but before field development programme approval has been granted, and pre-development costs that are incurred are also capitalised and carried forward. When field development programme approval is granted, the exploration and pre-development costs of that field are reclassified as tangible assets, and when production commences are depreciated using the unit of production method based on proved developed oil and gas reserves for each filed in production at the balance sheet date.

Exploration wells that are being drilled at the year end are included in fixed assets as drilling in progress until the results of the drilling are determined.

INTANGIBLE ASSETS - INTERESTS ACQUIRED

The cost of acquisition of interests acquired in fields is allocated partly to the tangible fixed assets acquired and partly to intangible fixed assets. The cost of interests in fields in production is depreciated using the unit of production method based on proved developed oil and gas reserves at the balance sheet date. When there is a change in the estimated total recoverable reserves, the undepreciated cost is written off in proportion to the revised remaining reserves.

STATEMENT OF ACCOUNTING POLICIES

DECOMMISSIONING COSTS

The estimated cost of dismantling and restoring the production and related facilities at the end of the economic life of each field is recognised in full at the commencement of oil and gas production. The amount recognised is the present value of the estimated future restoration cost. An offsetting tangible fixed asset is also recognised. The asset is depreciated on a unit of production basis. Changes to the present value of the estimated future restoration cost are accounted for as adjustments to the provision and the fixed asset.

FOREIGN CURRENCIES

Transactions denominated in a foreign currency are converted to sterling at rates ruling at the date of the transaction. Assets and liabilities in foreign currencies have been translated at the rates ruling at the balance sheet date. The resulting exchange gains or losses are dealt with through the profit and loss account.

CORPORATION TAX

Corporation tax payable is provided on taxable profits at the current rate.

DEFERRED CORPORATION TAX

Provision is made for deferred corporation tax, only where it is expected that a taxation liability will arise in the foreseeable future, at current rates of tax on timing differences between profits stated in the financial statements and profits computed for UK corporation tax purposes.

TURNOVER

Turnover represents the company's share of oil, condensates and gas production sold and is stated exclusive of value added tax and similar levies.

NOTES TO THE FINANCIAL STATEMENTS

1 Parent undertakings

The company's immediate parent undertaking is Agip Oil & Gas Limited.

The company's ultimate parent undertaking, Eni SpA, a company incorporated in Italy, will produce consolidated financial statements for the year ended 31 December 2001 which will be available from Eni SpA – Agip Divisione Esplorazione e Produzione, Direzioni e Uffici, Via Emilia 1, 20097, San Donato Milanese, PO Box 12069, (20100) Milano.

The parent company of the largest and smallest group into which the company is consolidated is Eni SpA.

An intermediate parent undertaking, Agip Ventures plc, has undertaken to provide or procure sufficient funds as and when necessary to allow Agip (BBI) Limited to continue its operations for at least twelve months from the date of the financial statements.

The company has taken advantage of the '90% owned subsidiary' exemption within Financial Reporting Standard 8 not to disclose related party transactions with other members of the group.

2 Analysis of turnover and profit before tax

In the opinion of the directors all business is in oil and gas exploration. No segmental disclosure is considered necessary beyond that given in the profit and loss account and notes.

3 Auditors' remuneration

The audit fee for the company has been borne by the immediate parent company, Agip Oil & Gas Limited.

4 Directors and employees

None of the directors received any emoluments in respect of their services to the company during the year (2000 - £nil) and the company had no employees (2000 – none).

5 Gain on sale of fixed assets

This relates to the sale of the licence interests in Mauritania A and B.

6 Interest receivable and similar income

	<u>2001</u> £'000	2000 £'000
Bank interest receivable		22 22

NOTES TO THE FINANCIAL STATEMENTS

Interest payable and similar charges

	2001 £'000	2000 £'000
Bank interest payable		<u>8</u>
8 Taxation		
The charge for the year comprises:		
	2001	2000
	£'000	£'000
Deferred tax charge (see note 11)	(183)	183
	(183)	183
There was no charge to current corporation tax during the year (2000 - £nil) bec	ause of the availal	oility of losses

for tax purposes.

Intangible fixed assets

	Total
Cost	2000
At 1 January 2001	-
Prior year adjustment	6,216
Restated at 1 January 2001	6,216
Additions	20,298
At 31 December 2001	26,514
Amounts written off At 1 January 2001 Prior year adjustment Restated at 1 January 2001 Charge for the year At 31 December 2001	(5,719) (5,719) (20,422) (26,141)
Net book value At 31 December 2001	373
At 31 December 2001	313
At 31 December 2000 restated	497_

NOTES TO THE FINANCIAL STATEMENTS

10 Tangible fixed assets

				Total £'000
Cost or valuation At 1 January 2001 Prior year adjustment At 1 January 2001 (restated) and at 31 December	2001			6,216 (6,216)
Depreciation At 1 January 2001 Prior year adjustment At 1 January 2001 (restated) and at 31 December	· 2001		- <u>-</u>	124 (124) -
Net book value At 31 December 2000 (restated) and at 31 December	er 2001			<u> </u>
11 Provisions and contingent liabilities				
Deferred taxation			-	2001 £'000
At 1 January 2001 Prior year adjustment At 1 January 2001 (restated) Movement in the year At 31 December 2001			- -	1,862 (1,679) 183 (183)
Deferred corporation tax calculated at the rate of 30	0% (2000 – 30%)	amounted to:		
	Unprov	ided	Provi 2001	ded 2000
	2001 £'000	2000 £'000	£'000	Restated £'000
Accelerated capital allowances Unutilised United Kingdom corporation tax losses Other timing differences Deferred tax asset / (liability)	2,979 861 3,840	- - -	-	(2,097) 1,053 <u>861</u> (183)
12 Called up equity share capital				
		<u> </u>	2001 £'000	2000 £'000
Authorised £1 ordinary equity shares			5,000	5,000
Allotted and fully paid £1 ordinary equity shares			1,200	1,200

NOTES TO THE FINANCIAL STATEMENTS

13 Prior year adjustment

The company has changed its method of accounting for fixed assets from the full cost method to the successful efforts method to be consistent with other group companies. All the carrying values of the assets were reviewed on 1 January 2000 therefore the prior year adjustment does not affect periods prior to this date.

The impact of the new accounting policy is as follows:

	2001 £'000	2000 £'000
Profit and loss account Increase in operating loss Decrease in tax charge Decrease in profit / Increase in loss for the year	20,298	5,595 (1,679) 3,916
Balance sheet		
Decrease in tangible fixed assets Decrease in deferred tax liability Decrease in total net assets	(20,298)	(5,595) 1,679 (3,916)
14 Reserves		
At 1 January 2001 Profit for the year At 31 December 2001		Restated profit and loss account £'000 (27,047) 705 (26,342)
15 Reconciliation of movements in shareholders' funds		
	2001 £'000	2000 Restated £'000
Opening shareholders' funds Profit / (loss) for the financial year	(25,847) 705	(9,855) (15,992)
Closing shareholders' funds	(25,142)	(25,847)

16 Commitments

The company has interests in various consortia engaged in exploration of oil and gas. As a member of these consortia, the company is committed to pay its share of the costs of exploration, which may involve capital expenditure in 2002 of approximately £4.0 million (2001 - £0.6 million).