CITIGEN (LONDON) LIMITED REPORT AND FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2006

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25/09/2007 COMPANIES HOUSE

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Registered Number: 2427823

Report of the directors for the year ended 31 December 2006

The directors present their report and the audited financial statements of the Company for the year ended 31 December 2006.

Principal activities

The Company's principal activity during the year and at the year end was the operation of a Combined Heat and Power (CHP) installation in London for the generation of electricity and supply of heating, hot water, chilling and ventilation services to commercial, industrial and domestic customers

Business Review

Fair review of the Company's business

The level of operating activity during the year was satisfactory and the directors believe this will continue. However, owing to economic conditions and operational issues, the financial performance is not satisfactory.

During the year a review of the appropriateness of the carrying value of the CHP plant was undertaken. The cash flows used in this review were discounted at the E ON UK plc group's cost of capital for CHP operations. As a consequence, an impairment of £1,011,000 (2005 £843,000) has been recorded in these accounts.

Notwithstanding the fact that the Company has been loss making, has net current liabilities and net liabilities, the directors have prepared the accounts on the going concern basis. The directors have received confirmation from E ON UK plc, the principal UK trading subsidiary of the E ON Group, of its intention to financially support the Company such that the Company can meet its obligations as they fall due for a period of at least twelve months from the date of the directors' approval of these accounts or until such time as the Company ceases to be a subsidiary of E ON UK plc

Principal risks and uncertainties

The management of the business and the execution of the Company's strategy are subject to a number of risks.

The key business risks and uncertainties affecting the Company are considered to relate to commodity prices, credit risk and asset performance. The management of risks is undertaken at E.ON UK plc consolidated ('group') level. Further discussion of these risks and uncertainties, in the context of the group as a whole, is provided within the financial review section of the group's annual report which does not form part of this report.

Key Performance Indicators ('KPIs')

The directors of E.ON UK plc manage the group's operations on a divisional basis. For this reason, the Company's directors believe that analysis using KPIs for the Company is not necessary or appropriate for an understanding of the development, performance or position of the business of the Company. The development, performance and position of the Energy Wholesale division of E.ON UK plc, which includes the Company, is discussed within the financial review section of the group's annual report which does not form part of this report

Results and dividends

The Company's loss for the financial year is £1,774,000 (2005: loss of £3,003,000). The directors do not recommend the payment of a dividend (2005: £nil)

Report of the directors for the year ended 31 December 2006 (continued)

Directors and their interests

The directors who held office during the year and subsequent to year end are given below

K Plowman

P Bridgewater (appointed 4 July 2007)
R Taylor (appointed 4 July 2007)
G J Bartlett (resigned 4 July 2007)
A D Cocker (resigned 4 July 2007)

During the year, no director had an interest in the shares of the Company. At 31 December 2005 and 31 December 2006, no director had any interest requiring disclosure

Auditors and disclosure of information to auditors

So far as the directors are aware, there is no relevant audit information of which the Company's auditors are unaware and they have taken all the steps that they ought to have taken as directors in order to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information

Post balance sheet events

The Government announced measures in the Budget on 21 March 2007, to reduce the corporation tax headline rate (28% from 30%) and the rates at which capital allowances are due on expenditure in respect of plant and machinery (20% from 25%), industrial buildings (0% from 4% over the next four years) and long life assets (10% from 6%). These measures are effective from 1 April 2008 The impact on the current tax charge/(credit) for year is nil. The impact on the deferred tax at the year end is to increase the provision by £173,811.

Statement of directors' responsibilities

Company law requires the directors to prepare financial statements for each financial year that give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that year In preparing those financial statements, the directors are required to

- a) select suitable accounting policies and then apply them consistently,
- b) make judgements and estimates that are reasonable and prudent,
- c) state whether applicable accounting standards have been followed, subject to any material departure disclosed and explained in the financial statements, and
- d) prepare the financial statements on the going concern basis, unless it is inappropriate to presume that the Company will continue in business

The directors are responsible for keeping proper accounting records that disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities

Report of the directors for the year ended 31 December 2006 (continued)

Auditors

On 18 January 1999, the Company passed an elective resolution dispensing with the requirement to appoint auditors annually. Therefore, PricewaterhouseCoopers LLP will continue in office

BY ORDER OF THE BOARD

Keith Plowman

Director Citigen (London) Limited Westwood Way

Westwood Business Park

Coventry CV4 8LG

8 August 2007

Independent auditor's report to the members of Citigen (London) Limited

We have audited the financial statements of Citigen (London) Limited for the year ended 31 December 2006 which comprise the Profit and Loss Account, the Balance Sheet and the related notes. These financial statements have been prepared under the accounting policies set out therein.

Respective responsibilities of directors and auditors

The directors' responsibilities for preparing the financial statements in accordance with applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice) are set out in the Statement of Directors' Responsibilities

Our responsibility is to audit the financial statements in accordance with relevant legal and regulatory requirements and International Standards on Auditing (UK and Ireland). This report, including the opinion, has been prepared for and only for the Company's members as a body in accordance with Section 235 of the Companies Act 1985 and for no other purpose. We do not, in giving this opinion, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report to you whether in our opinion the information given in the Directors' Report is consistent with the financial statements.

In addition we report to you if, in our opinion, the Company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and other transactions is not disclosed

We read the Directors' Report and consider the implications for our report if we become aware of any apparent misstatements within it

Basis of audit opinion

We conducted our audit in accordance with International Standards on Auditing (UK and Ireland) issued by the Auditing Practices Board. An audit includes examination, on a test basis of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgments made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the Company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

Opinion

In our opinion

- the financial statements give a true and fair view, in accordance with United Kingdom Generally Accepted Accounting Practice, of the state of the Company's affairs as at 31 December 2006 and of its loss for the year then ended,
- the financial statements have been properly prepared in accordance with the Companies Act 1985, and
- the information given in the Directors' Report is consistent with the financial statements

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PricewaterhouseCoopers LLP Chartered Accountants and Registered Auditors London

13 August 2007

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2006

	Note	Year ended 31 December - 2006 £'000	Year ended 31 December 2005 £'000
Turnover	2	2,687	2,072
Cost of sales		(4,539)	(5,560)
Gross Loss		(1,852)	(3,488)
Exceptional items			
Impairment of fixed assets	3	(1,011)	(843)
Operating Loss	4	(2,863)	(4,331)
Interest payable and similar charges	6	(98)	(93)
Loss on ordinary activities before taxation		(2,961)	(4,424)
Tax on loss on ordinary activities	7	1,187	1,421
Loss for the financial year	15	(1,774)	(3,003)

There is no difference between the loss on ordinary activities before taxation and the loss for either of the years stated above and their historical cost equivalents

The Company has no recognised gains and losses other than the loss above and therefore no separate statement of total recognised gains and losses has been presented

All the above amounts relate to continuing operations

The accounting policies and the notes on pages 7 to 15 form part of these financial statements

BALANCE SHEET AS AT 31 DECEMBER 2006

-	-	At 31 December 2006	At 31 December 2005
	Note	£′000	£′000
Fixed assets			
Tangible assets	8 -		
Current assets			
Stock .		140	183
Debtors amounts falling due within one year	9	10,212	8,935
	7	10,352	9,118
Creditors: amounts falling due within one year	10	(19,708)	(16,868)
Net current liabilities		(9,356)	(7,750)
Total assets less current liabilities		(9,356)	(7,750)
Creditors: amounts falling due after more than one year	11	(865)	(1,221)
Provisions	12	(2,438)	(1,914)
Net Liabilities	_	(12,659)	(10,885)
Capital and reserves			
Called-up share capital	14	26,184	26,184
Share premium account	15	23,050	23,050
Profit and loss reserve	15	(61,893)	(60,119)
Equity shareholders' deficit	16	(12,659)	(10,885)

The financial statements on pages 5 to 15 were approved by the Board of Directors on 8 August 2007 and were signed on its behalf by

Keith Plowman Director

8 August 2007

The accounting policies and the notes on pages 7 to 15 form part of these financial statements.

Notes to the financial statements for the year ended 31 December 2006

1 Accounting policies

These financial statements are prepared on the going concern basis, under the historical cost convention, in accordance with the Companies Act 1985 and applicable United Kingdom Accounting Standards, all of which have been consistently applied. The principal accounting policies are set out below

(a) Tangible fixed assets

Tangible fixed assets are stated at their purchase or production cost less accumulated depreciation. Depreciation is calculated so as to write off the cost of tangible fixed assets, less their estimated residual values, on a straight-line basis over their useful economic lives. The estimated useful economic lives used for the principal categories of fixed assets are as follows:

Plant and machinery Up to twenty five years Fixtures, fittings, tools and equipment Up to four years

Impairment reviews are undertaken when circumstances indicate assets may be impaired and impairment losses are recognised in the period in which they are identified

(b) Overhaul of generation plant

Overhaul costs are capitalised as part of generating assets and depreciated on a straight-line basis over their useful economic life, typically the period until the next major overhaul. That period is usually between two and three years.

(c) Stock

Stock held by the Company are spare components (stores) for the site and are stated at the lower of cost and net realisable value. Where necessary, provision is made for obsolete, slow moving or defective stocks. In general, stocks are recognised in the profit and loss account on a weighted average cost basis. The Companies Act 1985 requires stocks to be categorised between raw materials, work in progress and finished goods. Stocks are raw materials under this definition.

(d) Decommissioning

A fixed asset and related provision is recognised in respect of the estimated total discounted cost of decommissioning generating assets. The resulting fixed asset is depreciated on a straight-line basis, and the discount on the provision is unwound, over the useful life of the associated power station. On an annual basis, the discount rate is adjusted to reflect current market conditions

(e) Operating leases

Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Payments made under operating leases are charged to the profit and loss account on a straight-line basis over the period of the lease

Notes to the financial statements for the year ended 31 December 2006 (continued)

1 Accounting policies (continued)

(f) Pension costs

The Company contributes to a funded group pension scheme operated by E.ON UK plc, the assets of which are invested in a separate trustee-administered fund. The Company is unable to identify its share of the underlying assets and liabilities of the group pension scheme. The Company has accounted for its contribution to the group pension scheme as if the scheme was a defined contribution scheme and accounts for contributions payable to the group pension scheme in the accounting period in which they fall due.

(g) Taxation

The tax charge for the year is based on the profits or losses on ordinary activities for the year and takes into account full provision for deferred tax in respect of timing differences on a discounted basis, using the approach set out in Financial Reporting Standard 19 'Deferred tax' (FRS 19). Such timing differences arise primarily from the differing treatment for taxation and accounting purposes of provisions and depreciation of fixed assets. Deferred tax liabilities are recognised in respect of all timing differences that have originated but not reversed at the balance sheet date. Deferred tax assets are recognised when it is more likely than not that they will be recovered

(h) Cash flow statement

The Company is a wholly-owned subsidiary undertaking of E.ON AG, the ultimate parent undertaking of the E.ON Group, and is included in the publicly available consolidated financial statements of E ON AG. Consequently, the Company has taken advantage of the exemption from preparing a cash flow statement under the terms of Financial Reporting Standard 1 (revised 1996).

(i) Related party transactions

The Company is exempt under the terms of Financial Reporting Standard 8 (FRS 8) from disclosing related party transactions with E ON AG, its subsidiaries and associates (together "the E ON Group") or investees of the E.ON Group

(j) Going concern

Notwithstanding the fact that the Company has been loss making, has net current liabilities and net liabilities, the directors have prepared the accounts on the going concern basis. The directors have received confirmation from E ON UK plc, the principal UK trading subsidiary of the E ON Group, of its intention to financially support the Company such that the Company can meet its obligations as they fall due for a period of at least twelve months from the date of the directors' approval of these accounts or until such time as the Company ceases to be a subsidiary of E ON UK plc

Notes to the financial statements for the year ended 31 December 2006 (continued)

2 Turnover

Turnover, which excludes Value Added Tax, represents the value of power, heated and chilled water, and other services provided under contract during the year on an accruals basis. The Company's entire turnover, which arises in the course of the Company's principal activity, arises in the United Kingdom.

3 Exceptional item

	Year ended	Year ended
	31 December	31 December
	2006	2005
	£′000	£′000
Impairment of fixed assets	1,011	843

At 31 December 2006, a review of the appropriateness of the carrying value of the CHP installation was undertaken, in accordance with FRS 11 'impairment of fixed assets and goodwill' The cash flows used in this impairment review were based on approved budgets and discounted at the E ON UK plc cost of capital for CHP operations. As a result an impairment charge of £1,011,000 (2005 £843,000) was recorded in the accounts. A tax credit of £54,000 (2005 £46,000) arose in respect of this item.

4 Operating loss

Operating loss is stated after charging/(crediting):

	Year ended 31 December 2006 £'000	Year ended 31 December 2005 £'000
Operating lease charges – land and buildings	158	158
Adoption of decommissioning accounting	-	1,370
Impairment of fixed assets (note 3)	1,011	843
Connection fees (note 11)	(76)	(95)
Deferred income release (note 11)	(280)	

Administrative Costs

The directors consider it more appropriate to include all costs of the Company within "Cost of Sales" Administrative expenses, in the form of common management costs, are borne by other companies within the group

Auditors' remuneration is borne by the parent undertaking, E.ON UK plc, and not recharged

Notes to the financial statements for the year ended 31 December 2006 (continued)

5 Employee information

The average monthly number of persons (excluding directors) employed by the Company or the group in respect of the Company during the year was

By activity	Year ended 31 December 2006	Year ended 31 December 2005
Operations staff	15	15
The associated salaries and related costs were:		
	Year ended 31 December 2006 £'000	Year ended 31 December 2005 £'000
Wages and salaries	610	608
Social security costs	61	57

During the year the directors were employed by the parent undertaking, EON UK plc, and no costs were recharged (2005 £nil) for their services

110

781

101

766

6 Interest payable and similar charges

Other pension costs

	Year ended 31 December	Year ended 31 December
	2006 £'000	2005 £'000
Interest - provision unwind (note 12)	98	93

Notes to the financial statements for the year ended 31 December 2006 (continued)

7 Tax on loss on ordinary activities

	Year ended 31 December 2006 £'000	Year ended 31 December 2005 £'000
Current tax:		
UK corporation tax credit on losses for the year	1,186	1,428
Over/(Under) provision in prior period	1	(6)
Total current tax	1,187	1,422

The difference between the tax on the loss on ordinary activities for the year and the tax assessed on the loss on ordinary activities for the year assessed at the standard rate of corporation tax in the UK (30%) can be explained as follows:

	Year ended 31 December 2006 £'000	Year ended 31 December 2005 £'000
Loss on ordinary activities before tax	(2,961)	(4,424)
Tax credit on loss on ordinary activities before tax at 30% (2005: 30%)	(888)	(1,327)
Effects of		
Over/(Under) provision in prior period	(1)	6
Capital allowances in excess of depreciation	(304)	(93)
Income not taxable	(9)	(9)
Other timing differences	15	2
Current tax credit for the year	(1,187)	(1,421)

The corporation tax credit relates to group relief surrendered to a fellow group undertaking for which a full payment will be received. There are no known factors that will affect future tax charges.

Notes to the financial statements for the year ended 31 December 2006 (continued)

8 Tangible fixed assets

	Plant and machinery	Fixtures, fittings, tools and equipment	Total
	£′000	£′000	£′000
Cost:			
At 31 December 2005	60,021	297	60,318
Additions	1,011	<u> </u>	1,011
At 31 December 2006	61,032	297	61,329
Accumulated Depreciation:			
At 31 December 2005	60,021	297	60,318
Impairment (note 3)	1,011	<u> </u>	1,011
At 31 December 2006	61,032	297	61,329
Net book value:			
At 31 December 2006			-
At 31 December 2005	-	-	

Additions include £426,000 resulting from a change in accounting estimate for the decommissioning provision (note 12). The closing net book value includes £nil (2005 £nil) relating to the asset associated to the cost of decommissioning the site.

9 Debtors: amounts falling due within one year

	At 31 December 2006 £'000	At 31 December 2005 £'000
Trade debtors	105	91
Amounts owed by group undertakings	9,867	8,681
Other taxation and social security	-	11
Other debtors	199	119
Prepayments and accrued income	41	33
	10,212	8,935

Amounts owed by group undertakings are unsecured, interest free and are repayable on demand

Notes to the financial statements for the year ended 31 December 2006 (continued)

10 Creditors: amounts falling due within one year

	At 31 December 2006 £'000	At 31 December 2005 £'000
Trade creditors	323	432
Amounts owed to group undertakings	18,899	16,252
Other Taxation and social security	8	-
Accruals	402	89
Deferred income (note 11)	76	_ 95
	19,708	16,868

Amounts owed to group undertakings are unsecured, interest free and are repayable on demand

11 Creditors: amounts falling due after more than one year

	At	At
	31 December	31 December
	2006	2005
Deferred income	£′000	£′000
Between one and two years	76	95
Between two and five years	275	370
After five years	514	756
	865	1,221

Deferred income relates to connection fees charged to customers which are being released over the life of the plant. During the year £126,000 was released due to contract terminations and £154,000 released as a result of contract reviews

12 Provisions

	Decommissioning provision £'000
At 31 December 2005	1,914
Change in accounting estimate	426
Interest Unwind (note 6)	98
At 31 December 2006	2,438

The change in accounting estimate is due to the revision of the discount rate applied to expected future cashflows.

Notes to the financial statements for the year ended 31 December 2006 (continued)

13 Deferred tax

A potential deferred tax asset in respect of capital allowances and carried forward losses has not been recognised. The estimated value of this unrecognised deferred tax asset, measured on a discounted basis at a standard Corporation Tax rate of 30% is £2,297,000 (2005 £2,654,000)

14 Share capital

	At	At
	31 December	31 December
	2006	2005
	£'000	£′000
Authorised		
26,300,000 ordinary shares of £1 each	26,300	26,300
Allotted, called-up and fully paid		
26,184,000 ordinary shares of £1 each	26,184	26,184

15 Reserves

	Share premium account	Profit and loss account
	£′000	£′000
At 31 December 2005	23,050	(60,119)
Retained loss for the financial year	-	(1,774)
At 31 December 2006	23,050	(61,893)

16 Reconciliation of movements in shareholders' deficit

	At 31 December 2006 £'000	At 31 December 2005 £'000
Loss for the financial year	(1,774)	(3,003)
Opening shareholders' deficit	(10,885)	(7,882)
Closing shareholders' deficit	(12,659)	(10,885)

Notes to the financial statements for the year ended 31 December 2006 (continued)

17 Pension commitments

The Company participates in a number of funded group pension schemes operated by E ON UK plc, which are part of an industry wide scheme, the Electricity Supply Pension Scheme. The pension schemes are of the defined benefit type and their assets are held in a separate trustee-administered fund.

The funds are valued every three years by a professionally qualified, independent actuary, the rates of contribution payable being determined by the actuary. In the intervening years the actuary reviews the appropriateness of the rates. The latest published actuarial assessments of the schemes was at 31 March 2004. Particulars of this valuation are contained in the accounts of E.ON UK plc.

The Company is unable to identify its share of the underlying assets and liabilities in the scheme Consequently, the Company accounts for the scheme as a defined contribution scheme. The cost of contributions to the scheme amounts to £110,000 (2005: £101,000). An amount of £8,000 (2005: £8,000) is included within amounts owed to group undertakings being the outstanding contributions to the scheme.

18 Financial commitments

The Company had annual commitments under non-cancellable operating leases in respect of land and buildings expiring as follows

	At	At
	31 December	31 December
	2006	2005
	£′000	£′000
Expiring within one year	-	-
Expiring within two to five years	-	-
Expiring after five years	128	124
	128	124

19 Ultimate parent undertaking and controlling party

The immediate parent undertaking is E.ON UK CHP Limited The ultimate parent undertaking and controlling party is E ON AG, a company incorporated in Germany, which is the parent company of the largest group to consolidate these financial statements. The smallest group to consolidate these financial statements is that of which E ON UK plc, the principal UK trading subsidiary of E ON AG is the parent undertaking. Copies of E ON AG's accounts are available from the offices of E.ON AG at the following address

E ON AG E.ON-Platz 1 D-40479 Dusseldorf Germany