Rule 2 52

The Insolvency Act 1986

Administrator's Abstract of Receipts and Payments Pursuant to Rule 2.52(1) of the Insolvency Act 1986 **R2.52** 

For Official Use To the Registrar of Companies \*To the Court \*To members of the creditors' committee Company Number 02353756 Name of Company TXU Europe Power Limited I / We Roy Bailey, 1 More London Place, London SE1 2AF Alan Robert Bloom, 1 More London Place, London SE1 2AF appointed administrator(s) of the company on 17 February 2003 present overleaf my/our abstract of receipts and payments for the period from 28 January 2016 to 27 July 2016 Number of continuation sheets (if any) attached 12-8-11 Signed Ernst & Young LLP

1 More London Place London SE1 2AF

Pof I 01208/DRIAS/IN//CA



#### ABSTRACT TXU Europe Power Limited

Form 2.15 Page 2

	RECEIPTS	£
	Brought forward from previous Abstract (if Any)	123,172,381 06
	Bank Interest	162 66
elete as	Carried forward to  * continuation sheet / next abstract	123,172,543 72
propriate	PAYMENTS	£
	Brought forward from previous Abstract (if Any)	123,038,872 91
	Administrators' Fees Administrators' Disbursements Supervisor's Fees Bank Charges Fit VAT Receivable	6,627 73 4 00 2,678 17 1 20 1,861 98
elete as i	Carried forward to  * continuation sheet / next abstract	123,050,045 99

Note - The receipts and payments must severally be added up at the foot of each sheet and the totals carried forward from one abstract to another



TXU Europe Group plc and certain subsidiaries (In Liquidation/Administration and subject to a Company Voluntary Arrangement)

Joint Administrators' progress report to creditors as at 27 July 2016 and Supervisors' progress report pursuant to clause 13 3 of the CVA Terms dated 10 January 2005

10 August 2016



#### Abbreviations

C X BVAG Company Voluntary Arrangement Braunschweiger Versorgungs AG

Those companies listed in Appendix C that are subject to a CVA which came into effect on 28 January 2005

**CVA Proposal Documents** The Introductory Letter, CVA document and the Explanatory Statement issued on 10 January 2005

Eastern Electricity Holdings Limited (in Administration and subject to a CVA)

TXU Europe Energy Trading Limited (in Administration and subject to a CVA)

TXU Europe Energy Trading BV

町 盟

CVA Companies

EET BV

EET Italia

TXU Europe Energy Trading (Italia) SpA

Energy Holdings (No 3) Limited (in Liquidation and subject to a CVA)

Energy Holdings (No 6) Limited (in Administration and subject to a CVA)

Eastern Norge Kobbelv AS

Eastern Norge Svartisen AS

ENS

**EY CVA Companies** 

German Finance BV

田6 53

ENK

Ernst & Young LLP

Those companies listed in Appendix C that are under the heading EY CVA Companies

TXU Europe German Finance BV

TXU Europe Group plc (in Liquidation and subject to a CVA)

Group

**Holding Companies** 

TXU companies located above Group within the corporate structure

KPMG LLP

Those companies listed in Appendix C that are under the heading KPMG CVA Companies

TXU Europe Energy Trading (Nederland) BV

Administrators or Liquidators of each CVA Company

The Energy Group Limited (in Administration and subject to a CVA)

Formerly Alan Bloom and Roy Bailey of EY, together with John Milsom and James Tucker of KPMG in respect

Alan Bloom and Roy Bailey of EY in respect of TXU UK, EET, TXU Power, EEH, EH6 and UKH

Collectively TXU UK, EET, TXU Power, UKH, EEH and EH6

Alan Bloom and Roy Bailey of EY in respect of Group (since liquidation on 6 August 2012)

The Liquidators The Companies the Administrators

Office Holders

Ned BV

KPMG CVA Companies

the Rules

the Supervisors

둦

TXU Power
TXU UK

The Insolvency Rules 1986 (as amended)

The Joint Supervisors of the CVA Companies

TXU Europe Power Limited (in Administration and subject to a CVA)

TXU UK Limited (in Administration and subject to a CVA)
TXU (UK) Holdings Limited (in Administration and subject to a CVA)

#### Contents

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Appendix B Appendix C	Appendix A	31 32	2 2 2 2 6 5 4	221	Ą	1 1 1 2	፷
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#### Introduction

### .1 Basis of preparation

with the Administrators' previous reports and updates and other formal announcements This report has been prepared by the Administrators of the Companies to comply with their statutory duty to report to creditors under rule 2 30 of the This report provides details of progress in the administrations during the six month period to 27 July 2016 and should be read in conjunction

estimated outcomes The comments therein should be regarded as extending to this document also We draw your attention to the contents of the 'important Notice' on page 1 of the Explanatory Statement dated 10 January 2005 which can be located on the Administrators' website <a href="www.txuinfo.co.uk">www.txuinfo.co.uk</a>. There are numerous caveats and disclaimers in that document in particular in the area of

assignee or successor of another third party or otherwise) in respect of this report, and any such party who receives a copy of this report, whether partners, members, employees, professional advisers or agents accept any liability or assume any duty of care to any third party (whether it is an Other than for any statutory duty owed by the Administrators to provide a progress report to creditors, none of the Administrators, EY, KPMG, their from EY, KPMG or any other source, shall have no right of recourse against EY, KPMG, its partners, members, employees, professional advisers or

## .2 Background/summary update

appointed Conflict's Administrator of TXU UK on 11 March 2004 The High Court subsequently appointed Administrators to TXU Power and UKH on The High Court appointed the Administrators to Group, TXU UK and EET on 19 November 2002, with the exception of Christopher Hughes who was 17 February 2003 and 27 August 2003 respectively The EEH and EH6 appointments were made on 18 September 2003

any future realisations, to be distributed to the creditors of the CVA Companies as quickly as possible, without the risk of protracted litigation to previously reported, the CVAs represent a 'package deal' for the resolution of all disputed claims between CVA Companies and with the Holding On 28 January 2005 the creditors of the CVA Companies approved the voluntary arrangements for the 28 companies outlined in Appendix C Ass Companies' and creditors' claims against CVA Companies. This process was implemented to enable the cash already realised, and the cash from forwarded to creditors on or around 10 January 2005 resolve the vanous disputed matters. Detailed information on this and other relevant matters is included in the Explanatory Statement which was

CVAs is summarised in section 3 of this report Copies of the CVA Proposal Documents and other important updates are available at www.txuinfo.co.uk Further reference to the progress in the

role had come to an end and pursuant to a High Court application by the TXU UK Administrators, the Court ordered that Christopher Hughes Administrator of TXU UK and EET as his specific roles had similarly come to an end Following the successful progress of the CVAs and the payment in full of all known TXU UK creditors, it was decided that the Conflicts Administrator's (formerly of Kroll Talbot Hughes LLP), be removed from office as Conflict's Administrator. On 26 March 2010, Gareth Hughes was removed as

as Joint Liquidators As reported previously, Group was placed into Compulsory Liquidation on 6 August 2012 and the High Court appointed Alan Bloom and Roy Bailey

on the following page CVAs') The issues affecting the timing of the final distribution and conclusion of the administrations and CVA's of the CVA Companies are discussed the CVA Companies, in accordance with clause 36 and Part F paragraph 5 of the CVA document and Explanatory Statement (Termination of the The Supervisors are anticipating paying a ninth and final distribution once we are in a position to conclude the liquidation/administrations and CVAs of

The historic and future distribution timetable is detailed below

	,	,		•	ı	
Actual seventh distribution	Actual sixth distribution	Actual fifth distribution	Actual fourth distribution	Actual third distribution	Actual second distribution	Actual first distribution
23 September 2009	2 April 2008	30 March 2007	20 July 2006	19 January 2006	2 August 2005	30 March 2005

Appendix B of this report includes a schedule of the cumulative eighth distribution dividend percentages. To date, CVA distributions totalling approximately £2.0 billion have been made, of which £1.8 billion relates to the EY CVA Companies and £0.2 billion relates to KPMG CVA Companies In addition £0 2 billion has been paid to TEG as shareholder of Group

Anticipated final distribution

To be confirmed

15 August 2013

Actual eighth distribution

As previously reported, the final distribution and the conclusion of the liquidation/administrations and CVAs will take place once we have reached a conclusion on a number of outstanding issues. The focus of the Office Holders continues to be to

- Reaching an agreement with KPMG, being the Office Holder of TEG, on a mechanism to deal with the contingent asbestos claims in TXU UK and the treatment of the funds held in TXU UK and certain other monies derived from TXU UK, and
- Working towards paying a ninth and final distribution which is now estimated to take place by the third quarter of 2016. The timing will depend upon the progress that can be made in concluding the above matter.

Further detail on the above is outlined in Section 2. The Office Holders will provide a further specific update on the final date for distribution in due

## . Administration progress

## 2.1 Update on matters since previous reports

2005 and resolving issues with outstanding creditors' claims These are principally implementing the terms of the CVAs, realising the remaining assets referred to in the Chairman's report dated 28 January The Office Holders of each CVA Company have continued to perform the functions required by them in accordance with their duties and powers

set out in Appendix A An updated receipts and payments accounts for the six administration companies and the liquidation of Group for the six months to 27 July 2016 is

Specific commentary on the progress of certain matters is included below

# TXU UK - Treatment of asbestos claim and application of surplus funds

In the last report to creditors, the Joint Administrators of TXU UK held funds of c £13.5 million. As at the date of this report, the funds held total £13.2m

under certain assumptions, to be significantly in excess of the £13.2 million funds. The Office Holders of TXU UK continued, in consultation with for asbestos related injuries their legal advisors, to explore the exit options available to them in respect of persons who have, or might in the future have, claims against TXU UK TXU UK's Office Holders believe that TXU UK may have future liabilities in respect of asbestos related claims whose aggregate value is estimated,

The outcome of any eventual exit option undertaken will not affect the TXU UK creditors who have already received distributions totalling 100p in

injury claims. Under the most recent report dated 31 May 2016, the discounted future asbestos liabilities have been estimated, under certain assumptions, at between c £4.9 million and c £45.8 million, based upon claims advised up to 31 March 2016. As mentioned in the previous report, the Administrators commissioned a report assessing possible future liabilities in relation to latent persona

which has been ring-fenced pending a resolution of how these asbestos claims should be closed out interest) held at Group. This relates to cash which was transferred from TXU UK and Direct Sales as a part of the sixth and seventh distributions In addition to the £13.5 million reserve for the future asbestos related liabilities in TXU UK, there are funds totalling c£16.7 million (including

In the reporting period several discussions and meetings have been held between the parties and the Administrators and their legal advisors to explore the possibility of a consensual agreement with TEG, being the ultimate shareholder of TXU UK and to discuss the options available to deal with TXU UK and its contingent asbestos claims. These discussions are ongoing and the Administrators continue to review the situation

### 2.3 Overseas assets

#### 2.3.1 EET BV

As advised previously, the majority of assets within EET BV have been realised. To date, realisations from EET BV totalling £63.78 million have been received across Group, EET and TXU UK.

The final distribution from EET BV is expected by September 2016 upon receipt of a VAT refund in respect of the distribution made in July 2014

#### 2.4 Tax

should be noted that now Group is in liquidation, losses generated by the holding companies are no longer available to the CVA Companies (apart from Group) and therefore tax will be payable on interest earned / other gains going forward As previously reported, the Joint Administrators have obtained the UK corporation tax clearance to 31 March 2014 in relation to the Companies. It

The tax computations for the period to 31 March 2016 are currently being prepared for submission to HM Revenue and Customs

Conclusion of the UK corporate tax affairs is subject to the completion of the outstanding issues and final distribution of the funds held within the

### .5 Administrators' time costs

As at the date of this report, EY Administrators' fees of approximately £44.75 million plus VAT across the six administrations and Group (now in liquidation), as detailed below have been billed

- A total of c £24 42 million in respect of Administrators' time costs that have been incurred on the six administrations, excluding Group, and
- Cumulative Administrators' fees of c £20 33 million incurred to 5 August 2012 in respect of Group

subsequently amended by the CVA document All EY Administrators' fees have been billed in accordance with the rates and approval mechanism agreed by the Creditors' Committees and

The KPMG Administrators of Group have incurred fees of approximately £14.7 million plus VAT and disbursements, as at 5 August 2012, which, as with the EY Administrators' fees, have been billed in accordance with the rates and approval mechanism agreed by the Creditors' Committees and subsequently amended by the CVA document

Following the compulsory liquidation of Group on 6 August 2012, the Joint Liquidators' remuneration is approved by the Liquidation Committee Cumulative Liquidators' fees of c £241k have been paid to date

### 2.6 Creditors' Committees

The Administrators continue to report to the Creditors' Committees on all matters of importance in relation to the administrations/liquidations of the

### 3. CVA developments

#### 3.1 CVA Progress

distributed to creditors and a further £0 34 million was paid into the claims reserve in relation to disputed claims As reported previously, the eighth distribution to CVA Companies' creditors took place on 15 August 2013, when £79 million of cash was

Detailed at Appendix B is a table showing the dividend outcome to date

information on the final dividend timing in between progress reports in relation to the unresolved matter reported in Section 2 above. The Administrators will continue to update the TXU website with news and We now anticipate the ninth and final distribution to take place by the first quarter of 2017, however, it is dependent on reaching a conclusion

## 3.2 Summary of assets, reserves and liabilities

### 3.2.1 Assets and asset reserves

With the exception of these recoveries, it is not anticipated that there will be any other material realisations Progress regarding future asset recovenes (principally the remaining overseas assets in EET BV and BVAG), have been referred to earlier

#### 3.2.2 Liabilities

claims are anticipated to be £2,076 6 million on both a realistic and pessimistic basis, which compares to £2,197 million and £2,461 million respectively, as per the CVA Proposal Documents Total agreed claims currently stand at £2,076 6 million with general provisions for unsecured claims of £30 million. The end position creditor

assets with a view to resolving all remaining matters prior to the final distribution to creditors. It should be noted that, with the exceptions of the TXU UK CVA Creditor claims, all other external creditor claims have been adjudicated upon Work has continued since our previous reports in respect of the asbestos related claims against TXU UK and the recovery of all unrealised

The table below illustrates the current position of external unsecured creditors and a current estimate of the final end position on a realistic

2,106 6	2,076 6	2,106 6	30 0	2,076 6	
197 1	197 1	197 1	Company of the contract of the	197 1	Other KPMG Companies
125 1	125 1	125 1		125 1	Other EY Companies
94 0	94 0	94 0	•	940	TXU Power
60 8	50 8	60 8	100		TXU UK
1 154 6	1 144 6	1 154 6	100	1 144 6	EET
475 0	465 0	475 0	100	465 0	Group
(£million)	(£million)	(£ million)	(£million)	(£million)	
Position estimates pessimistic	Current end realistic	Distribution total claims	General reserve	Actual allowed claims	

Note The above table does not take into account the TXU UK asbestos related personal injury claims as previously discussed in our reports

#### 2.3 Supervisors' fees

In accordance with the CVA Terms, the Supervisors' fees in relation to Group and EET are approved by their respective Creditors' Committees. The Supervisors' fees in relation to the remainder of the EY CVA Companies are approved by the EET Creditors' Committee. Across the six administration CVA Companies and Group, the fees billed to date are approximately £4.91 million plus VAT and disbursements.

## Appendix A Liquidators', Administrators' and Supervisors' receipts and payments for the period to 27 July 2016

## TXU Europe Group plc (In Liquidation and subject to a CVA)

1,412,903,270		237,647,758	86,691	Total receipts
		105,545		VAT recovered
1,112,734,293				Transfer from administrators' - creditors (incl. interest)
		1,165		Petitioning creditors costs
Annuaries and Annaham debate and Annaham a		2,405 114		Monies received from KPMG
		16,300,778		Reserve
		126,954,684		Moneys due ATL
20,570,742		1,112,199		Receipts in relation to ENS & ENK
		558,976		Intercompany receipts - Nedalo
		33,944,476		Group subrogated payment
WANTED THE PROPERTY OF THE PRO		4,053		Group relief
No. of the latest and		4,888,680		Estate funds taken over
416,813				Escrow top-up receipts
		993,044		EET BV Recovenes
	ANAMAN POPULATION AND AND AND AND AND AND AND AND AND AN	4,280,908		Claims reserve interest
		10,079,900		Claims reserve
279,181 422		35 395,332		Call receipts
		622 905	86 691	Bank and other interest
CVA cumulative 28/01/05 to 27/01/16	CVA twelve months 28/01/15 to 27/01/16	Liquidation cumulative 06/08/12 to 27/07/16	Liquidation six months 28/01/16 to 27/07/16	Receipts (£)

		33,667,440		Total funds hold as at 27 July 2016
		16,744,650		Funds ring fenced re TXU UK
		14,176 125	ANTANA PARAMETER ANTANA PARAMETER ANTANA PARAMETER ANTANA PARAMETER ANTANA PARAMETER ANTANA PARAMETER ANTANA P	Funds in claims reserve
		2746,664		Funds in Liquidation
		100		Summary of funds held as at 27 July 2016
		33,667,440	(205,606)	Balance as at 27 July 2016
		(46,761)	(38,411)	VAT
Year or the second seco		33,714,201	(167 194)	Sub-total
1,412,903,270	***************************************	203,933,512	253,885	Total payments
1,111,576,811			Advisor of the state of the sta	Unsecured creditors (incl. interest)
79,831			LENGERSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEINENSTEIN	Unclaimed dividends
487		95,123	ANTENNA NEW ARTEN PROPERTY PROPERTY PROPERTY AND ANTENNA PROPERTY AND ANTENNA PROPERTY PROPER	Transfer to Supervisors' for unsecured creditors (incl. interest)
		347,226		Tax on Pension Payment
		78,445	17,338	Tax on ISA interest
Anticology of the second secon		18	endekkon datumannan entremperatura kan dara da datak sera di Malannan dan mengan mengan kan mengan dara da da	Supervisors' expenses
And the latter than the latter than the property of the latter than the latter		240,621	92 802	Supervisors' fees
237,529		A CARACTER MAN CARACTER CARACT	· · · · · · · · · · · · · · · · · · ·	Sundry expenses
	and the state of t	142,089	27,347	Storage costs
	· · · · · · · · · · · · · · · · · · ·	202,599,370	5,771	Ordinary shareholders
	vandrateivärjeitlädeleisissen ja	2 235		Official receivers costs
52,325		Andrewsky de great from the state of the sta	· · · · · · · · · · · · · · · · · · ·	Preferential creditors
20,570,742			AND	Payment in relation to ENS & ENK
are acres and decreased acres and acres for expected and acres and acres and acres and acres and acres and acre		240,511	110,577	Liquidators Fees
		99,921	· · · · · · · · · · · · · · · · · · ·	Legal & professional fees
		360	50	ISA charges
de la companya de la		7,216	outstand of the state of the st	Inter-company loans
1,204,123		AND THE REAL PROPERTY OF THE P	, 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Escrow top-up payments
279,181,422	energy menten and the second s	345	The state of the same state of the state o	Call payments
***************************************	A PARTICULAR PROPERTY AND A STATE OF THE STA	31		Bank interest
	ere de la companya d	80,000		Ad Valorem fees
28/01/05 to 27/01/16	28/01/15 to 27/01/16	06/08/12 to 27/07/16	28/01/16 to 27/07/16	Payments (£)

# TXU Europe Energy Trading Limited (In Administration and subject to a CVA)

2,822,052,507	•	1,824,535,704	43,656	Total Receipts
		1,580,132		WBP settlement
488 141 931		574	mameria en en en entre de la compressión del compressión de la com	Transfer from Administrators' - unsecured creditors (inc. interest)
94,343,998	service converses entechnication in the brown service browns arrived in the constitution of the constitution of		ard darken bedeut eine bedeut eine bedeut bedeut bedeut bestellt bedeut bestellt bedeut bestellt bestellt beste	Transfer from Administrators' - subrogated claim
38,181			No. of the latest and	Transfer from Administrators' - preferential creditors
	and definition of the latter o	283,192		Third party funds
970,791				Unclaimed dividends
		995,769		Share subscriptions
A 1986 AND	and desired and the second of the second	14,397,272	artikarakan enternerakan errenteriokistan epundistan enternerakan dasa main api dasa kana sabam dasa dakan dasa	Share sale realisations
		261,899,070		Sale of BVAG
	ürdölik körritüstetris ering esing bair valatiken kaladı derinde kaladı.	317,375		Recoveries in relation to TXU Europe Energy Trading (Italia) SpA
		9 046 226		Recoveries in relation to TXU Europe Energy Trading (NED) BV
		197,762		Recoveries in relation to TXU Europe Energy (Deutschland) GMBH
		47,371,382	AND AND THE PROPERTY STATE OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY AND THE PROPERTY	Recoveries in relation to TXU Europe Energy Trading BV
		1,102 953		Recoveries in relation to German Finance BV
		1,300,000	opi njenovaj svoje s	Receipts เก relation to Chevron Texaco LC
render der der der der der der der der der		13,513,136		Realisations in relation to gas contracts
14,783,272				Realisations in relation to ENS & ENK
, de de resent de server en l'este server de de server en tra de server des de seu de de des de server des des	and der dakern der en der did den de dammenter en er en en en er er er er er en er de de dammen der en de de	29,744,229	ija upa na malaktas u alkad dibab dabat daba	Realisations in relation to coal contracts
Herbeiteren er		ellende fingen og grande mysk mysk mysk mysk og skanner og grande skanner og kallende fin klanner det klanner		Receipt from Admin - External Creditor
	underdende der den	15,286,346	en de la companya de	Prepayments and other debts
chiffely gridally definite between the camera of parally as bounded in community grids, you have not bounded in		15,541,072	ORNOR BOLLONG	Power contracts
The control of the co		1,405,086	ания применти примент	Other realisations
Mittititititikkiskistitititititititititit	ns from even ferry verse services in the factor and the services in the case of the services in the services in	70,000,000	s vers in aven are invers eth enverser vel a revertive; takkat kaldekada verial diddekada kelekaldekada kaldek	Losses provided to TXU UK Limited
		2 297,193		Inter-company loan receipts - NEOY
		1,340,460		Fife settlement
747,442				Escrow top-up receipts
422				Employee Tax
		29,079,284		Dividends received from Enron Corp
		56,411 388		Dividends received from Enron Capital & Trade Resources Limited
1 094 446 203				Dividends from Nedalo BV
1,128,580,266		1 214 563 773		Call receipts
dereference of an all an		36,862,030	43,656	Bank and other interest
CVA cumulative 28/01/05 to 27/01/16	CVA twelve months 28/01/15 to 27/01/16	Administration cumulative 19/11/02 to 27/07/16	Administration six months 28/01/16 to 27/07/16	Receipts (£)

2.279,417       2.279,417       94,343,998     93,829,755       767,411     15,757,913       76,455     28,405       331,316     31,316       500,000     4,957,120     16,968,690       4,957,120     16,968,690       22,807,523     3284,262       1,608,667     38,182       1,426,667     38,182       1,19,002     26,002       202,791     38,182       1,119,002     26,002       202,791     38,182       1,139,631     38,182       1,1839,631     486,473,020       483,800,474     486,473,020       4,803,271,491     -     1,730,015,506	22.8 22.8 16 1,4 2 2 1.8 2.8 483.8 4.6 4.6 1,803.2:	. 58,276 104,580 nds	Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc interest) Sundry expenses Supervisors' disbursements Supervisors' fees Tax Refund Transfer of TXU Europe Energy Trading BV recovery funds Transfer to Supervisors' - unsecured creditors (inc interest) Unclaimed dividends Unsecured creditors (inc interest) Trotal payments
747 7 7 8 8 93,829 1 1 6 6 6 7 7 7 7 7 7 7 8 93,829 6 6 6 1 16,968 3 3284 1 1 1 2 2 3284 4 4 4 4 67,473,66	4,9 22,8 16 1,4 1,4 2 2 1,8 483,8	nds	Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Sundry expenses Supervisors' disbursements Supervisors' fees Transfer of TXU Europe Energy Trading BV recovery fun Transfer to Supervisors' - unsecured creditors (inc. interest) Unclaimed dividends Unsecured creditors (inc. interest)
747 7 7 8 8 93,829 1 1 6 6 6 7 7 7 7 7 8 3284 1 1 1 1 1 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	22.8 22.8 16 1.4 1.0 2 1.8 2.8 483.8	nds (st)	Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc interest) Supervisors' disbursements Supervisors' fees Tax Refund Transfer of TXU Europe Energy Trading BV recovery fun Transfer to Supervisors' - preferential creditors (inc interest) Unclaimed dividends
747 7 7 8 8 93,829 1 1 6 6 6 7 7 7 7 338. 3 284, 1 1 1 38, 2 26, 1 1 1 38, 26, 1 4	4,9 22,8 16 1,4 1,0 2 1,0 2 1,8 2,8 3,8	nds (St)	Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Sundry expenses Supervisors' disbursements Supervisors' fees Transfer of TXU Europe Energy Trading BV recovery fun Transfer to Supervisors' - preferential creditors (inc. interest)
747 7 7 8 93,829 1 1 6 6 6 7 7 7 3 3284 1 1 1 1 38 2 2 26 1 1 1 1 5 5	22.8 22.8 16 1,4 1,0 2 2.8 2.8	nds	Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Sundry expenses Supervisors' disbursements Supervisors' fees Tax Refund Transfer of TXU Europe Energy Trading BV recovery fun Transfer to Supervisors' - preferential creditors
747 7 7 8 93,829 1 1 6 6 7 7 7 7 3284 1 1 1 388 2 26 1 1 1 1 38 2 26 4	4,9 22,8 16 1,4 1,4 2 2 1,8		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Supervisors' disbursements Supervisors' fees Tax Refund Transfer of TXU Europe Energy Trading BV recovery fun
747 7 7 8 93,829 1 1 6 6 6 7 7 7 3 3 3 3 3284 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4,9 22,8 16 1,4 2,8 1,8		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Sundry expenses Supervisors' disbursements Supervisors' fees Tax Refund
747 7 7 8 93,829 1 1 6 6 6 7 7 7 7 7 3284 1 1 1 3284 1 1 38. 2 26 26	22.8 22.8 16 1.4 2 2 1.0 2		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Sundry expenses Supervisors' disbursements Supervisors' fees
747 7 7 8 8 93,829 1 1 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	22.8 16 1,4 1,0 2		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Sundry expenses Supervisors' disbursements
747 7 7 8 93,829 1 1 6 6 6 7 7 3 3284 1 1 1 38 28,26 26 26 26	4,9 22,8 16 1,4 2,0		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest) Sundry expenses
747 7 7 8 93,829 1 1 6 6 6 7 7 3284 4 38,838	22,8 16 16 1,4		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups Preferential creditors (inc. interest)
747 7 7 8 93,829 1 1 6 6 6 7 7 3284 1 1 1 3284	22,8 1,9 16 1,4,2		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT Initial Escrow re guaranteed amount Payroll, employee expenses and employee trust top-ups
747 7 7 8 93,829 1 1 6 6 6 7 7 3 3 3284,	22.8 1.6 1.4,9		Payments in relation to coal realisations  Payments in relation to ENS & ENK  Payments in relation to German investments  Payments in relation to Nedalo BV  Payments to EH3 in relation to ACT  Initial Escrow re guaranteed amount
747 7 7 8 93,829 1 1 5 5 6 6 0 0 0 16,968, 3 3 3 284,	4,9 22,8 16		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV Payments to EH3 in relation to ACT
747 7 7 8 93,829 1 1 5 6 6 6 6 16,968 3 3284	4,9 22,8		Payments in relation to coal realisations Payments in relation to ENS & ENK Payments in relation to German investments Payments in relation to Nedalo BV
747 7 7 8 93,829 1 1 5 5 6 6 6 7 16,968,	4,9 22,8		Payments in relation to coal realisations  Payments in relation to ENS & ENK  Payments in relation to German investments
747 7 7 8 93,829 1 1 5 6 6 0 0 16,968	4,9		Payments in relation to coal realisations Payments in relation to ENS & ENK
747 7 7 93,829 1 1 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	5 4,9		Payments in relation to coal realisations
747 7 7 8 93,829 1 1 5 5 6 6	5		
747 7 7 8 93,829 1 1 5 6	\$100 miles - 100 miles - 100 miles 1		Payment relating to BV Agreement
747 7 7 93,829 1 1 93,829 5 5	ω		Payment in relation to Powergen
747 7 8 93,829 1 1 5			Payment in relation to EET Italia
747 7 7 8 93,829 1			Liquidators' fee
747 7 8 93,829	15,7		Legal & professional fees
747 7 93,829	7		Inter-company loans
747	94,3		TXUEG subrogated claim
747,442	2,2		Group relief
			Escrow top-up payments
865	elika, vijaka, vijaka kala jaka, vijaka, kina, vijaka, kina, vijaka, kina, vijaka, vijaka, vijaka, vijaka, kin		Employee Tax
1,711,187	1,7		Dividends - Nedalo BV
16,454,447	16,4		Dividends - ENS & ENK
149,682	1	121,189	Corporation Tax
1,128,580,266 1,128,580,266	1,128,5		Call payments
23,759		7	Bank charges
109,205	_		Administrators' fees - KPMG LLP
16,220,126	16,2	76 146	Administrators' fees - Ernst & Young LLP
	5		Administrators' disbursements - Ernst & Young LLP
cumulative CVA twelve months CVA cumulative 28/01/05 to 27/07/16 28/01/15 to 27/01/16 to 27/01/16	Administration cumulative 06/08/12 to 27/07/16	Administration six months 28/01/16 to 27/07/16	Payments (£)

Sub-total	(316,542)	21,264 213	1	1 092 037 000
VAT	(32,533)	2,485 325	4	
Balance as at 27 July 2016	(349,075)	23,749,538	       	
Summary of funds held as at 27 July 2016		m		
Funds in Administration		14,078,799		
Funds held in € Account		3 364 763		
Funds in claims reserve		6,305,976		
Total funds held as at 27 July 2016		23,749,538		

## TXU UK Limited (In Administration and subject to a CVA)

Receipts (£)	Administration six months 28/01/16 to 27/07/16	Administration cumulative 28/01/05 to 27/07/16	CVA twelve months 28/01/15 to 27/01/16	CVA cumulative 28/01/05 to 27/01/16
Bank and other interest	27,666	128,940,885		2,228
Book debts		378,982		
Call receipts		200,345		1,272,524,957
Dividends from TXU Europe Energy Trading BV		9 664 126		
Group relief		15,419,087		
Litigation settlement		930 299		
NEOY Inter-company receipts and recharges		386,783		
Other realisations		828,705		
Prepayments and other debts		18,653,775		
Release of escrow monies		200,038,106		
Release of SWAP monies		355,968		ì
Realisations in relation to TXU Europe Energy Trading (Italia) SpA		136,631		
Sale of UK retail business		1,036,179,293		
Share sale realisations		46 423,300		
Third party funds		32,438		
Transfer from Administrators' - subrogated claim		24,043		557,330
Transfer from Administrators' - unsecured creditors (incl. interest)			25,037	48 877 001
Total receipts	27,666	1,458,592,766	25,037	1,321,961,269

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		13,219,527		Total funds held as at 27 July 2016
		11,633,461	mercun run der de	Funds in claims reserve
		1,586,066	AND THE	Funds in Administration
		, ,		Summary of funds held as at 27 July 2016
0 30		13,219,527	(279,468)	Balance as at 27 July 2016
749		198,803	(47,834)	VAT
(749)	-	13,020,723	(231,634)	Sub-total
1,321,962,018	25,037	1,445,572,042	259,301	Total payments
48 879,229	25,037			Unsecured creditors (incl. interest)
	ATTACLE AND THE PROPERTY OF TH	48,749,283	alaba dakan kerengan perangan perangan dakan dakan dakan dakan dakan dakan perangan perangan dakan perangan da	Transfer to Supervisors' - unsecured creditors (incl. interest)
	trode de de militario de marca de marc	647,231	のでは、「「「「「「」」」というない。 できょうない ないのうかい はままない はっぱん はいかい ないない というない ないない というない はいない はいない はいない はいない はいない はいない はいない	Transfer to Supervisors' - subrogated claim
		468 149	1,951	Supervisors' fees
		444	390	Supervisors' disbursements
		481,852		Sundry expenses
		6,289 737	dentalanas prakatores dentre super super super de despesables des despesables des des participas de servicas d La companya de despesables de la companya de despesables de des des des des des des des des de	ROC advance dividend
		105,000,000		Losses provided by TXU Europe Energy Trading Limited
		3 963 699	93,480	Legal & professional fees
		110,753		Insurance
557 330				TXUEG subrogated claim
		1,082,443		Group relief
		34,643		Corporation Tax
1,272,524,957		1,272,545,088	20,131	Call payments
		106,553		Administrators' fees - Talbot Hughes McKillop
		5 927 034	143 319	Administrators' fees - Ernst & Young LLP
***************************************		184		Administrators' disbursements - Talbot Hughes McKillop
		164 950	27	Administrators' disbursements - Ernst & Young LLP

# TXU Europe Power Limited (In Administration and subject to a CVA)

116,036,986		122,556,944	163	Total Receipts
72 734,930				Transfer from Administrators' - unsecured creditors (incl. interest)
19,768,586		· · · · · · · · · · · · · · · · · · ·		Transfer from Administrators' - subrogated claim
A DESCRIPTION OF THE PROPERTY		26,335 723	GOBBERNOON ON THE STREET ON TH	Share sale realisations
-environment-in-deput film debot between environment between de de bes	ordelle or describent of degrade this security before the statement of the little deals against our alternative.	15,000	WINDOWSKI AND THE PROPERTY OF	Sale of property
ersale interferieren von des redes reden er de reden en de reden e	valvener mir nimilalm valva della della vida de dela dela dela dela dela dela dela	7,000,000		Sale of Citigen
Artikat kirikat kirikat in distrikat maniferakan memerikan memerikan mengan pemerikan memerikan mengan pengan		521 536		Prepayments and other debts
		577,357		Other realisations
		23 546		Intellectual property realisations
		649,910		Group relief
8,627			ma s sembrada uma na cerci de municidad activador, sós espoisaciones de cidadestra activada espoisaciones de m	Escrow top-up receipts
		5,360	A BANKARA MANANANANANANANANANANANANANANANANANANA	Contribution to costs
		502 471	· · · · · · · · · · · · · · · · · · ·	Cash on appointment
23,524,843		83,606,079		Call receipts
		1,477,801		Book debts
		1 842,161	163	Bank and other interest
CVA cumulative 28/01/05 to 27/01/16	CVA twelve months 28/01/15 to 27/01/16	Administration cumulative 17/02/03 to 27/07/16	Administration six months 28/01/16 to 27/07/16	Receipts (£)

Payments (£)	Administration six months 28/01/16 to 27/07/16	Administration cumulative 06/08/12 to 27/07/16	CVA twelve months 28/01/15 to 27/01/16	CVA cumulative 28/01/05 to 27/01/16
Administrators' disbursements	4	7,526		
Administrators' fees	6,628	1 219,107		
Bank charges	-1	44		
Call payments		23,524,843		23,524,843
Consultancy fees		39,755		
Group relief		587,013		
TXUEG subrogated claim		19,764 041		19,768,586
Legal & professional fees		1,123,091		
Payment for capital losses		3 248 919		
Public notices		1,016		
Sundry expenses		86 291		70
Supervisor's fees	2,678	83,994		
Escrow Top-Up Payments				2,880
Reimbursement top up		3,045		5,748
Transfer to Supervisors' - unsecured creditors (incl. interest)		71,882,856		
Unsecured creditors (incl. interest)		852,074		72,734,859
Total payments	9,311	122,423,615	**************************************	116,036,986
Sub-total	(9,148)	133,329	•	The state of the s
VAT	(1,862)	(10,831)		And the second s
Balance as at 27 July 2016	(11,010)	122,498	•	•

# Eastern Electricity Holdings Limited (In Administration and subject to a CVA)

		110,104	(11,000)	Balance as at 27 July 2016
		142.124	(44 055)	
•	•	(16,478)	(1,968)	VAT
######################################		129 612	(9,687)	Sub-Total
461,047		93,137,248	9,839	Total payments
		46,164	2,581	Supervisors' fees
		13,261	24	Supervisors' disbursements
		9,644		Sundry expenses
		43 042 908		Share subscription
		258,451		Payments in relation to Nedalo BV
		182,039		Legal & professional fees
		40,193 388		Group relief
		511,755		Limited recourse loan from TXU Europe Energy Trading BV
		8,134 518		Limited recourse toan from Nedalo BV
461,047		216,263		Call payments
		9		Bank charges
		526,753	7,233	Administrators' fees
		2 094		Administrators' disbursements
The second secon				Payments (£)
461,047		93,266,860	152	Total Receipts
		5,096		VAT refund
derkie eichteinkein ferreise einer eine eine eine der einer die erführt eine ergemein der gestelle einer eine d		531	dervorsisch dekkinde delekte delekter de des de des des des des des des des d	Prepayments and other debts
		338,031		Litigation settlements
		8 392 970		Inter-company distribution re Nedalo BV claim
		1,984,108		Group relief
		37,648,178		EDF Energy tax recovery (incl. interest)
		664,456		Distribution from Nedalo BV
		27,000,103		Corporation tax refund
461 047		14 099,559		Call receipts
		3 133,828	152	Bank and other interest
CVA cumulative 28/01/05 to 27/01/16	CVA twelve months C 28/01/15 to 27/01/16	Administration cumulative 18/09/03 to 27/07/16	Administration six months 28/01/16 to 27/07/16	Receipts (£)

# TXU (UK) Holdings Limited (In Administration and subject to a CVA)

Receipts (£)	Administration six months 28/01/16 to 27/07/16	Administration cumulative 27/08/03 to 27/07/16	CVA twelve months 28/01/15 to 27/01/16	CVA cumulative 28/01/05 to 27/01/16
Bank and other interest	75	112,953		
Call receipts		374,785		
Inter-company debtor realisations		7,181,787		
Other realisations		8,349		
Total Receipts	75	7,677,874		
Payments (£)				
Administrators' disbursements		3,441		
Administrators' fees	6,852	257,139		Werent to the contract of the
Bank charges	_	29		
Corporation Tax		666	i birda da d	wakaterne internetiationing management of the description of the state
Group relief		210		
Legal & professional fees		62,113		
Share subscriptions		7,249,827		ANGARINA GANGARINA GANGARINA MANTANIA MANTANIA MANTANIA MANTANIA MANTANIA MANTANIA MANTANIA MANTANIA MANTANIA M
Sundry expenses		19,268		*************************************
Supervisors' fees	1,689	30,909	and the state of t	The same of the sa
Total payments	8,542	7,623,600		
Sub-total	(8,467)	54,274		Anderson wegen wegen with the fight public production and a second secon
VAT	(1,709)	(1,082)		Account of the first of the second of the se
Balance as at 27 July 2016	(10,176)	53,192		•

# Energy Holdings (No.6) Limited (In Administration and subject to a CVA)

Receipts (£)	Administration six months 28/01/16 to 27/07/16	Administration cumulative 18/09/03 to 27/07/16	CVA twelve months 28/01/15 to 27/01/16	CVA cumulative 28/01/05 to 27/01/16
Bank and other interest	27	208,871		
Call receipts		3,910,920		том от верхительного верхительного верхительного верхительного верхительного верхительного верхительного верхи
Dividends - ENS & ENK		35,079,405		ведел соступента на выпоснения на переста на поста на по
Total receipts	27	39,199,196	•	•
Payments (£)				
Administrators' disbursements		2,218		
Administrators' fees	6,761	147,020		
Bank charges		10		
Legal & professional fees		21,674		
Section 19 Expense - ENK & ENK		27,903,351		
Share subscription		11,085,985		
Sundry expenses		4,715		
Supervisors' fees	1,784	17,842		
Total payments	8,546	39,182,816	•	•
Sub-total	(8,519)	16,381	•	•
VAT	(1,709)	(1,817)	•	•
Balance as at 27 July 2016	(10,228)	14,564	•	•

## Appendix B Update on the CVA distributions

Update on the CVA distributions cumulative eighth distribution dividend percentages

First, second, third, fourth, fifth sixth and seventh distribution cumulative

100 00%	100 00%	100 00%				100 00%	700 00%	100 00%	TXU Direct Sales Limited
3 85%	4 56%	3 17%				3 85%	4 56%	3 17%	TXU Europe Power Services Limited
42 35%	0 00%	84 71%	0 29%	0 00%	0.58%	42 06%	0 00%	84 13%	Peterborough Power Limited
2 52%	2 23%	2 84%		_		2 52%	2 23%	2 84%	Anglian Power Generators Limited
100 00%	100 00%	100 00%				100 00%	100 00%	100 00%	Eastern Group Finance Limited
62 82%	60 68%	64 98%		Marriage and the second	Andrews of the section Andrews of the section of th	62 82%	60 68%	64 98%	TXU Europe Renewable Generation Limited
٠.		•	•	,		•	,	, ,	Precis (2264) Limited
	,	•	•	'	1	•			TXU Europe Leasing (5) Limited
	-	**************************************					1		TXU Europe Overseas Finance Limited
4	**************************************			-				-	TXU Germany Limited
40 21%	40 23%	40 23%	F ·			40 21%	40 23%	40 23%	TXU Finland Holdings Limited
	-	-		-	***		-		TXU Europe Natural Gas (Trading) Limited
	-	AND			-		]		TXU Europe Trading Limited
	***	**************************************	-	-		THE PROPERTY AND ASSESSMENT OF THE PROPERTY OF			TXU Europe (Blade No 2) Limited
100 00%	100 00%	100 00%	•		,	100 00%	100 00%	100 00%	TXU Europe (Blade) Limited
		-	-	-	-		-		TXU Europe Leasing (4) Limited
-				-	-				Energy Holdings (No 6) Limited
100 00%	100 00%	100 00%		-		100 00%	100 00%	100 00%	TXU (UK) Holdings Limited
89 99%	90 26%	89 74%	3 02%	3 03%	3 01%	86 97%	87 23%	86 73%	TXU Europe Power Production Services Limited
16 41%	16 41%	16 41%			-	16 41%	16 41%	16 41%	TXU Europe (Partington) Limited
•	-	***************************************		_		The statement of the state of the statement of the statem	***************************************	~*************************************	TXU Europe Power Development Limited
17 67%	7 63%	27 74%	0 32%	0 00%	0.65%	17 35%	7 63%	27 09%	TXU Europe Merchant Generation Limited
100 00%	100 00%	100 00%				100 00%	100 00%	100 00%	TXU Europe Merchant Properties Limited
100 00%	100 00%	100 00%				100 00%	100 00%	100 00%	Eastern Electricity Holdings Limited
100 00%	100 00%	100 00%		1	ı	100 00%	100 00%	100 00%	TXU UK Limited
98 12%	100 00%	96 29%	0 34%	0 00%	0 69%	97 78%	100 00%	95 60%	TXU Europe Power Limited
52 57%	32 05%	69 09%	3 37%	4 64%	2 10%	47 20%	27 41%	66 99%	TXU Europe Energy Trading Limited
100 00%	100 00%	100 <u>0</u> 0%	5 1	-		100 00%	100 00%	100 00%	TXU Europe Group plc
50 50	Net	Gross	50 50	Net	Gross	50 50	Net	Gross	
	Total distribution	Tota	7	Eighth distribution	Eight		cumulative	C	
							6 . C. C. C. C. C. C.	4	

The above dividend percentages exclude payments to Top-Up Creditors in accordance with Annex 5 of the CVA document

A dash is shown where CVA companies have no known External Creditors and so a Distribution percentage has not been calculated or where in previous rounds a company's cumulative Distribution percentage reached 100% and therefore no further payments to creditors are due

Any casting differences are due to rounding only

## Appendix C TXU Group Companies subject to the CVA

#### EY CVA companies

TXU Europe Group plc (In Liquidation)

TXU Europe Energy Trading Limited (In Administration)

TXU Europe Power Limited (In Administration)

TXU UK Limited (In Administration)

Eastern Electricity Holdings Limited (In Administration)

TXU Europe Merchant Properties Limited (In Liquidation)

TXU Europe Merchant Generation Limited (In Liquidation)

TXU Europe Power Development Limited (In Liquidation)

TXU Europe (Partington) Limited (In Liquidation)

TXU Europe Power Production Services Limited (In Liquidation)

TXU (UK) Holdings Limited (In Administration)

Energy Holdings (No 6) Limited (In Administration)

TXU Europe Leasing (4) Limited (In Liquidation)

TXU Europe (Blade) Limited (In Liquidation)

TXU Europe (Blade No 2) Limited (In Liquidation)

TXU Europe Trading Limited (In Liquidation)

TXU Europe Natural Gas (Trading) Limited (In Liquidation)

TXU Finland Holdings Limited (In Liquidation)

TXU Germany Limited (In Liquidation)

TXU Europe Overseas Finance Limited (In Liquidation)

TXU Europe Leasing (5) Limited (In Liquidation)

Precis (2264) Limited (In Liquidation)

TXU Europe Renewable Generation Limited (In Liquidation)

TXU Direct Sales Limited (In Liquidation)

#### KPMG CVA companies

TXU Europe Power Services Limited (In Administration)

Eastern Group Finance Limited (In Liquidation)

Peterborough Power Limited (In Administration)

Anglian Power Generators Limited (In Administration)

Note KPMG have reported separately on the CVA developments for the KPMG CVA companies listed above

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