# REPORT AND ACCOUNTS

**31 December 2002** 

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COMPANIES HOUSE 04/08/03

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### REPORT OF THE DIRECTORS

The directors submit their report and the accounts for the year ended 31 December 2002.

#### PRINCIPAL ACTIVITIES

The principal activity of the Group is the laying of electricity cables and telephone ducting and gas pipelines and the relining and replacement of water mains.

#### REVIEW OF THE BUSINESS

Alfred McAlpine Utility Services Group has four principle lines of business: Electricity, Gas, Telecom and Water.

Our Electricity business was greatly strengthened in May 2002 by significant recruitment of senior staff from regional electricity companies. In September 2002, we acquired Eastern Contracting Limited now renamed Alfred McAlpine Utility Services SE Limited, one of the UK's most successful electrical services companies, giving us UK-wide market coverage and overhead line capability enabling us to undertake engineering project management across the entire distribution process.

Significant electricity contracts in 2002 include our first installation of 275Kv cable for National Grid, three major 132Kv contracts from National grid and others, a two-year extension with Aquila, worth £15million and a 17-month extension to our excavation and cable-laying contract with Scottish Power worth £8million. We also secured a £34million contract with Powergen to undertake electrical connections and repair and maintenance works in the East Midlands.

Our Gas business won a new eight year contract from Transco in Scotland worth £28million a year, obtained a two year extension of our contracts with Transco in Yorkshire and the North West (worth approximately £60 million a year in total), and three-year contracts with each of Fulcrum connections Scotland, Transco Network Services Scotland and United Utilities.

Our Telecom business has continued to grow despite significantly reduced levels of investment within the Telecoms sector. We are an implementation partner of O<sub>2</sub>, T-Mobile, Orange, Hutchinson and Nokia, among other major customers in the mobile telecoms sector, for whom we have worked on over 3,500 sites throughout the UK.

Our Water business has maintained steady growth and profitability. We carry out installation, repair, maintenance and rehabilitation of the water and sewerage networks for Scottish water, Northumbrian Water, United Utilities, Severn Trent Water, Yorkshire Water, Thames Water and South East Water.

The prospects for the business are good. Our electricity business is looking to capitalise on an increase in outsourcing from electricity companies in response to price reductions imposed by the regulator; our gas business is set to take advantage of opportunities in the recently opened competitive gas metering market; our Telecoms business is well positioned to provide utility infrastructure services in the rail sector, as well as in the mobile and fixed network sector; and our Water business anticipates significant growth opportunities in Scotland and Northern Ireland.

Other major highlights in the year were the sale in January 2002 of a non-core company, Kennedy Asphalt Limited for £2.5million, allowing the company to focus its activities better. In February 2002 we set up a joint venture with our partners ScottishPower, called Core Utility Solutions Limited. This company provides industrial and domestic multi-utility connection solutions and is performing profitably after only 9 months of operation.

### **REPORT OF THE DIRECTORS** (continued)

#### RESULTS AND DIVIDENDS

The results of the group for the year are set out in detail on page 7.

Dividends of £1,595,000 were declared during the year (2001: £405,000). Details of dividends payable in relation to each class of share in issue are disclosed in note 10 to the accounts.

In the opinion of the directors, it is thought that the presentation of a consolidated profit and loss account and balance sheet, but not a cash flow statement, add more value to the understanding of the groups activities from the users perspective.

#### DIRECTORS

The directors who served during the year were as follows:

P V Carolan

J W Reid

A P Jackson

IM Grice

N D Cocker

P Carney

resigned 9 December 2002

S D B Carter

resigned 1 February 2002

#### **DIRECTORS' INTERESTS**

None of the directors had an interest in the share capital of the company during the year.

Directors' interests in the shares of Alfred McAlpine PLC, are detailed in note 7 of the financial statements.

#### **EMPLOYEES**

It is the Group's policy to communicate with and involve employees on matters affecting their interests at work, and inform them of the performance of the business.

It is also company policy is to treat all employees and potential employees equally and to give full consideration to suitable applications for employment from disabled persons, where they have the necessary abilities and skills for the position, and wherever possible to retrain employees who become disabled, so that they can continue their employment in another position.

### SUPPLIER PAYMENT POLICY

It is the policy of both the Company and the Group to make payment on their standard terms to suppliers unless alternative terms are agreed. The Company and the Group both seek to abide by these payment terms, provided that they are satisfied that the supplier has complied with the agreed terms and conditions. The Company's average creditor days during the period were 47 days (2001: 45 days).

### **CHARITABLE CONTRIBUTIONS**

Contributions during the year to United Kingdom charitable organisations amounted to £13,318 (14 months 2001: £4,831).

### **REPORT OF THE DIRECTORS** (continued)

#### STATEMENT OF DIRECTORS' RESPONSIBILITIES

Company law requires the directors to prepare financial statements for each financial year that give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period. The directors are required to prepare financial statements on the going concern basis, unless it is inappropriate to presume that the company will continue in business.

The directors confirm that suitable accounting policies have been used and applied consistently. They also confirm that reasonable and prudent judgements and estimates have been made in preparing the financial statements for the year ended 31 December 2001 and that applicable accounting standards have been followed.

The directors are responsible for keeping proper accounting records that disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

#### **AUDITORS**

Following the conversion of our auditors PricewaterhouseCoopers to a Limited Liability Partnership (LLP) from 1 January 2003, PricewaterhouseCoopers resigned and the directors appointed PricewaterhouseCoopers LLP as auditors. A resolution to reappoint the new firm, PricewaterhouseCoopers LLP, as auditors to the company will be proposed at the annual general meeting.

By order of the board

G J Forster Secretary

28 July 2003

### Independent Auditors' report to the members of Alfred McAlpine Utility Services Group Limited

We have audited the financial statements which comprise the Group profit and loss account, the balance sheets, the statement of total recognised gains and losses, note of historical cost profits and losses, the reconciliation of movements in the shareholders' funds, the accounting policies and the related notes to the accounts.

### Respective responsibilities of directors and auditors

The directors' responsibilities for preparing the annual report and the financial statements in accordance with applicable United Kingdom law and accounting standards are set out in the statement of directors' responsibilities.

Our responsibility is to audit the financial statements in accordance with relevant legal and regulatory requirements and United Kingdom Auditing Standards issued by the Auditing Practices Board. This report, including the opinion, has been prepared for and only for the company's members as a body in accordance with Section 235 of the Companies Act 1985 and for no other purpose. We do not, in giving this opinion, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or in to whose hands it may come save where expressly agreed by our prior consent in writing.

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report to you if, in our opinion, the directors' report is not consistent with the financial statements, if the company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and transactions is not disclosed.

We read the other information contained in the annual report and consider the implications for our report if we become aware of any apparent misstatements or material inconsistencies with the financial statements. The other information comprises only the directors' report.

### Basis of audit opinion

We conducted our audit in accordance with auditing standards issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the Company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

### **Opinion**

In our opinion the financial statements give a true and fair view of the state of affairs of the Company and Group at 31 December 2002 and of the profit of the Group for the year then ended and have been properly prepared in accordance with the Companies Act 1985.

PricewaterhouseCoopers LLP

Chartered Accountants and Registered Auditors

Manchester

28 July 2003

# CONSOLIDATED PROFIT AND LOSS ACCOUNT

For the year to 31 December 2002

Tof the year to 31 December 2002			12 months to 31 Dec		14 months to 31 Dec
ľ	Vote		2002 £'000		2001 £'000
TURNOVER	1		£ 000		2 000
-Continuing			183,165		177,024
-Acquisitions			15,353		
			198,518		177,024
Cost Of Sales			(176,442)		(159,589)
GROSS PROFIT					
-Continuing			21,097		17,435
-Acquisitions			979		_
			22,076		17,435
Administrative expenses			(15,810)		(10,204)
OPERATING PROFIT	2				
-Continuing			6,454		7,231
-Acquisitions			(188)		
			6,266		7,231
Share of profit in associated company			504		172
Exceptional profit on sale of subsidiary undertaking	23		1,585		_
			<del></del>		
PROFIT ON ORDINARY ACTIVITIE BEFORE INTEREST	ES				
-Continuing			8,543		7,403
-Acquisitions			(188)		-
·			9.255		7.402
Interest receivable and similar income	3	107	8,355	61	7,403
Interest payable and similar charges	4	(217)		(315)	
			(110)		(254)
PROFIT ON ORDINARY ACTIVITIE	ES		0.245		7.140
BEFORE TAXATION  Tax on profit on ordinary activities	8		8,245		7,149
Tax on profit on ordinary activities	o		(3,119)		(1,701)
PROFIT FOR THE FINANCIAL					
YEAR/PERIOD			5,126		5,448
Dividends on equity shares	10		(1,595)		(405)
RETAINED PROFIT FOR					
THE YEAR/PERIOD	20		3,531		5,043

All the activities relate to continuing operations and arise in the United Kingdom.

# $\textbf{ALFRED McALPINE UTILITY \dot{S}ERVICES GROUP LIMITED and its subsidiaries } \\$

# CONSOLIDATED BALANCE SHEET

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31 December 2002	Note		2002 £'000		2001 £'000
FIXED ASSETS Intangible assets Tangible assets Investments	13 11 12		48,269 6,509 1,367		32,435 6,350 2
CURRENT ASSETS			56,145		38,787
Stock Debtors - due within one year Debtors - due after more than one	14 15	2,408 148,415		1,935 143,789	
year Cash at bank and in hand	15	1,316 11,426		1,233 8,861	
CREDITORS: AMOUNTS FALLING		163,565		155,818	
DUE WITHIN ONE YEAR	16	(186,606)		(168,189)	
NET CURRENT LIABILITIES			(23,041)		(12,371)
TOTAL ASSETS LESS CURRENT LIABILITIES			33,104		26,416
CREDITORS: AMOUNTS FALLING AFTER MORE THAN ONE YEAR	DUE 17		(3,963)		(228)
PROVISIONS FOR LIABILITIES AND CHARGES	18		(628)		(1,206)
NET ASSETS			28,513		24,982
CAPITAL AND RESERVES					
CALLED UP SHARE CAPITAL	19		219		219
RESERVES Revaluation reserve Profit and loss account	20 20	537 27,757		547 24,216	
Equity shareholders' funds Non-equity shareholders' funds		28,512	28,294	24,981 1	24,763
TOTAL SHAREHOLDERS' FUNDS			28,513		24,982

Approved by the board of directors on 28 July 2003

P V Carolan

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# STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES

for the year to 31 December 2002

for the year to 31 December 2002	Note	12 months 31 Dec 2002 £'000	14 months 31 Dec 2001 £'000
Profit for the financial year / period Surplus on revaluation of properties		5,126	5,448 268
Total recognised gains and losses for the year / period		5,126	5,716
NOTE OF HISTORICAL COST PROFITS AND LOS for the year to 31 December 2002	SSES	2002 £'000	2001 £'000
Reported profit on ordinary activities before taxation Difference between historical cost depreciation and the act depreciation charge	tual	8,245 10	7,149
Historical cost profit on ordinary activities before taxation		8,255	7,157
Historical cost profit for the year / period after taxation and dividends		3,541	5,051
RECONCILIATION OF MOVEMENTS IN SHAREHOLDERS' FUNDS for the year to 31 December 2002		2002 £'000	2001 £'000
Profit for the financial year / period Dividends	10	5,126 (1,595)	5,448 (405)
		3,531	5,043
Movement on revaluation reserve		<del></del>	268
Net movement in shareholders' funds		3,531	5,311
Opening shareholders' funds		24,982	19,671
Closing shareholders' funds		28,513	24,982

# PARENT COMPANY BALANCE SHEET

31 December 2002	311561				
FIXED ASSETS	Note		2002 £'000		2001 £'000
Tangible assets	11		3,384		4,104
Investments	12		115,419 118,803		104,831 108,935
CURRENT ASSETS					
Debtors - due within one year Cash at bank and in hand	15	25,624 492 26,116		22,874 48 22,922	
CREDITORS: AMOUNTS FALLING DUE WITHIN ONE YEAR	3 16	(136,900)		(126,216)	
NET CURRENT LIABILITIES			(110,784)		(103,294)
TOTAL ASSETS LESS CURRENT LIABILITIES			8,019		5,641
PROVISIONS FOR LIABILITIES AT CHARGES	ND 18		(7)	-	(27)
NET ASSETS			8,012		5,614
CAPITAL AND RESERVES					
CALLED UP SHARE CAPITAL	19		219		219
RESERVES Revaluation reserve	20	537		547	
Profit and loss account	20			4,848	
			7,793		5,395
TOTAL SHAREHOLDERS' FUNDS			8,012		5,614
Attributable to equity shareholders Attributable to non-equity shareholder	rs		8,011 1		5,613 1
			8,012		5,614

Approved by the board of directors on 28 July 2003

P V Carolan

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### NOTES TO THE ACCOUNTS -

31 December 2002

#### 1. ACCOUNTING POLICIES

The Group accounts are prepared on the historical cost basis except for the revaluation of certain land and buildings and include the financial statements of the Company and all of its subsidiary undertakings made up to 31 December, together with the Group's share of the results up to the 31 December of associates. They are prepared in accordance with applicable accounting standards. The principle policies adopted by the company are detailed below;

#### ACCOUNTING STANDARDS

The Group has adopted FRS19 (Deferred Tax) and the transitional provisions of FRS17 (Retirement Benefits). The adoption of these standards gives rise to changes in accounting policy and the comparative figures have been restated accordingly.

#### BASIS OF CONSOLIDATION

The group accounts consolidate the accounts of the company and all its subsidiaries and include the group share of the reserves of the associate company. The accounts of subsidiaries are made up to the same date as the parent company. The results of the associate company, which has a 31 December year end, are included based on management accounts as at the group's year end and are accounted for using the equity method of accounting in accordance with FRS9.

### GOODWILL ON CONSOLIDATION

Purchased goodwill arising since 27 October 1996 is amortised on a straight line basis over its useful economic life which to date is considered to be 20 years, based on forecasts of future profitability and cash generation. Permanent diminutions are charged to the profit and loss account. Goodwill arising on consolidation in previous years was written off against reserves in the year of acquisition.

### FOREIGN EXCHANGE

Profit and loss accounts of overseas subsidiaries are translated into sterling at average rates of exchange for the year. Assets and liabilities are translated into sterling at the closing rate of exchange. The differences arising from the re-translation at the closing rate of the opening net assets and the retained profits and losses for the current year, is taken to reserves.

### **TURNOVER**

Turnover represents the value of work carried out and goods and services provided during the year outside of the Group excluding Value Added Tax, in line with agreed contractual terms. Full provision is made for losses on a contract and no credit is taken for claims by the company until there is a firm agreement with the client.

#### NOTES TO THE ACCOUNTS -

31 December 2002

### 1. ACCOUNTING POLICIES (continued)

#### DEPRECIATION

Depreciation is provided at rates estimated to write off fixed assets over their anticipated lives and is applied from the month following that in which they are first brought into use.

The rates are as follows:

Land and buildings:

Freehold land - Nil%

Freehold buildings - 2.5% on cost or revalued amount

Leasehold - equal annual instalments over the period of the lease

Plant and machinery - 10% to 50% on cost
Wagons and other vehicles - 25% to 100% on cost

Surpluses on revaluation of properties are transferred to revaluation reserve. Shortfalls between cost and valuation on individual properties are charged to the profit and loss account.

#### **FIXED ASSETS**

Fixed assets are stated at historical cost less depreciation with the exception of land and buildings that are revalued in accordance with FRS15. Land and buildings have an interim valuation every 3 years and a full valuation every 5 years. Additions on subsidiary acquisitions are capitalised at fair value at the time of the acquisition.

Alfred McAlpine plc group policy is generally not to revalue property, however the directors believe that prior years policy of revaluing property should be continued to ensure consistency within the accounts, with valuations following FRS15 requirements.

### **INVESTMENTS**

Investment income is included in the accounts of the year in which it is receivable. Fixed asset investments are stated at cost less provisions for permanent diminution in value.

### **STOCK**

Stock is valued at the lower of cost and net realisable value. Cost is calculated on a first in first out basis.

### REINSTATEMENT PROVISION

The reinstatement provision represents the group's estimate of the cost of final road surfacing still to be incurred on individual contracts otherwise complete.

The directors consider that the provision as a whole is the best estimate of the eventual cost to the group, which can be made.

### DEFERRED TAXATION

Full provision is made at anticipated rates for taxation deferred as a result of the pension prepayments, accelerated capital allowances and other timing differences. No provision is made for UK or overseas taxation that might become payable on the remittance of profits from overseas.

### NOTES TO THE ACCOUNTS -

31 December 2002

### 1. ACCOUNTING POLICIES (continued)

#### **PENSIONS**

The Group operates a defined contribution pension scheme. The contributions paid by the Group and the employees are invested within the individual pension fund in the month following the month of deduction. The employer contribution rates are determined by reference to either an age or service related scale or at a fixed, level percentage. The amount contributed by the Group is charged to the profit and loss account as the contributions fall due.

The Group also operates a defined benefit pension scheme and participates in the Electricity Supply Pension Scheme (ESPS). Both of these schemes are administrated by trustees, the funds being independent of the Group's finances and not included in the Group accounts. Each scheme is valued by an independent actuary at least every three years, and funded by contribution from the Group and the employees at rates determined on the advice of the actuary. Contributions to the schemes are charged to the profit and loss account so as to spread the costs of pensions over employees' service lives within the group.

#### LEASES AND HIRE PURCHASE CONTRACTS

Rentals under operating leases are charged to the profit and loss account on a straight-line basis over the lease term. Assets held under finance leases and hire purchase contracts are included in fixed assets and the capital elements of the commitments are shown as obligations under finance leases and hire purchase contracts. Payments are treated as consisting of capital and interest elements. The capital element is applied to reduce the outstanding obligations and the interest element is charged against profit in proportion to the reducing capital element outstanding. Assets under finance leases are depreciated over the shorter of the lease terms and their useful lives.

### **CASHFLOW**

2.

The Group has taken advantage of the exemptions afforded under FRS1 (revised) not to include a consolidated cash flow in the accounts.

This decision has been made from the point of view of the users of the accounts. It is thought that a consolidated cash flow would not add value to the accounts from the users' perspective.

OPERATING PROFIT	12 months	14 months
	31 Dec	31 Dec
	2002	2001
	£'000	£'000
Operating profit is arrived at after charging/(crediting):		
Depreciation - assets held under finance lease	16	31
- other	991	1,498
Amortisation of regional development grant	(20)	_
Amortisation of goodwill	1,946	9
Rentals under operating lease - plant & machinery	439	-
- other	614	145
Profit on sale of tangible assets	(165)	(595)
Auditors remuneration - audit fees	78	122
- non audit fees	66	66
		<del></del>

During the year the company paid £4,000 (14 months to 31 Dec 02: £21,000) in audit fees and £66,000 (14 months to 31 Dec 02: £47,000) in non audit fee remuneration.

# NOTES TO THE ACCOUNTS -

31 December 2002

3.	INTEREST RECEIVABLE AND SIMILAR INCOME	12 months to 31 Dec 2002 £'000	14 months to 31 Dec 2001 £'000
	Interest receivable:	• 000	2000
	Bank deposits	10	43
	Interest from associate	37	-
	Other interest	51	18
	Share of associates' interest receivable	9	
		107	61
4.	INTEREST PAYABLE AND SIMILAR CHARGES	2002	2001
		£'000	£'000
	On bank loans, overdrafts and other loans repayable within 5 years	65	140
	On finance leases	6	91
	Other interest	108	84
	Share of associates' interest payable	38	
_		217	315
5.	EMPLOYEES	2002	2001
	The everege number employed by the group, which	2002 No.	2001 No.
	The average number employed by the group, which includes directors, within each category of persons was:	110.	INO.
	Production staff	2,694	1,894
	Administrative staff	336	337
		3,030	2,231
		12 months to	14 months to
		31 Dec	31 Dec
	The costs incurred in respect of these employees were:	2002	2001
		£'000	£'000
	Wages and salaries	60,070	51,590
	Social security costs	7,497	6,247
	Other pension costs	494	508
		68,061	58,345

### NOTES TO THE ACCOUNTS

31 December 2002

6.	DIRECTORS	12 months to 31 Dec 2002 £'000	14 months to 31 Dec 2001 £'000
	The remuneration of directors who served during the period included in employee costs were:		
	Emoluments Pension contributions	313 22	347 18
		335	365

The emoluments of AP Jackson and IM Grice are paid by the parent company or various intermediate parent companies. Their services to this company and to a number of fellow subsidiaries are of a non-executive nature and their emoluments are deemed to be wholly attributable to their services to the parent company and various intermediate parent companies. Accordingly the above details include no emoluments in respect of these directors.

During the year, the highest paid director received emoluments of £203,027 (14 months -2001: £228,372) and pension of £13,903 (14 months -2001: £13,763). Two of the directors that served during the period were members of the Group's pension schemes (2001: Three)

### 7. **DIRECTORS' INTERESTS**

The shareholdings of IM Grice and AP Jackson in Alfred McAlpine PLC are shown in the notes to the financial statements of Alfred McAlpine PLC and Alfred McAlpine Support Services and Investments Limited respectively. Other directors' interests in the ordinary shares of Alfred McAlpine PLC at 31 December were as follows:

	2002	2001
	Number*	Number
Ordinary equity shares of 25p each		
PV Carolan	301,844	301,844
JW Reid	201,230	201,230

<sup>\*</sup> Each of the above shareholdings are held in a Grant Thornton Stonehage Nominee Account for the beneficial interest of the named directors, however the shareholding cannot be transferred or sold for a period of 2 years from date of allotment.

### NOTES TO THE ACCOUNTS

31 December 2002

### 7. **DIRECTORS' INTERESTS** (continued)

As at 31 December Directors held options and awards over shares in the ultimate parent Alfred McAlpine PLC undertaking as follows:

Alfred McAlpine PLC executive share option scheme 1991 & Alfred McAlpine PLC executive share option scheme 2000

Date of Grant	18 Apr 00	22 Mar 01	Total
Option Price (pence)	178.0p	280.5p	
ND Cocker	7,500	5,935	13,435

Subject to Alfred McAlpine achieving specific performance targets, options issued at no consideration under the terms of the 1991 & 2000 Executive Share Option Schemes and are ordinarily exercisable between three and ten years from their date of grant.

### The Alfred McAlpine Restricted Share Plan

Under the terms of the Plan the Remuneration Committee of Alfred McAlpine PLC grants awards of restricted shares in Alfred McAlpine PLC to key executives. The shares may be released if Alfred McAlpine PLC achieves specified performance criteria and the executive remains in the Group's employment. The maximum value of the initial share awards that may be made to a participant in any year may not exceed 50% of salary. In addition, the vesting of the awards of shares may be deferred and held in the Alfred McAlpine Employee Benefit Trust for a further three years and subject to the achievement of a further performance target, become eligible to be matched on a one for one basis.

Further details on the Plan and the performance criteria used can be found in the Report and Accounts of Alfred McAlpine PLC.

Name of Director	Date of Award of Initial Shares	Number of Initial Shares awarded as at 01/01/01	Award of Initial Shares during the	Awards of Exceptional Performance Shares during the	Awards of shares vested and released during the	Initial and Exceptional Performance awards of shares as at 31/12/01
P Carolan	22.03.01	25,000	year	year	year	25,000
1 Carolan	23.04.02	-	15,363	- -	-	15,363
Total		25,000	15,363	<del></del>	-	40,363
J Reid	22.03.01	10,000	_	_	_	10,000
o Itelu	23.04.02	-	8,000	_	_ _	8,000
Total	2010 1102	10,000	8,000	-	•	18,000
N Cocker	23.04.02	_	8,026	-	-	8,026
Total		-	8,026	-	_	8,026

# NOTES TO THE ACCOUNTS

31 December 2002

8.	a) TAX ON PROFIT ON ORDINARY ACTIVITIES	12 Months to 31 Dec 2002 £'000	14 months to 31 Dec 2001 £'000
	Taxation is based on the profit for the year / period and comprises:	• • • • • • • • • • • • • • • • • • • •	2 000
	Corporation tax at 30% (2001: 30%) of taxable profit Share of tax charge in associated company at 30% (2001: 30%) Prior year corporation tax adjustment	2,857 143	2,288 (23)
	Current taxation charge for the year / period	3,000	2,265
	Deferred tax charge for year / period Prior year deferred tax adjustment	(10) 129	(45) (519)
	Total Corporation Tax charge for year / period	3,119	1,701
	b) CONSOLIDATED PROOF OF TAX		
	Profit on ordinary activities before tax	8,245	7,149
	Group profit on ordinary activities at 30% (2001: 30%)	2,474	2,145
	Effects of: Expenses not deductible for tax purposes Amortisation of goodwill Accelerated capital allowances and other timing differences	429 584 10	98 - 45
	Capital disposals Adjustments to tax charge in respect of prior years	(497) 	(23)
	Current taxation charge for the year / period	3,000	2,265
9.	RESULT FOR THE FINANCIAL YEAR / PERIOD ATTRI MEMBERS OF ALFRED MCALPINE UTILITY SERVICE LIMITED		
		2002 £'000	2001 £'000
	Dealt with in the accounts of the parent company	2,398	3,423

The company has taken advantage of Section 230 of the Companies Act 1985 and consequently a profit and loss account for the company alone is not presented.

### NOTES TO THE ACCOUNTS

31 December 2002

10.	DIVIDENDS ON EQUITY SHARES		2002 £'000	2001 £'000
	Ordinary shares:			
	Paid - £nil per ordinary share (2001: £1.86) Payable - £7.29 per ordinary share (2001: £nil)		1,595	405
			1,595	405
11.	TANGIBLE FIXED ASSETS	Land and buildings £'000	Plant and <u>machinery</u> £'000	<u>Total</u> £'000
(a)	THE GROUP			~ 000
	Cost/Valuation:			
	At 1 January 2002 Additions Additions on acquisitions Transfers to group undertakings Disposals	5,108 - 284 - (1,052)	6,529 1,008 1,408 (628) (3,587)	11,637 1,008 1,692 (628) (4,639)
	At 31 December 2002	4,340	4,730	9,070
	Depreciation:			
	At 1 January 2002 Charge for the year Transfer to group undertakings On disposals	847 155 (203)	4,440 852 (351) (3,179)	5,287 1,007 (351) (3,382)
	At 31 December 2002	<del>799</del>	1,762	2,561
	Net book value:			
	At 31 December 2002	3,541	2,968	6,509
	At 31 December 2001	4,261	2,089	6,350

The net book value of plant and machinery includes £96,000 in respect of assets held under finance leases (2001: £357,174). Depreciation for the year on these assets was £16,000 (2001: £30,295)

# NOTES TO THE ACCOUNTS

31 December 2002

11. (b)	TANGIBLE FIXED ASSETS (continued)  THE COMPANY Cost:	Land and <u>buildings</u> £'000	Plant and machinery £'000	<u>Total</u> £'000
	At 1 January 2002 Additions Disposals At 31 December 2002	4,428 (826) 3,602	1,366 327 (24) 1,669	5,794 327 (850) 5,271
	Depreciation:  At 1 January 2002 Charge for the year Disposals	842 82 (197) ————————————————————————————————————	848 322 (10) 1,160	1,690 404 (207) ————————————————————————————————————
	Net book value:			
	At 31 December 2002	2,875	509	3,384
	At 31 December 2001	3,586	518	4,104

### NOTES TO THE ACCOUNTS :

31 December 2002

### 11. TANGIBLE FIXED ASSETS (continued)

### (c) LAND AND BUILDINGS

(c) LAND AND BOILDINGS	GRO	<u>UP</u>	COME	PANY
The net book value of land and buildings comprises:	2002	2001	2002	2001
	£'000	£'000	£'000	£'000
Freehold	1,782	2,672	1,547	2,217
Long leasehold	1,759	1,589	1,328	1,369
Land and buildings at cost or valuation are stated:	3,541	4,261	2,875	3,586
At open market value with existing use At cost	3,442	4,268	3,437	4,263
	898	840	165	165
	4,340	5,108	3,602	4,428

The land and buildings were valued on an existing use open market value basis on 29 October 2000 by King Sturge, Chartered Surveyors, and the values incorporated into the balance sheet on 21 March 2001, as part of the fair value adjustments on the acquisition of the group by Alfred McAlpine plc.

	GRO	<u>UP</u>	<u>COM</u> I	PANY
If stated under historical cost principles the comparable amount for the total of land and buildings would be:	2002 £'000	2001 £'000	2002 £'000	2001 £'000
<u> </u>	£'000	£'000	£'000	£'000
Cost	3,821	4,593	3,087	3,978
Depreciation	(741)	(809)	(673)	(815)
Historical cost value	3,080	3,784	2,414	3,163

### NOTES TO THE ACCOUNTS .

31 December 2002

### 12. FIXED ASSET INVESTMENTS

Investment in Associated Company

(a) THE GRO	OUP
-------------	-----

(i)

•		 £	<b>'000</b>
	Cost:		
	At 1 January 2002		-

Investment in Associated Company (see note 22)

Share of Associated Company retained profit

1,000

333

At 31 December 2002 1,333

The investment is in Core Utility Solutions Limited an associated company. From start-up in February 2002 to 31 December 2002 the company achieved the following trading results:

£'000

Turnover	34,537
Profit before tax	950
Tax	(285)
Profit after tax	665

The balance sheet as at 31 December 2002 is summarised as follows:-

	£'000
Fixed assets	760
Current assets	17,355
Creditors: amounts falling due within one year	(15,442)
Creditors: amounts falling due after more than one year	(8)

Net Assets \_\_\_\_\_\_2,665

(ii) Other investments

 Cost:

 At 1 January 2002

 Additions

 2

 32

At 31 December 2002 34

Fixed asset investments

At 31 December 2002 34

At 31 December 2001 \_\_\_\_\_\_\_2

The fixed asset investments relate to listed shareholdings in various Utility Companies outside the group.

### NOTES TO THE ACCOUNTS

31 December 2002

### 12. FIXED ASSET INVESTMENTS (continued)

### (b) THE COMPANY

Shares in subsidiaries	<u>Total</u> £'000
Cost: At 1 January 2002 Additions (see note 22) Disposals (see note 23)	104,874 10,652 (64)
At 31 December 2002	115,462
Provision: At 1 January 2002 and 31 December 2002	43
Net book value: At 31 December 2002	115,419
At 31 December 2001	104,831

### (c) The table shows the share interests held by the company at 31 December 2002:

Name	Nature of business	Percentage holding	Incorporation
Alfred McAlpine Utility Services Limited	Provision of Utility contracting services	100%	England & Wales
Alfred McAlpine Utility Services SE Limited (formerly Eastern Contracting Ltd – see note 22)	Provision of Utility contracting services	100%	England & Wales
Core Utility Solutions Limited (see note 22)	Multi Utility domestics and industrial connections	49%	England & Wales
Alfred McAlpine Utility Services NW Limited (formerly Ryan Utility Services Limited see note 22)	Provision of Utility contracting services	100%	England & Wales
Encore Environmental Aggregates Limited	Recycling of by-products arising from road work excavations	100%	England & Wales
Kennedy Pipelining Services Limited	No longer trading	100%	England & Wales
STH Plant Limited	No longer trading	100%	England & Wales
Proby Limited	No longer trading	100%	England & Wales
Bertrem Limited	No longer trading	100%	England & Wales
Kennedy Group Investments Limited	No longer trading	100%	England & Wales
Hale Brooks Limited	No longer trading	100%	Isle of Man
Kennedy Utility Services (Scotland) Limited	No longer trading	100%	Scotland
Astley Self Drive Limited	No longer trading	100%	England & Wales
Kendat Cabling Services Limited	No longer trading	100%	England & Wales
Kennedy Brooks Limited *	No longer trading	100%	Ireland

<sup>\*</sup> Kennedy Brooks Limited is in voluntary liquidation and has not been consolidated, as in the opinion of the directors the amounts involved are not material.

### NOTES TO THE ACCOUNTS

31 December 2002

### 13. INTANGIBLE ASSETS

THE GROUP	£'000
Cost:	
At 1 January 2002	32,487
Additions	17,780
As at 31 December 2002	50,267
Amortisation:	<del></del>
At 1 January 2002	52
Charge in the year	1,946
At 31 December 2002	
Net book value:	
At 31 December 2002	_48,269
At 31 December 2001	32,435

Additions to goodwill are further analysed in note 22

### 14. STOCK

	GROUE	
	2002 £'000	2001 £'000
Raw materials and Consumables	2,408	1,935

The replacement value of stock and work in progress is estimated to be the same as book value.

15.	DEBTORS	<u>(</u>	<u>GROUP</u>	<u>CO</u>	<u>MPANY</u>
		2002 £'000	2001 £'000	2002 £'000	2001 £'000
	Due within one year:				
	Trade debtors	42,867	39,970	187	21
	Amounts owed by group undertakings	99,865	99,451	22,398	22,072
	Other debtors	1,427	2,452	9	692
	Prepayments and accrued income	1,330	779	744	_
	Deferred tax asset (see note 18a)	2,926	1,103	198	89
	Corporation tax recoverable		34	2,088	
		148,415	143,789	25,624	22,874
	Due after more than one year:				
	Trade debtors	1,316	1,233	-	-
		1,316	1,233		

Amounts owed by group undertakings are unsecured, interest free and repayable on demand.

### NOTES TO THE ACCOUNTS

31 December 2002

16.	CREDITORS: AMOUNTS FALLING	GF	<u>ROUP</u>	COI	MPANY
	DUE WITHIN ONE YEAR	2002	2001	2002	2001
		£'000	£,000	£'000	£,000
	Bank loan	-	409	-	_
	Bank overdraft	768	-	768	_
	Finance leases (see note 17a)	157	590	74	186
	Trade creditors	20,934	21,417	576	216
	Amounts owed to group undertakings	145,590	130,895	131,678	123,839
	Corporation tax	259	-	-	76
	Other taxation and social security	5,300	5,717	206	-
	Other creditors	2,547	3,834	1,304	1,456
	Accruals and deferred income	9,456	5,327	699	443
	Dividend payable	1,595		1,595	
		186,606	168,189	136,900	126,216

The company's overdraft is secured by fixed and floating charges on certain assets of the company and group.

Amounts owed to group undertakings for working capital loan amounts are charged at 1% above LIBOR.

17.	CREDITORS: AMOUNTS FALLING DUE AFTER ONE YEAR	GROU	<u>JP</u>
		2002	2001
		£'000	£'000
	Finance leases payable between		
	two and five years	43	228
	Other Creditors	3,920	
		3,963	228
a)	Finance leases		
,	The maturity of obligations under finance leases	2002	2001
	and hire purchase contracts is as follows:	£'000	£'000
	Within one year	157	590
	In the second year to fifth years	43	228
		200	818

b) The other creditors relates to the pension deficiency that was crystallised as part of the acquisition accounting on the Eastern Contracting group acquisition, in accordance with SSAP 24 valuation requirements.

### NOTES TO THE ACCOUNTS

31 December 2002

18.	PROVISION FOR LIABILITIES AND CHARGES	<u>(</u>	<u>GROUP</u>	COM	<u>IPANY</u>
		2002 £'000	2001 £'000	2002 £'000	2001 £'000
	Reinstatement and other provisions Regional development grant	621	1,179 27	7	27
		628	1,206	7	27

The reinstatement provision represents the group's estimate of the cost of final road surfacing still to be incurred on individual contracts otherwise complete. The directors consider that the provision as a whole is the best estimate that can be made of the eventual cost to the group over the next year.

### a) Deferred taxation

### i) THE GROUP

Provided	2002 £'000	2001 £'000
Pension provision Accelerated capital allowances Short term timing differences	(1,170) (666) (1,090)	(371) (732)
Deferred taxation (asset)/liability	(2,926)	(1,103)
Movement in Deferred tax charge	2002 £'000	
Opening Deferred taxation asset Subsidiaries acquired Charge for the year Subsidiaries disposed	1,103 1,956 (119) (14)	
Closing Deferred taxation asset	2,926	

The deferred taxation asset of £2,926,000 (2001: £1,103,000) is included in other debtors. There is no unprovided deferred taxation in this year or the prior period.

No deferred tax asset has been recognised for the potential capital losses of £300,000 that would arise if the revalued properties were disposed of at the value at which they are held in the accounts. Such capital losses would only become available if the properties were disposed of at the value shown in the accounts. At present it is not envisaged that any capital losses would crystallise, or that there would be any gains that could be sheltered with these losses, and hence no deferred tax asset is recognised.

# NOTES TO THE ACCOUNTS

31 December 2002

(b)

(c)

At 31 December 2002

# 18. PROVISION FOR LIABILITIES AND CHARGES (continued)

### ii) THE COMPANY

<u>Provided</u>	2002 £'000	2001 £'000
Accelerated capital allowances Short-term timing differences	(198)	18 (107)
Deferred taxation (asset)/liability	(198)	(89)
Movement in Deferred tax		2002 £'000
Opening Deferred taxation asset Credit for the year		89 109
Closing Deferred taxation asset		198
A deferred taxation asset of £198,000 (2001: £89,000) is included in deferred taxation in this year or the prior period.	other debtors. The	re is no unprovided
Reinstatement and other provisions THE GROUP		21000
Movement in the year: At 1 January 2002 Provided in the year Utilised in the year Disposed as part of Kennedy Asphalt Limited disposal		£'000  1,179 256 (681) (133)
At 31 December 2002		621
Regional development grant GROUP AND COMPANY At 1 January 2002 Amortisation		£'000 27 (20)

7

### NOTES TO THE ACCOUNTS

31 December 2002

19.	CALLED UP SHARE CAPITAL	Ordinary shares of	"A"Ordinary shares of	
	Authorised, allotted and fully paid:	£1 each	£1 each	<u>Total</u>
	At 31 December 2001 and 31 December 2002	217,800	1,000	218,800

The ordinary shares of £1 each are equity shares.

The "A" Ordinary shares of £1 each are non-equity shares. The holders of the "A" Ordinary Shares:

- (i) have no rights to dividends other than those recommended by the directors in respect of "A" Ordinary shares;
- (ii) have no redemption rights;
- (iii) rank pari passu with the holders of the Ordinary shares in respect of repayment of paid-up capital on a winding-up but have no further right to participate in distribution of surplus assets;
- (iv) have no voting rights.

20.	RESERVES	Revaluation	Profit and	
		<u>reserve</u>	loss account	<u>Total</u>
		£'000	£'000	£'000
(a)	THE GROUP			
	At 1 January 2002	547	24,216	24,763
	Retained profit for the year	-	3,531	3,531
	Transfer of amount equivalent to additional			
	depreciation on revalued assets	(10)	10	-
		-		
	At 31 December 2002	537	27,757	28,294
(b)	THE COMPANY			
	At 1 January 2002	547	4,848	5,395
	Retained profit for the year	-	2,398	2,398
	Transfer of amount equivalent to additional			
	depreciation on revalued assets	(10)	10	_
	At 31 December 2002	537	7,256	7,793

The balances on the profit and loss account are all available for distribution.

### 21. CONTINGENT LIABILITIES

The Company is liable under the group election scheme for the value added tax liabilities of other group companies. The contingent liability at 31 December 2002 amounted to £1,888,168 (2001: £1,670,020).

### NOTES TO THE ACCOUNTS

31 December 2002

### 22. ACQUISITIONS

All subsidiary acquisitions in the year have been incorporated into the Group accounts using the acquisition accounting method.

### a) Acquisition of Eastern Contracting Holdings BV

On 10 September 2002 the Group acquired Eastern Contracting Holdings BV, the parent company of Eastern Contracting Limited for £10.6million in cash excluding net debt acquired of £2.9million. Goodwill arising on the acquisition will be amortised over a period of 20 years.

The following table sets out the net book values of the acquisition to the Group

	Book	Fair Value	Fair Value At
	Value	Adjustments	Acquisition
	£'000	£'000	£'000
Fixed Assets (see note 11a)	1,692	=	1,692
Investments (see note 12a)	32	-	32
Stocks	634	(96)	538
Debtors	9,165	(435)	8,730
Creditors	(11,732)	(4,047)	(15,779)
Provisions	(528)	1,071	543
Net borrowings	(2,884)		(2,884)
Net Liabilities acquired	(3,621)	(3,507)	(7,128)
Goodwill arising			17,729
Cash consideration			10,601

The following fair value adjustments were made to the book value of the assets on acquisition: -

	Fair Value Adjustments
Alignment of Accounting Policy	£'000
Stocks	96
Debtors	435
Creditors	147
Provisions	99
Defined Benefit pension scheme shortfall	
Creditors	3,900
Provisions	(1,170)
Total Fair value Adjustments	3,507

From the date of acquisition to 31 December 2002 Poweronline Limited, the ECL consolidated group company contributed £15.4million to turnover and an operating loss of £0.2million after restructuring costs. In its financial year to 31 March 2002, ECL had turnover of £49.1million and made an operating loss of £5.0million.

#### NOTES TO THE ACCOUNTS

31 December 2002

### 22. ACQUISITIONS continued

### a) Acquisition of Eastern Contracting Holdings BV continued

In the six month period from 31 March 2002 to the date of acquisition by Alfred McAlpine on the 10 September 2002, the ECL group had the following trading results: -

	£'000
Turnover	18,914
Operating loss	(1,484)
Loss before tax	(1,253)
Taxation credit	789
Loss after taxation	(464)

### b) Alfred McAlpine Utility Services NW Limited (formerly Ryan Utility Services Limited)

Alfred McAlpine Utility Services NW Limited (formerly Ryan Utility Services Limited) was purchased on 27 November 2001 for a consideration of £5.8million. The fair values of assets on acquisition were fully disclosed in the previous period's financial statements.

During the current year further acquisition expenses were incurred to the value of £51,000, these costs have been capitalised the as part of the consideration paid for the company, and consequently goodwill on acquisition has increased to £6,685,000 (2001: £6,634,000).

### c) CORE Utility Solutions Limited

On 20 February 2002 the Group invested £1million into Core Utility Solutions Limited, a newly formed joint venture company with SP Power Systems Limited. Core Utility Solutions Limited main trading activity is that of new Multi-utility connections for both domestic and commercial supply. The Group owns 49% of the share capital of Core Utility Solutions and has been accounted for as an associate undertaking in the consolidated financial statements.

### 23. DISPOSALS

On 28 January 2002 a non-core part of the group, Kennedy Asphalt Limited was sold for £2,550,855. The sale price was to cover the purchase of the shares in Kennedy Asphalt Limited and some associated land and buildings. The sale valuation was based on the net assets at 31 December 2001.

a) Group Profit on Disposal	£'000
Sale Consideration	2,551
Less disposal costs	(201)
Net Assets Disposed in Kennedy Asphalt Limited	(136)
Net Book Value of Land and Buildings Disposed	(629)
Exceptional profit on sale of subsidiary	1,585

### NOTES TO THE ACCOUNTS

31 December 2002

### 23. **DISPOSALS** continued

b) Company Profit on Disposal	£'000
Sale Consideration	2,551
Less disposal costs	(201)
Disposal of fixed asset Investment in Kennedy Asphalt Limited	(64)
Net Book Value of Land and Buildings Disposed	(629)
Exceptional profit on sale of investment	1,657

In 14-month financial period to 31 December 2001, Kennedy Asphalt Limited had turnover of £26.7million and an operating profit of £0.3million.

### 24. OPERATING LEASE COMMITMENTS

Land and Buildings	2002	2001
The minimum annual commitments under non-cancellable operating leases are as follows: -	£'000	£'000
Leases which expire:		
Within one year	101	-
Within two and five years	458	336
After five years	461	<u> </u>
	1,020	336
Plant & Equipment	2002	2001
	£'000	£,000
The minimum annual commitments under		
non-cancellable operating leases are as follows: -		
1 6		
Leases which expire:		
•	253	_
Leases which expire:	253 952	- -
Leases which expire: Within one year		- - -
Leases which expire: Within one year Within two and five years	952	- - -

### 25. PENSIONS COSTS

### **Defined contribution schemes**

The Group operates three main defined contribution pension schemes in the UK. All provide benefits based upon the individual funds available, at retirement, for the purchase of an annuity.

The Alfred McAlpine Utility Services Group Limited Retirement Benefits Scheme received employer contributions in 2002 of £95,599 (14 months to 31 Dec 2001: £90,540). The Alfred McAlpine Utility Services Group Limited Group Personal Pension Plan received employer contributions in 2002 of £315,255 (14 months to 31 Dec 2001: £412,460).

The Eastern Contracting Limited Personal Pension plan received employer contributions in 2002 of £12,045.

### NOTES TO THE ACCOUNTS

31 December 2002

### PENSIONS (continued)

### **Defined benefit scheme**

Following the acquisition of Eastern Contracting Limited on 10 September 2002 the Group now participates in the Electricity Supply Pension Scheme ('ESPS') in the UK. The ESPS provide benefits based on final pensionable salary for eligible employees. The assets are held separately from those of the Group and are managed on the Trustees behalf by investment managers. The scheme is funded through contributions from the employer, the employee and investment returns. The rates of contribution are determined by independent qualified actuaries, using the projected unit method.

The most recent valuation of ESPS was at 31 March 2001 and incorporates the assumptions that investment returns will be 2.5% per annum greater than the rate of future salary increases to normal retirement date or earlier death or withdrawal from the ESPS.

The actuary reported that the smoothed market value of the Alfred McAlpine Group's share of ESPS' assets at 31 March 2001 was £37.3 million, which was sufficient to cover 124% of the benefits that had accrued to the members. Contributions made to the plan in 2002 since acquisition were £238,901.

A separate group of employees has been identified as meeting the eligibility requirements for the Alfred McAlpine Group of ESPS. At 31 December 2002, the contributions payable in 2002 for this group have been accounted for as a defined contribution scheme, as the Company is unable to identify its share of the underlying assets and liabilities.

The following information has been provided in accordance with the transitional requirements of FRS17.

The financial assumptions used to calculate the liabilities under FRS17 are set out below:

Valuation	At 31 December 2002 Projected Unit	At 10 September 2002 Projected Unit
Discount rate	5.5%	5.5%
Inflation rate	2.3%	2.3%
Increase to pensions	2.5%	2.5%
Increase to deferred benefits	2.5%	2.5%
Salary increases	3.8%	3.8%

### NOTES TO THE ACCOUNTS

31 December 2002

### 25. **PENSIONS** (continued)

The assets and liabilities in the Eastern Contracting Group of the Electricity Supply Pension Scheme and the expected rate of return are set out below. The following amounts at 31 December 2002 were measured in accordance with the requirements of FRS17.

	Long term rate	Long term rate	Market value	Market value
	of return expected	of return expected	at	at
	31.12.02	10.09.02	31.12.02	10.09.02
	%	%	£m	£m
Equities	7.6	7.6	24.4	23.7
Gilts	4.5	4.5	2.4	2.4
Corporate bonds	5.0	5.0	3.6	3.5
Cash	4.0	4.0	0.8	0.7
Total market value of scheme assets			31.2	30.3
Present value of scheme liabilities			(39.3)	(38.7)
Deficit in the scheme			(8.1)	(8.4)
Related deferred tax asset			2.4	2.5
Net scheme deficit			(5.7)	(5.9)

If the above had been recognised in the financial statements, the group's net assets and profit and loss reserve at 31 December 2002 would be as follows:

	31.12.02 £m
Net assets per balance sheet Remove net SSAP 24 pension asset and its associated deferred tax	28.5 2.7
Include FRS 17 pension liability and its associated deferred tax	(5.7)
Net Assets including FRS 17 pension shortfall	25.5
Profit and loss reserve per balance sheet	27.8
Remove net SSAP 24 pension asset and its associated deferred tax	2.7
Include FRS 17 pension liability and its associated deferred tax	(5.7)
Profit and loss reserve including FRS 17 pension shortfall	24.8

# NOTES TO THE ACCOUNTS $\dot{}$

31 December 2002

# 25. **PENSIONS** (continued)

Analysis of the amount that would have been charged to operating profit	10.09.02 to 31.12.02 £m
Service cost Past service cost	0.5
Total operating charge	0.5
Analysis of net return on pension scheme:	
Expected return on pension scheme Interest on pension liabilities	0.6 (0.7)
Net return	(0.1)
Statement of total recognised gains and losses (STRGL):	
Actual return less expected return on pension scheme assets Experience gains and losses arising on the scheme liabilities Change in underlying present value of the scheme liabilities	0.3 0.5
Actuarial loss in the STRGL	0.8
Movement in deficit during period:	
Deficit in scheme on acquisition Movement during year:	(8.4)
Current service charge Contributions	(0.5) 0.1
Other finance income Actuarial gain	(0.1) 0.8
Deficit in scheme as 31 December 2002	(8.1)
History of experience gains and losses:	
Difference between expected and actual return on assets:	
amount £ % of scheme liabilities	0.3 1.0%
Experience gains and losses on scheme liabilities:	
amount £ % of scheme liabilities	0.5 1.3%
Total amount in the STRGL: amount £	0.8
% of scheme liabilities	2.0%

### NOTES TO THE ACCOUNTS

31 December 2002

### 26. RELATED PARTY TRANSACTIONS

During the year Alfred McAlpine Utility Services Group Limited has traded with its associated company Core Utility Solutions Limited. All transactions entered into have been on an arms length basis. During the year Interest received on working capital loans provided to Core Utility Solutions totalled £37,000. Interest was charged at a rate of 1% above LIBOR. The balance outstanding on loans at the yearend were £nil.

The total sales to Core Utility Solutions were £26,000 in the year. The other transactions were recharges of costs incurred by the group on behalf of Core Utility Solutions.

Balances at the year end with Core Utility Solutions were:-Sales ledger £64,040 Purchase ledger £nil.

### 27. ULTIMATE PARENT COMPANY

The company's ultimate parent company is Alfred McAlpine PLC, a company incorporated in Great Britain and registered in England and Wales. Copies of the group financial statements of Alfred McAlpine PLC are available from Companies House, Crown Way, Maindy, Cardiff, CF4 3UZ.

The group and company have taken advantage of the exemptions provided by FRS8 not to disclose transactions with entities that are part of the same group.