

Northern Enginezing Andustries ples. Annual Regnort and Accounts 1992.

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NEt is an engineering company engaged in the design, manufacture, construction, commissioning and servicing of capital plant for the energy conversion and materials handling industries. Markets served are power generation, steel making, construction and process plant, defence, underground mining, transport, shipbuilding and offshore

The Company operates worldwide, both in manufacturing and project management, its substantial UK manufacturing base being complemented by production facilities in North America, South Africa and Australasia. Approaching half of the Company's output worldwide is for markets outside the United Kingdom

NEI is committed to ophimising the performance of its core businesses both through organic growth and selective acquisition. A high priority is placed on the continuous development of the Company's product base through a programme of value engineering and substantial and ongoing investment in capital plant.

Electrical power generation and transmission

In June 1992 Rolls-Royce plc and Westinghouse Electric Corporation announced an alliance covering technology transfer and marketing collaboration. The agreement will enhance the two organisations' competitive and strategic positions in the worldwide land based power generation business.

Our major operating companies saw market growth in India and the Far East. Parsons Turbine Generators won a £70 million contract for two 250MW steam turbine generators to be installed at the new coallired Budge Budge power station being built by CESC of Calcutta. The Rihand power station was officially handed over to the Indian government by Baroness Chalker, Minister of State for Overseas Development

Parsons Turbine Generators also secured an order worth £100 million to supply three 250MW steam turbine generators for the Pulau Seraya power station, owned by the Public Utilities Board of Singapore.

In Malaysia, the Connaught Bridge 100MW combined cycle power station project is now producing electricity – on time and to budget. Parsons Turbine Generators is responsible for this complete £70 million turnkey project, converting the power station to combined cycle operation.

Exports to Malaysia also helped make an excellent year for Reyrolle, who secured orders both in the UK and abroad and who finished the year by winning a Northern Business Award. The largest single order was for £20 million from Tenaga Nasional Berhad of Malaysia for 13 substations

In the Middle-East, Peebles Electric has been helping in the rebuilding of Kuwait following the Gulf War, by supplying 26 high voltage electric motors for the Mina Abdula Oil Relinery.

International Combustion (ICL) received contracts from both National Power and PowerGen for on-site equipment and services. At National Power's Deeside power station ICL is providing waste heat recovery steam generators.

Low emissions combustion equipment is

being supplied to Georgia Power in the USA and further advanced work on low NOx burner systems will continue following an extension to a European research project, part funded by the EEC.

Nuclear engineering

NEI companies have been actively involved in the work on the new Sizewell B nuclear power station. NEI Control Systems is providing the primary protection system, control systems installation and process sampling equipment.

At the Torness nuclear power station in Scotland, Thompson Nuclear Engineering secured a £20 million contract to supply an gradiated fuel dismantling cell; a major item of equipment which weighs more than 1,000 tonnes.

Materials handling

Clarke Chapman has been installing new equipment at Coulport and Faslane naval submarine bases in Scotland. The two Coulport cranes are used for weapons handling and are almost certainly the most highly computerised, sophisticated and safe cranes in the world. At Faslane, three large dockside cranes designed to the most exacting safety standards are being installed along with a large Syncrolift shiplift system designed to raise Trident submarines out of the water for servicing

Clarke Chapman is also building a coalhandling terminal for PowerGen at Liverpool under a £40 million contract – the first turnkey project of its kind handled by this company. It includes unloading, conveying and stacking equipment for the coal, together with the civil site works for the new dock.

With the decline in the UK mining industry it has been a difficult year for NEI Mining Equipment. However, we continue to reduce our reliance on British Coal and have achieved important export business, including a large order from China

Overseas:

NEI Pacific in Australia and New Zealand achieved notable successes including the supply of switchgear to Brunei via Reyrolle Pacific. Continuing depression in South Africa adversely affected our interests in this market.

Report of the Directors

Principal Activities

NEI is an engineering company engaged in the design, manufacture, construction commissioning and servicing of capital plant for the energy conversion and materials handling industries. Markets served are power generation, steel making, construction and process plant, defence, underground mining, transport, shipbuilding and offshore.

Development and **Future Prospects of** the Business

A consideration of the development and activities of the Company during 1992 and its future prospects are contained in the Business Review on page 1

During the year ended 31st December 1992 the Group achieved a turnover of £946m (1991 - £994m) and a profit on ordinary activities before taxation of £6.9m (1991 - £20 1m) The taxation charge amounted to £3.3m (1991 -£2.7m) The analysis of turnover and profits by business class and geographical area is given in note 1 to the Accounts on page 9.

Dividend

An interim dividend for 1992 of £1 4m, exclusive of the associated tax credit, was paid on the 11th January 1993 and a final dividend of £7.0m, exclusive of the associated tax credit, is recommended to be paid on 5th July 1993 to the holders of the ordinary shares of the Company on the Register at the close of business on the 11th May 1993.

Employees

The Company is committed to good communications throughout its organisation and has continued its previous practice of keeping employees informed on matters affecting them as employees and on the various factors affecting the Company's general business situation. This is achieved through formal and informal meetings.

Employee representatives at local and national level are consulted regularly on a wide range of matters affecting the Company's current and future situation

The NEI Employee Sharesave Option Scheme was introduced in 1981. Options granted to subscribe for Ordinary Shares of 25p each in Northern Engineering Industries plc, pursuant to the Scheme were released in exchange for the grant of an option to subscribe for Ordinary Shares of 20p each in Rolls-Royce plc, as detailed in their letter to option holders dated 19th July 1989.

The fifth anniversary of the seventh grant of options occurred in July 1992 and many participants exercised the options granted to them in 1987 to purchase shares in the ultimate holding company. The fifth anniversary of the eighth grant of options occurs in 1993 when participants will be able to exercise options granted to them in 1988.

Employees were invited to participate in the Rolls-Royce Sharesave Scheme and options were granted on 30th October 1992 to subscribe for Ordinary Shares of 20p each in Rolls-Royce plc.

The Company maintains pension schemes for the majority of employees in the UK and overseas. The assets of the schemes are kept independent of the Company's finances and are administered by Trustees. The most recent actuarial valuations indicated that the assets of the principal schemes were sufficient to meet the cost of benefits payable as and when they fall due

Applications for employment by disabled persons are always fully considered, bearing in mind the aptitudes and abilities of the respective applicant. In the event of members of staff becoming disabled, every effort is made to ensure that appropriate re-training is provided if necessary. The training, career development and promotion opportunities of disabled persons are, as far as possible, identical with those of other employees, and the Company makes every effort to employ disabled persons.

The EEC Code of Conduct in regard to the employment of African workers is adhered to by the Company's South African subsidiary undertakings, and the relevant report has been submitted to the Department of Trade. Copies of the report are available on written request to the Company Secretary

Education and Training

The Company continues to recognise the importance for its future competitiveness of the development of the skills of its employees and substantial investment continues to be made in training including provision for the extension of skits to cater for continuing improvement in flexibility of operation. Close working relationships appropriate to the needs of the individual businesses are being maintained with educational institutions at all levels, the Engineering Training Authority, Training and Enterprise Councils and the Training, Enterprise and Education Directorate of the Department of Employment

The Company's active involvement in Youth Training in the UK continued throughout the year, principally at Hebburn and Derby, the trainees involved being additional to normal intake. The NEI Training Centre, Management Training Unit at Heaton, together with the Manufacturing Training Unit there, continued to provide a developing service for both inhouse training and for non-NEI companies locally

The Company's policy of developing Management and Professional Engineering talent continued and links with higher education included research projects and management education through an in company MBA at **Newcastle University**

The average number of the Company's employees in the UK receiving full-time training was some 461.

Share Capital The authorised and issued share capital of the Company is shown in note 19 to the Accounts on page 16.

Following the offer for the Company's shares by Rolls-Royce pic becoming effective on the 15th May 1989 these shares became delisted on 19th December 1989. Listing remains in force for the Company's preference shares,

At an extraordinary general meeting held on the 6th January 1993, ordinary and preference shareholders approved the cancellation and repayment of the 3% cumulative redeemable preference shares, the 5 375% cumulative preference shares and the 11% cumulative preference shares of the Company (the 'preference shares'). It was announced on the 12th February 1993 that the Court had declined to confirm the cancellation and repayment of the preference shares. The Company is considering whether or not to lodge an appeal against the Court's decision. The cancellation and repayment is conditional upon the Court's confirmation being obtained. A further announcement will be made to shareholders

Acquisitions Disposals

On 11th February 1992 the Company purchased the 31% of NEI Combustion Engineering Limited that it did not already own for a cash consideration of £8.9m.

On 31st December 1992 the Group's investment in NEI (USA) Holdings Company was sold to a fellow subsidiary

Board of Directors It is with great regret that the Directors record the death of Mr. C. W. Beaumont on 11th January 1993

In addition to the Directors listed on the inside front cover Dr. R. Hawley served as a Director until 14th June 1992.

Mr. R. H. Maudslay was appointed as a Director of the Company with effect from 15th June 1992

Mr. A. D. J. Perkins was appointed as a Director of the Company with effect from 1st November 1992,

Mr. P. L. Lockton resigned as a Director of the Company with effect from 31st December 1992 to take over the responsibilities of Managing Director, Rolls-Royce (India) Limited.

In accordance with the Articles of Association Mr. R. H. Maudalay and Mr. A. D. J. Perkins retire and, being eligible, offer themselves for re-appointment.

Directors' Interests

None of the Directors had any interest in the shares of the Company ...

The beneficial interests of the Directors holding office on 31st December 1992 in the share capital of the Company's ultimate holding company were as follows.-

			Optio	ns over Rolls-Roy	rce plc Ordinary S	Shares
		oyce pic ry Shares 31,12,92	NEI Executive Share Option	NEI Employee Sharesave Option Scheme	Rolls-Royce Executive	Rolls-Royce Sharesave Scheme
	. ,			Ophor Concilio		Octionio
T Harnsont	21,811	21,811	56,451	81	423,700	-
B. Baker	1,030	1,080	ç e	3,651	223,300	5,172
J A Baker	-	-	75,280	*		_
C W Beaumont (excessed)	**	>40	~	242,300	5,400
R. H. Maudslay*	**		-	***	151,200	10,936
P. L. Lockton	-	_	_	-	222,100	_
A. D. J. Perkins‡	3,938	3,938	-	•	237,700	3,600

†Member of the Rolls-Royce pic Board of Directors

There has been no change to the Directors' interests shown above up to 11th March 1993

At no time during the year has any Director had any interest in a contract with the Company, being a contract of significance in relation to the Company's business.

Donations

Educational Charitable

£14.000 £43,000

Insurance for During the year the Company maintained insurance cover for its Officers against liabilities in relation to the Company

Officers Research and

The Company and its subsidiary undertakings devote a substantial amount of time and effort to research and development activities which are more particularly referred to in the Business Review section of this Annual Report.

Development

Tangible Fixed Assets Movements in tarigible lixed assets during the year are set out in note 10 to the Accounts on pages 11 and 12.

The professional valuation of the Group's land and buildings in the UK at 31st December 1987 has been updated to the end of 1992 and suggests a value marginally greater than the figure shown in the accounts.

'Close Company' Ultimate Holding

The 'close' company provisions of the Income and Corporation Taxes Act 1988 do not apply to the Company.

The Company's ultimate holding company is Rolls-Royce pic which is incorporated in England.

Company

Accounts The Group's audited statutory accounts are set out on pages 5 to 18 and page 20.

Auditors At the Company's last Annual General Meeting KPMG Peat Marwick were re-appointed as auditors of the Company A resolution concerning their re-appointment as auditors of the Company is to be proposed at the forthcoming Annual General Meeting.

By Order of the Board H, D. Cone, Secretary

11th March 1993

^{*}Appointed 15 06 92

[‡]Appointed 01 11 92

Notice of Meeting

NOTICE is hereby given that the Sixteenth Annual General Meeting of the Company will be held at NEI House, Regent Centre, Newcastle upon Tyne at 10,00am on 10th May 1993.

BUSINESS

To receive and consider the reports of the Directors and Auditors, and the accounts for the year ended 31st December 1992.

To declare a final dividend on the ordinary shares.

To re-appoint Directors.

To re-appoint the Auditors and to authorise the Directors to fix their remuneration.

By order of the Board H. D. Cone Secretary

Newcastle upon Tyne 11th March 1993

Only the holders of the ordinary shares are entitled to attend and vote at the meeting. A member so entitled may appoint a proxy or proxies to attend and vote in his place, and such proxy need not be a member of the Company. A proxy form is enclosed herewith

There will be available for inspection by members at the Registered Office of the Company during normal business hours from the date of this notice and at NEI House, Newcastle upon Tyne for at least fifteen minutes prior to and during the meeting:

a) Particulars of transactions of Directors and their family interests in shares and loan stock of the Company and its subsidiary undertakings and,

b) Copies of particulars of contracts of service (unless expiring or determinable without payment of compensation within one year) of Directors with the Company or with any of its subsidiary undertakings.

Report of the Auditors KPMG Peat Marwick

To the Members of Northern Engineering Industries plc

We have audited the linancial statements on pages 5 to 18 and page 20 in accordance with Auditing Standards.

In our opinion the accounts give a true and fair view of the state of affairs of the Company and of the Group at 31st December 1992 and of the profit and cash flows of the Group for the year then ended and have been properly prepared in accordance with the Companies Act 1985.

KPMG Peat Marwick

Chartered Accountants

Registered Auditors

London

11th March 1993

(a) Accounting convention

The accounts have been prepared under the historical cost convention adjusted for the revaluation of certain freehold and leasehold properties as disclosed in note 10 and have been prepared in accordance with applicable accounting standards. As provided by Section 228(7) Companies Act 1985 a separate profit and loss account dealing with the results of the Company has not been presented.

(b) Basis of consolidation

i) Subsidiary undertakings

The consolidated accounts incorporate the accounts of the Company and its subsidiary undertakings (together "the Group"), the financial years of which end on 31st December

The results of subsidiary undertakings acquired or disposed of during the year are included in the consolidated profit and loss account from or to their effective dates of acquisition or disposal, respectively. The differences between the purchase consideration and the fair values of the underlying net assets at the dates of acquisition are taken to reserves.

ii) Associated undertakings

Where the Group exercises significant influence over the financial and operating policy decisions of its associated undertakings, as defined within the Companies Act 1985, the attributable share of the results of these companies is included on the basis of their latest audited accounts which are made up to the dates specified on page 20; certain associated undertakings have been excluded on the grounds that their inclusion would be of no real value in view of the insignificant amounts involved.

(c) Turnover

Turnover excludes intra-group transactions, sales made by associated undertakings and value added tax, and with the exception of long term contracts represents the invoice value of goods despatched and services rendered. Long term contracts are included in turnover on the basis of the sales value of work performed during the year by reference to the total sales value and stage of completion of these contracts.

(d) Stocks and work in progress

Stocks and work in progress are generally valued at the lower of cost and net realisable value. The cost of work in progress includes an appropriate proportion of production and administration overheads, substantially all of which are related directly or indirectly to contracts. Full provision is made for estimated losses to completion.

Progress payments received and receivable where in excess of recorded turnover are deducted and, to the extent that such payments exceed the value of work in progress on any contract, the excess is included in current liabilities. The amount by which recorded turnover of long term contracts is in excess of payments on account is classified as 'amounts recoverable on contracts' and is separately disclosed within debtors.

(e) Depreciation and amortisation

Deprecision and amortication are provided at various rates designed to write off the cost or the revalued amount of tangible fixed assets in equal annual amounts over their anticipated useful lives. No depreciation is provided in respect of freehold fand or on assets in course of construction.

(I) Leased plant and equipment

Where plant and equipment is acquired by feasing arrangements which give rights approximating to ownership (finance leases), the amount representing the outright purchase price of such assets is included in tangoble fixed assets. Depreciation is provided at rales designed to write off this cost in equal annual annual amounts over the should not be period of the feases or the anticipated useful lives of the assets. The capital element of future rentals is treated as a hability and the interest element is charged to profit and loss account over the period of the feases in proportion to the balances outstanding.

(g) Foreign currencies

Assets and liabilities in foreign currencies other than those covered by foreign exchange contracts are translated into sterling at the rates of exchange ruling at the end of each financial year. Profit and loss items in foreign currencies are translated into sterling at the average exchange rates for the financial year. Exchange differences on trading transactions are dealt with in arriving at the profit on ordinary activities before taxation. Exchange differences arising on the re-translation of the net assets of overseas subsidiary undertakings at the commencement of the year and on their retained profits for the year are dealt with through reserves.

(h) Deferred taxation

Provision is made for deferred Exaction arising from bring differences between taxation allowances and the related accounting treatment only to the extent that the Directors consider that a liability is likely to arise as a result of the reversal of such trining differences within the foreseeable future.

(i) Research and development

Fixed assets used in research and development are depreciated on the basis described in (e) above. All other expenditure on research and development is written off in the year in which it is incurred.

Consolidated Profit and Loss Account for the year ended 31st December 1992

	,	1992	1991
Notes		£m	£m
1	Tumover	946.0	994.2
·	Cost of sales	883.5	916.5
	Gross profit	62.5	77.7
	Commercial, marketing and product support costs	0.6	1.2
	General and administrative costs	13.4	16.6
	Operating profit	48.5	59.9
3	Associated undertakings	0.5	0.3
•	Research and development (net)	(8.8)	(8.5)
		,	
1	Profit before interest	40.2	51.7
4	Net interest and similar charges	8.0	11.4
	Profit on ordinary activities before exceptional items		
	and taxation	32.2	40.3
5	Exceptional items	25.3	20.2
6	Profit on ordinary activities before taxation	6.9	20.1
7	Taxation	3.3	2.7
	Profit on ordinary activities after taxation	3.6	17.4
	Net loss attributable to minority interests in subsidiary undertakings	7.2	7.6
	Profit for the financial year	10.8	25.0
8	Dividends	8.6	13.6
9 & 21	Transferred to the reserves	2.2	11.4

Balance Sheets 31st December 1992

	Consolid	lated	Compa	
	1992	1991	1992	1991
	£m	£m	£m	£m
Notes				
Fixed assets	138.9	137.8	110.7	97.1
10 Tangible assets			185.8	186.2
11 Investments in subsidiary undertak	ngs 8.3	9.2	0.3	0.4
11 Other investments	147.2	147.0	296.8	283.7
Current assets		146.8	82.6	93.4
12 Stocks and contract work in progre	is 121.4	283.0	197.0	202.9
13 Debtors	W-1011	203.0	25.0	22.1
14 Short term deposits	25.4	25.2	25.3	18.9
Cash at bank and in hand	43.1	25.2	····	
	433.6	477.7	329.9	337.3
15 Creditors: due within one year	372.1	409.6	288.5	307.3
	61.5	68.1	41.4	30.0
Net current assets	208.7	215.1	338.2	313.7
Total assets less current liabilities	8.0	23.7	155.9	147.5
16 & 17 Creditors: due after more than on	year		38.0	19.6
18 Provisions for liabilities and charg	s <u>40.0</u>	22.4		
Net assets	160.7	169.0	144.3	146.6
Capital and reserves	64.7	64.7	64.7	64.7
to Called up share capital	25.1	25.1	25.1	25.1
21 Share premium account	4.0	4.0	4.0	£ 4.0
21 Capital redemption reserve	19.0	18.9	15.0	15.8
21 Revaluation reserve	2.8	2.6	_	-
21 Other non-distributable reserves	31.8	28.7	35.5	37.0
21 Profit and loss account	12 m - 1 m 			146.0
Shareholders' funds	147.4	144.0	144.3	140.0
Minority interests	13.3	25.0		······································
	180.7	169.0	144.3	146.

The accounts on pages 5 to 18 and page 20 were approved by the Board of Directors on 11th March 1993 and signed on its behalf by:

Northern Engineering Industries plc

		1992	1991
Notes		£m	£m
27	Net cash flow from operating activities	101.0	57,3
	Returns on investments and servicing of finance	<u> </u>	,
	Interest received	4.8	4.5
	Interest paid	(12.0)	(14.7)
	Interest element of finance lease	(0.5)	(1.2)
*	Dividends paid to minority shareholders	(0.1)	(1.0)
	Dividends received from associated undertakings	0.1	0.2
	Dividends paid	(9.1)	(26.7)
	Net cash outflow from returns on investments and servicing of finance	(17.1)	(38.9)
	Taxation	<u> </u>	
	Corporation tax paid	(4.2)	(4.3)
	Investing activities		
	Disposal of business	8.2	
	Payments to acquire tangible fixed assets	(19.4)	(23.8)
	Purchase of fixed asset investments	••	(0.1)
	Receipts from sale of tangible fixed assets Receipts from sale of investments	7.8	3.4
	Purchase of minority's interest		3.7
		(5.6)	
	Net cash outflow from investing activities	(9.0)	(16.8)
	Net cash inflow before financing Financing	70.7	(2.7)
	Repayment of loan capital	-	(0.5)
	Principal payments under finance leases	(1.9)	(2.5)
	Net cash outflow from financing	(1.9)	(3.0)
27	Increase in cash and cash equivalents	69.8	(5.7)

Notes to the Accounts

			Turn	over	Profit befo	re interest	Net	assets
			1992	1991	1992	1991	1992	1991
			£m.	£m	£m.	<u> </u>	£m	£m
1	Analysis of tumover	Analysis by business class						
	and profit	Power Engineering	707.7	732 2	43.9	42.3	99.6	150.1
4		General Engineering	238.3	262 0	(3.7)	94	43.8	68.6
			948.0	994.2	40.2	51.7	143.6	218 7
		Geographical analysis of turnover int						ъ.
		United Kingdom	515.5	531.8			>	
		Africa	133.8	185 8				
		North America	33.2	39.0				
		Australasia Middle East	41.3 113.1	49.7 64 1				
		Western Europe	30.9	26.7				
		Asia	59.5	83.6				4
		Others	18.7	13.5				
			946.0	994.2				
		Analysis by geographical origin						
		United Kingdom	753.3	738.1	39.5	41.3	97.0	1487
		Africa	118.4	166.6	(1.3)	8.3	39.0	58.7
		North America	15.9	27.5	(0.4)	11	0.4	6.8
		Australasia	45.3	59 5	1.7	1,1	(1.1)	48
	•	Others	13.1	25	0.7	(0.1)	8.3	(0.3
			946.0	994.2	40.2	51.7	143.6	218.7
		Analysis of tumover into overseas m	arkets					
		Direct exports	234.1	208 5				
		Indirect exports	9.2	124				
		A A · A	243.3	2209				
		Sales by oversees subsidiary undertakings	194.2	250 8				
		UK sales to overseas subsidery						
		undertakings	(7.0)	(9 3)				
		Total overseas	430,5	462 4				
							Emp	koyeas
2	Staff numbers and	The average number of employees (nctiving Desc	noioma fant	d by the Grou	<u> </u>		
_	costs	during the year was as follows -	HICKORY DIESE	may empoyo	o by the Oloo	P		
		United Kingdom Overseas					12,963 5,456	14,634 6,884
							18,439	21,518
		Actual number of persons employed	at 31st Decor	ber 1992			16,282	19.770
							£m.	£m
		The aggregate payroll costs of these	Delsons were	as ioliows -		-		
		Wages and saluries					265.2	276 3
		Social security costs					21.0	20.9
		Other pension costs (Note 22)	*				4.5	92
						_	220.7	306 4
					··	•		
	_						1992 Em	1991 Em
		Share of profits of unlisted associate	d undedakings				0.5	03
3	Associated							

Net interest payable and similar charges Interest payable - On bank loans and overdrafts and other loans wholly repayable within five years 1.19	1991 £m
By instalments Otherwise than by instalments (1991 – £3.7m payable to parent company) 11.9 On (mance leases 0.8 Comparison of the profit on ordinary activities before taxation of the other sasts (operating leases) 1.6 Profit on ordinary and equipment (holic 24) Auditors' remuneration Cher fees paid to Auditors Taxation Taxation The charge is based on the profit for the year and comprises — United Kingdom — Advance corporation at at 33% (1991 – 33.25%) Double taxation reference — 3% cumulative redeemable preference shares of £1 each Profit each of £1.2 cumulative redeemable preference shares of £1 each Profit each of £1.2 cumulative redeemable preference shares of £1 each 1.4 profit each of £1.2 cumulative redeemable preference shares of £1 each 1.4 preference — 3% cumulative redeemable preference shares of £1 each 0.1 cm 0	
Other interest receivable (including £1.6m payable by parent company) 2.8 Other interest receivable (including £1.6m payable by parent company) 4.8 0.0 Exceptional items Alignment of NEl's accounting practices with the Rolls-Royce Group Rationalisation and redundancy costs Provision against fixed asset investment Provision in respect of businesses in South Africa Profit on seld of NEI (USA) Holdings Company to fellow subsidiary (after write back of goodwill of £2.5m previously written off against reserves) 4.4.9 25.3 Profit on ordinary activities before taxation is arrived at after charging — Depreciation of borned tangible fixed assets the function of tangible fixed assets the function of tangible fixed assets the function of tangible fixed assets (operating leases) Directors' emoluments (Note 24) Auditors' remaination Other fees paid to Auditors The charge is based on the profit for the year and comprises — United Kingdom Advance corporation tax Corporation fax at 33% (1991 – 33.25%) Double taxation refet Overseas taxation Ordinary— Interest receivable (including £1.6m payable by parent company) 1.4 7.0 8.4 Profit on charge is based on the profit for the year and comprises — United Kingdom Advance corporation tax Corporation fax at 33% (1991 – 33.25%) South Advance corporation fax Corporation fax at 33% (1991 – 33.25%) South Advance corporation fax Corporation fax at 33% (1991 – 33.25%) South Advance corporation fax Corporation fax at 33% (1991 – 33.25%) South Advance corporation fax Corporation fax at 33% (1991 – 33.25%) South Advance corporation fax Corporation fax at 33% (1991 – 33.25%) South Advance corporation fax Corporation fax at 33% (1991 – 33.25%) South Advance corporation fax for the year and comprises — United Kingdom Advance corporation fax Corporation fax for the year and comprises — United Kingdom Advance corporation fax for the year and comprises — United Kingdom Advance corporation fax for the year and comprises — United Kingdom Advance corporation fax for the year and co	0.1
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Cither interest receivable (including £1.6m payable by parent company) 4.6 8.0 8.0 Alignment of NET's accounting practices with the Rolls-Royce Group Rationalisation and redundancy costs Provision against liked asset investment Profit on sale of NEI (USA) Holdings Company to fellow subsidiary (after write back of goodwill of £2.5m previously written off against reserves) 6 Profit on ordinary activities before taxation is arrived at after charging – Depreciation of owned tangible fixed assets held under finance teases Price of machinery and equipment (operating leases) Price of other assets (operating leases) Price of other assets (operating leases) Price of other assets (operating leases) Directors' emoluments (Note 24) Auditors' removmentation Other fees paid to Auditors 7 Taxation The charge is based on the profit for the year and comprises – United Kingdom Advance corporation tax Corporation tax at 33% (1991 – 33.25%) Double taxation rokef Overseas taxation 7 Ordinary – India in the profit for the year and comprises – United Kingdom Advance corporation file for the year and comprises – United Kingdom Advance corporation file for the year and comprises – United Kingdom Advance corporation file for the year and comprises – United Kingdom Advance corporation file for the year and comprises – United Kingdom Advance corporation file for the year and comprises – United Kingdom Advance corporation file for file for the year and comprises – United Kingdom Advance corporation file for file	1,2
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Rabonalisation and redundancy costs Provision against lixed asset investment Provision in respect of businesses in South Africa Profit on sale of NEI (USA) Holdings Company to fellow subsidiary (after write back of goodwill of £2 5m previously written off against reserves) Profit on ordinary activities before taxation is arrived at after charging ~ Depreciation of owned langible fixed assets Profit on ordinary activities before taxation is arrived at after charging ~ Depreciation of owned langible fixed assets in 14.7 Depreciation of machinery and equipment (operating leases) 1.5 Hire of machinery and equipment (operating leases) 1.6 Hire of other assets (operating leases) 1.9 Directors' emoluments (Note 24) 1.0 Auditors' remuneration Other fees paid to Auditors 7 Taxation The charge is based on the profit for the year and comprises ~ United Kingdom Advance corporation tax Corporation tax at 33% (1991 – 33.25%) Double taxation refet Overseas taxation 7.0 1.4 Final Proference ~ 3% cumulative redeemable preference shares of £1 each 0.1	(2.1)
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Hire of other assets (operating leases) Directors' emoluments (Note 24) Auditors' remuneration Other fees paid to Auditors Other fees paid to Auditors The charge is based on the profit for the year and comprises — United Kingdorn Advance corporation tax Corporation tax at 33% (1991 – 33.25%) Double taxation refet Overseas taxation Dividends Ordinary— Kitterin	2.0
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Other fees paid to Auditors 7 Taxation The charge is based on the profit for the year and comprises — United Kingdom Artivance corporation tax Corporation tax at 33% (1991 – 33.25%) Double taxation refief Overseas taxation 8 Dividends Ordinary — Interim Final Preference — 3% cumulative redeemable preference shares of £1 each 0.1	1,1
7 Taxation The charge is based on the profit for the year and comprises = United Kingdom Advance corporation tax (2.8) Corporation tax at 33% (1991 - 33.25%) 5.7 Double taxation refet (0.6) Overseas taxation 1.0 3.3 8 Dividends Ordinary = Interm 1.4 Final 1.4 Preference = 3% cumulative redeemable preference shares of £1 each 0.1	0.5 0.1
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Double taxation refief Overseas taxation 8 Dividends Ordinary = Interm	105
8 Dividends Ordinary = interm 1.4 Final 7.0 8.4 Preference = 3% cumulative redeemable preference shares of £1 each 0.1	(07)
8 Dividends Ordinary = Interm Final 1.4 7.0 8.4 Preference = 3% cumulative redeemable preference shares of £1 each 0.1	2.4
Interm 1.4 Final 7.0 8.4 Preference ≈ 3% cumulative redeemable preference shares of £1 each 0.1	27
Final 7.0 8.4 Preference = 3% cumulative redeemable preference shares of £1 each 0.1	
Preference 3% cumulative redeemable preference shares of £1 each 0.1	4,4
Preference 3% cumulative redeemable preference shares of £1 each 0.1	90
3% cumulative redeemable preference shares of £1 each 0.1	13 4
	0.1
11% cumulative preference shares of £1 each 0.1	0.1
5 375% cumulative preference shares of £1 each —	U, 1
0.2	0.2
6.6	13.6

						1992 £m	1991 £m
9	Retained profit for the financial year	Result for the financial year of the Company Dividends paid and payable				6,3 (8.6)	28.0 (13.6)
		Retained – Company – Subsidiary undertakings – Associated undertakings			•	(2.3) 4.3 0.2	14 4 (3 0)
					-	2.2	114
		The Directors do not consider that the impact of ac	quisitions dur	ing the year o	on the retaine	d profit was mat	enal
			La	ind and Building) 5		
			Freehold £m	Long leasehold £m	Short leasehold £m	Plant and machinery £m	Total £m
10	Tangible fixed assets	Consolidated – Cost or valuation at 1st January 1992 Currency adjustments Additions Disposals Transfers from/to fellow subsidiary undertakings	42 1 1 4 0 7 (2 0) (0 1)	12.1 - (0 1) 0 1	29 - (03)	246 9 3 7 21 3 (20 7) (0 6)	304 0 5 1 22 0 (23.1) (0.6)
		Balance carried forward	42 1	12 1	26	250 6	307.4
		Depreciation at 1st January 1992 Currency adjustments Disposals	73 02 (94)	15	1.9	155 5 2.0 (15.3)	166 2 2 2 (15 9)
		Transfers from to fellow subsidiary undertakings Charge *xr year	09	04	01	(0 2) 14 8	(0 2) 16 2
		Balance carried forward	80	1.9	18	156 8	168.5
		Net book value at 31st December 1992	34.1	10.2	0.6	93.6	138.9
		Net book value at 31st December 1991	34 8	106	10	91.4	137.8
		Company = Cost or valuation at 1st January 1992 Additions Disposals Transfers with subsidiary undertakings	22 7 0 1 (0 3) 6 4	113 (09) 13	24 (02)	185 3 16 3 (15 6) 23 2	221.7 16.4 (17.0) 30.9
		Balance carned forward	28 9	117	32	209 2	252 0
		Depreciation at 1st January 1992 Disposals Transfers with subsidiary undertakings Charge for year	42 (01) 10 06	13 (03) 13 04	1.7 (0 1)	117 4 (12 3) 15 4 10 7	124 6 (12 8) 17 7 11 8
		Balance carned forward	57	27	17	131 2	141 3
		Net book value at 31st December 1992	23.2	9.0	0.5	78.0	110.7
		Net book value at 31st December 1991	185	100	07	67 9	97.1
		Anticipated useful lives	40 years	perioc	l oi Mases	3-20 years	· ····································
				Cond 1992	ic ⁱ daled 1991	Com 1992	pany 1991
		Included in plant and equipment are assets being	acouced and		• -		ועמו
		Capital cost Depreciation		34.2 18.3	35 3 18 5	32.6 17.3	32 3 16.5
		Net book value	•	15,9	168	15.3	158
		Depreciation charge for the year	•	1.5	2.0	1.2	1.7
		Net book value of assets not being depreciated	-	25.9	155	12.9	85
		Capital expenditure authorised and committed Further capital expenditure authorised	•	2.7 2.8	56 43	1.9 1.8	5.5 3.6

10 Tangible fixed assets continued	The amounts of land and buildings incli	uded at oper	Consolidate	ed	orise =	Company	
		Freehold £m	Long leasehold £m	Short leasehold £m	Freehold Cm	Long leasehold £m	Short leasehold £m
	Gross book value at 31st December 1991 1972 1983	1.8	44	-	18		·
	1987 1988	3.1 22.7 0.6	8.3	-	16.8	8.3	, -
		28,2	8,3	-	18 6	8.3	
	Net book value at 31st December 1992	23.5	7.9 '	-	15.2	7.9	-
	Gross book value & 31st December 199	1 29.3	9.7	02	18.8	9.7	0.2
	Net book value at 31st December 1991	25 0	8,8	01	15 8	8.7	0.1
	In certain instances it is not practicable amounts which would have been includ accounting rules, using the earliest ava	led in the ac	counts at 31	st Decembe	er 1992, unde	r the historical (d The cost
	Cost Valuation -	23 2	36 06	-	16 8	3 6 0 6	
	Depreciation	23 2 13 2	42 28	:-	16 8 10 1	4.2 2.8	-
•	Net book value	100	1.4		6.7	1.4	
					Shares in subsidiary undertakings Em	Loans to subsidiary undertakings £m	Total Sm
11 Fixed asset investments	Invest/Sents in subsidiary undertakings Company Cost less amounts written olf at 1st Jani Investments made Provision made during year Loans repaid				145 6 8 6 =	40 6 Q 1 1 0 (10 1)	186 2 8 7 1 0 (10.1)
	Cost less amounts written oil at 31st De	cember 190	2		154.2	31.6	185.8
	The principal subsidiary undertakings a	ire set out on	page 29 ar	nd their princ	cipal activities	are discussed	on page 1
		Shares in associated undertakings Em	nssoci umiteriak	ated o	estments ther than	Investments in fellow subsidiary indertakings Em	Total Cm
	Other investments Consolidated Cost or value at 1st January 1992 Share of profits less taxation	07 03		05	08	72	92
	Disposals and write offs Dividends and distributions	(0 1)		(0 3)	(0 8)	= = =	03 (1.1) (01)
	Cost or value at 31st December 1992	0.9		0.2	-	7.2	8.3
	Company Cost less amounts written off at 1st January 1992 Disposals	01		03 (01)	,a	*	0.4 (0.1)
	Cost less amounts written cff at	0.1		0.2	***		0.3
	31st December 1992	WIT					
	31st December 1992 Unlisted associated undertakings Investments in shares in unlisted associ Share of post acquisition retained profit	ated underta	ikings at co		unts written of		0.6 0.3

		Consolidated		Company	
		1992	1991	1992	1991
	<u> </u>	£m	£m	£m	£m
12 Stocks and contract	Long term contract work in progress	40.8	58.6	12.5	17.3
work in Grogress	Other work in progress	97.6	118.9	75,2	84,3
·		138.4	177.5	87.7	101,6
	Payments on account received and receivable	167.6	197.0	110,8	119.2
		(29.2)	(19.5)	(23.1)	(17.6)
4	Payments on account in excess of work in progress transferred to current liabilities	95.4	104,5	77.6	82.9
		66.2	85,0	54.5	65,3
	Finished goods and goods for resale	15.9	21.5	1.7	3,0
	Raw materials and consumables	39.3	40,3	26.4	25,1
		121,4	146,8	82.6	93.4
	Payments on account included in the cost of work in progress a	bove –			
		_	0.5	-	0,5
	Long term contract work in progress				
	Cong term contract work in progress Other work in progress	0.3	1.6	0.1	1.6
		0.3	1.6 2.1	0.1	2.1
	Other work in progress	0.3 ng term contract unt in excess of	1.6 2.1 ct work in prog	0.1 gress amount ress attributab	2.1 to £85.7m
13 Debtors	Other work in progress Payments on account received and receivable attributable to for Consolidated and £40 5m for the Company Payments on accouterm contract work in progress amount to £49 7m Consolidated	0.3 ng term contract unt in excess of	1.6 2.1 ct work in prog	0.1 gress amount ress attributab	2.1 to £85.7m
13 Debtors	Other work in progress Payments on account received and receivable attributable to lor Consolidated and £40 5m for the Company Payments on account.	0.3 ng term contraction in excess of and £32.3m for 158.5	1.6 2.1 et work in progresse the Compan	0.1 gress amount ress attributab y.	2.1 to £85.7m ble to long
13 Debtors	Payments on account received and receivable attributable to loc Consolidated and £40 5m for the Company Payments on accouterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts recoverable on contracts	0.3 ng term contraction in excess of and £32.3m for 158.5 47.4	1.6 2.1 et work in progression the Companion 180.2 54.2	0.1 gress amount ress attributab y. 119.5 47.3	2.1 to £85.7m ble to long
13 Debtors	Payments on account received and receivable attributable to lot Consolidated and £40 5m for the Company Payments on accouterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts recoverable on contracts Amounts owed by parent company and fellow subsidiary underta	0.3 ng term contraction in excess of and £32.3m for the excess of and £32.3m for the excess of and £32.4m for the excess of the	1.6 2.1 et work in progrethe Compan 180.2 54.2 2.3	0.1 gress amount ress attributably. 119.5 47.3 4.6	2.1 to £85,7m ble to long 122.4 48.0 2.1
13 Debtors	Payments on account received and receivable attributable to loc Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts recoverable on contracts Anounts owed by parent company and fellow subsidiary undertal Amounts owed by associated undertakings	0.3 ng term contraction in excess of and £32.3m for the excess of the	1.6 2.1 et work in progrethe Compan 180.2 54.2 2.3 0.7	0.1 gress amount ress attributably. 119.5 47.3 4.6 1.7	2.1 to £85,7m ble to long 122,4 48,0 2.1 0.2
13 Debtors	Payments on account received and receivable attributable to loc Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts recoverable on contracts Amounts owed by parent company and fellow subsidiary undertal Amounts owed by associated undertakings Other debtors	0.3 ng term contract the excess of and £32.3m for the excess of the e	1.6 2.1 It work in progrethe Companion 180.2 54.2 2.3 0.7 20.6	0.1 gress amount ress attributab y. 119.5 47.3 4.6 1.7 10.4	2.1 to £85,7m ble to long 122,4 48.0 2.1 0.2 9.6
13 Debtors	Payments on account received and receivable attributable to loc Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts recoverable on contracts Anounts owed by parent company and fellow subsidiary undertal Amounts owed by associated undertakings	0.3 ng term contraction in excess of and £32.3m for the excess of the	1.6 2.1 et work in progrethe Compan 180.2 54.2 2.3 0.7	0.1 gress amount ress attributably. 119.5 47.3 4.6 1.7	2.1 to £85,7m ble to long 122,4 48,0 2.1 0.2
13 Debtors	Payments on account received and receivable attributable to loc Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts recoverable on contracts Amounts owed by parent company and fellow subsidiary undertal Amounts owed by associated undertakings Other debtors Prepayments and accrued income	0.3 ng term contract the excess of and £32.3m for the excess of the e	1.6 2.1 It work in progrethe Companion 180.2 54.2 2.3 0.7 20.6	0.1 gress amount ress attributab y. 119.5 47.3 4.6 1.7 10.4	2.1 to £85,7m ble to long 122,4 48.0 2.1 0.2 9.6
13 Debtors	Payments on account received and receivable attributable to lot Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts recoverable on contracts Amounts owed by parent company and fellow subsidiary undertal Amounts owed by associated undertakings Other debtors Prepayments and accrued income	0.3 ng term contraction in excess of and £32.3m for and £32.3m for and £32.3m for and £32.3m for an and £32.3m for an	1.6 2.1 2t work in prog work in prog r the Compan 180.2 54.2 2.3 0.7 20.6 9.4 267.4	0.1 gress amount ress attributably. 119.5 47.3 4.6 1.7 10.4 4.4	2.1 to £85.7m ble to long 122.4 48.0 2.1 0.2 9.6 6.7 189.0
13 Debtors	Payments on account received and receivable attributable to lot Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts owed by parent company and fellow subsidiary undertal Amounts owed by associated undertakings Other debtors Prepayments and accrued income Amounts falling due after more than one year — Trade debtors	0.3 ng term contract int in excess of and £32.3m for an and £32.3m for an and £32.3m for an analysis analysis and £32.3m for an analysi	1.6 2.1 2t work in prog work in prog r the Compan 180.2 54.2 2.3 0.7 20.6 9.4 267.4	0.1 gress amount ress attributably. 119.5 47.3 4.6 1.7 10.4 4.4 187.9	2.1 to £85,7m ble to long 122,4 48,0 2.1 0.2 9,6 6,7 189,0
13 Debtors	Payments on account received and receivable attributable to loc Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts owed by parent company and fellow subsidiary underta Amounts owed by associated undertakings Other debtors Prepayments and accrued income Amounts falling due after more than one year — Trade debtors Other debtors	0.3 ng term contraction in excess of and £32.3m for and £32.3m for and £32.3m for and £32.3m for an and £32.3m for an	1.6 2.1 2t work in progress the Companion of the Companio	0.1 gress amount ress attributably. 119.5 47.3 4.6 1.7 10.4 4.4	2.1 to £85,7m ble to long 122,4 48,0 2.1 0.2 9,6 6,7 189,0
13 Debtors	Payments on account received and receivable attributable to lot Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts owed by parent company and fellow subsidiary undertal Amounts owed by associated undertakings Other debtors Prepayments and accrued income Amounts falling due after more than one year — Trade debtors	0.3 ng term contraction in excess of and £32.3m for an and £32.3m for an and £32.3m for an analysis an analysis and £32.3m for an analysis analysis and £32.3m for an analysis and £32.3m for an analysis analysis and £32.3m for an analysis and £32.3m for an analysis analy	1.6 2.1 2t work in progressive the Companion 180.2 54.2 2.3 0.7 20.6 9.4 267.4	0.1 gress amount ress attributably. 119.5 47.3 4.6 1.7 10.4 4.4 187.9 8.8 0.3	2.1 to £85.7m ble to long 122.4 48.0 2.1 0.2 9.6 6.7 189.0 9.8 0.1 4.0
13 Debtors	Payments on account received and receivable attributable to loc Consolidated and £40 5m for the Company Payments on accounterm contract work in progress amount to £49 7m Consolidated Amounts falling due within one year — Trade debtors Amounts owed by parent company and fellow subsidiary underta Amounts owed by associated undertakings Other debtors Prepayments and accrued income Amounts falling due after more than one year — Trade debtors Other debtors	0.3 ng term contract int in excess of and £32.3m for an and £32.3m for an and £32.3m for an analysis analysis and £32.3m for an analysi	1.6 2.1 2t work in progress the Companion of the Companio	0.1 gress amount ress attributably. 119.5 47.3 4.6 1.7 10.4 4.4 187.9	2.1 to £85,7m ble to long 122,4 48,0 2.1 0.2 9,6 6,7 189,0

¹⁴ Investments and short term deposits

The short term deposits are stated at cost and include call, short notice and term deposits with finance houses and other negotiable instruments. Includes an amount due from Parent Company of £25.0m (1991 – £22.1m) consolidated and £25.0m (1901 – £22.1m) for the Company.

		Conso	lidated	Con	npany
		1992	1991	1992	1991
	· · · · · · · · · · · · · · · · · · ·	£m	Çm	£m ·	£m
15 Creditors: amour		4.9	49.4	1.6	51.2
falling due within	Bills of exchange payable	30.9	33.9		
one year	Amount owed to parent company and fellow subsidiar undertakings Debenture and other loans	8.1 7.4	6.8 -	8.1 7.4	6.8
	Borrowings	51.3	90.1	17.1	58.0
и	Net rentals due under finance leases	2.0	2.1	1.6	2.0
	Payments on account in excess of work in progress	95.4	104.5	77.6	82.9
	Trade creditors	103.1	114.9	84.8	84.3
	Amounts owed to subsidiary undertakings	•••	-	0.9	3.1
	Amounts owed to parent company and fellow subsidiary undertakings		0.4	2.5	0.4
	Amounts owed to associated undertakings	0.2	-	0.2	-
	Corporate taxation	4.7	5.6	3.0	4.1
	Other taxation and social security Dividends	16.0	17.2 - 9.0	13.6	11.5
	Other creditors	8.4 31.4	21.1	5.4 28.0	9.0 18.0
	Accruals and deferred income	56.9	44 7	50.6	33.5
	Other creditors	320,8	319.5	271.4	249,3
		\$72.1	409.6	288.5	307,3
16 Creditors: amous	s Debenture foans and other term debt	0.1	7,5	0.1	7.5
IV VICUILVIA, GIIIVAI				13.4	
falling due after					
falling due after more than	Long term borrowings (Note 17)	0.1	7 5	0.1	7,5
falling due after	Long term borrowings (Note 17) Net rentals due under finance leases				
falling due after more than	Net rentals due under finance leases Between one and two years				
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years	0.1	75 20 5.3	0.1	7.5
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years After five years	0.1 1.9 4.8	7 5 2 0 5.3 1.0	0.1 1.5 4.8	7.5 1.7 5.3 1.0
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years After five years Trade creditors	0.1	75 20 5.3	0.1 1.5 4.8	7.5 1.7 5.3 1.0 0.3
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years After five years Trade creditors Amounts owed to subsidiary undertakings	0.1 1.9 4.8 0.4	75 20 5.3 1.0 05	0.1 1.5 4.8 0.3 146.4	7.5 1.7 5.3 1.0 0.3 124.5
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years After five years Trade creditors Amounts owed to subsidiary undertakings Amounts owed to parent company and fellow subsidiary undertakings	0.1 1.9 4.8 0.4 5 0.1	75 20 5.3 1.0 05	0.1 1.5 4.8	7.5 1.7 5.3 1.0 0.3
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years After five years Trade creditors Amounts owed to subsidiary undertakings Amounts owed to parent company and fellow subsidiary undertakings Amounts owed to associated undertakings	0.1 1.9 4.8 0.4 5 0.1 0.2	75 20 5.3 1.0 05 	0.1 1.5 4.8 0.3 146.4	7.5 1.7 5.3 1.0 0.3 124.5 0.1
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years After five years Trade creditors Amounts owed to subsidiary undertakings Amounts owed to parent company and fellow subsidiary undertakings	0.1 1.9 4.8 0.4 5 0.1 0.2 0.2	75 20 5.3 1.0 0.5 0.1 0.2 6.3	0.1 1.5 4.8 0.3 146.4 2.5	7.5 1.7 5.3 1.0 0.3 124.5 0.1
falling due after more than	Net rentals due under finance leases Between one and two years Between two and five years After five years Trade creditors Amounts owed to subsidiary undertakings Amounts owed to parent company and fellow subsidiary undertakings Amounts owed to associated undertakings Other creditors	0.1 1.9 4.8 0.4 5 0.1 0.2	75 20 5.3 1.0 05 	0.1 1.5 4.8 0.3 146.4	7.5 1.7 5.3 1.0 0.3 124.5 0.1

			3 -	<u> </u>	
* •		Consol		Çom	pany
•		1992 £m	1991 £m	1992 " £m	1991 £m
17 Long term borrowings	Repayable in over five years Mortgage loan Less; Instalments of mortgage loan due within five years	0.1 (0.1)	0.1 (0.1)	0.1 (0.1)	0.1 (0.1)
		_			-
	Debenture loans – 7% Unsecured Loan Stock 2000/05	_	0.2		0.2
v	_	-	0.2	_	0.2
	Repayable between two and five years ~ 9% Unsecured loan stock 1990/95 Instalments of mortgage loan Medium term export finance	0.1	1.6 0.1 0.3	0.1	1.6 0.1 0.3
	x •	0.1	2.0	0.1	2.0
	Repayable between one and two years – 8X% Unsecured loan stock 1988/93		5.3	-	5,3
	•		5,3	_	5.3
	-	0.1	7,5	0.1	7,5
	_				

The mortgage loan which is secured on assets (land and buildings) of an overseas subsidiary undertaking, is repayable in instalments up to 2008 and carries interest at 12% per annum. Instalments of mortgage loans and overseas loans due within one year are included under creditors falling due within one year.

The debenture loans have been classified as falling due within one year having been fully repaid on the 4th January 1993 and 15th February 1993.

	B.	alance at 1 1 92 Em	Utilised during the year £m	Charge for the year in the profit and loss account £m	Balance at 31.12 92 Em
Provisions for liabilities and charges	Consolidated – Provisions for warranty, maintenance and other future contract costs Other provisions	13.1 93	(10.0) (2.8)	11.6 18.8	14.7 25.3
		224	(12.8)	30.4	40.0
	Company – Provisions for warranty, maintenance and other future contract costs Other provisions	11 8 7 8	(9.6) (2.0) (11.6)	11,6 18,4 30,0	13.8 24.2 38.0

18

•		1992 £m	1991 £m
19 Share capital	Authorised -		
•	320 million ordinary shares of 25p per share	80.0	80.0
	709,600 5.375% cumulative preference shares of £1 each	0.7	0.7
	1,460,000 3% cumulative redeemable preference shares of £1 each	1.5	1.5
	764,614 11% cumulative preference shares of £1 each	0.8	0.8
	•	83.0	83.0
	Allotted, issued and fully paid -		
	247,134,492 ordinary shares of 25p per share	61.7	61.7
	709,600 5.375% cumulative preference shares of £1 each	0.7	0.7
	1,460,000 3% cumulative redeemable preference shares of £1 each	1.5	1,5
	763,493 11% cumulative preference shares of £1 each	0.8	0.8
	•	64.7	64.7

3% Cumulative Redeomable Preference Shares

These shares are redeemable at the option of the Company on six months' notice at £1.05p per share.

20 Deferred taxation

21 Reserves

The Directors consider that no material liability would be likely to arise as a result of the reversat of timing differences in the foreseeable future under current legislation. The full potential flability for deferred taxation is as follows —

	Consolidated		Company	
	1992 £m	1991 £m	1992 £m	1991 £m
Accelerated depreciation allowances	20.1	21.2	19.5	15.9
Other timing differences	(14,9)	(11.5)	(14.4)	(11.4)

At 31st December 1992 advance corporation tax of £13.0m (1991 – £17.0m) for the Group, including £12.9m (1991 – £16.8m) for the Company, is available for carry forward against future corporation tax liabilities.

	Share premum £m	Capital redemption reserve Em	Revaluation reserve Em		Other distributable reserves Em	Profit and loss account £m	Total Em
Consolidated -							
Balance at 1st January 1992	25.1	4.0	18.9	2.6	_	28.7	79.3
Retained for the financial year	_	_	-	_	_	2.2	2.2
Realignment of overseas currencies	-		0,1	0.3	1.3	_	1.7
Arising on acquisition of subsidiary undertaking	s -	-	11	(0.1)	(4.0)	-	(3.0)
Transfer to profit and loss account on disposal of subsidiary undertakings	_	_	-	_	(0.9)	0.9	
Depreciation and disposals of					, ,		
revalued assets	-	_	(1.1))	1.1	_	•
Goodwill transferred to profit and loss account	-	-	-	_	2.5	-	2.5
Balance at 31st December 1992	25,1	4.0	19.0	2.8	-	31.8	82.7
Company -						- - - - - - - - - - - - - -	
Balance at 1st January 1992	25.1	4.0	15.8	-	-	37.0	81.9
Retained for the financial year	_	_	_	_	_	(2.3)	(2.3)
Realignment of overseas currencies	-		-	_	_	-	-
Depreciation and disposals of							
revalued assets	-	-	(0.8)) ~	8.0	_	-
Appropriation of distributable reserves				-	(0.8)	0.8	-
Balance at 31st December 1992	25.1	4.0	15.0	_		35.5	79.6

No account has been taken of additional taxation which would be payable should the attributable accumulated reserves of overseas subsidiary and associated undertakings available for distribution be remitted to the United Kingdom. It is estimated that any liability would be offset by available tax reliefs.

The accumulative amount of goodwill resulting from acquisitions during the year ended 31st December 1992, and prior years, net of goodwill attributable to subsidiary undertakings on businesses disposed of prior to 31st December 1992 amounted to £1\$.3m (1991 – £18.7m).

1992

1991

22 Pensions

The Group operates a number of pension schemes throughout the world.

The Group's principal Pension Scheme is of the defined benefit type and covers some 10,000 employees in the UK. The Scheme is set up under trust and the assets of the Scheme are, therefore, held separately from those of the participating companies. The pension cost of this scheme charged to the Profit and Loss Account is assessed in accordance with the advice of a qualified actuary using the Projected Unit Method. The pension cost is calculated so as to spread the cost of pensions over the employees' expected working service lives with the Company. It is based on an actuarial valuation of the Scheme as at 5 April 1992. The principal assumptions used in that valuation were that in the long term the average total annual return on investments would be 1.5% higher than the average annual increase in pay and 4.5% higher than the average annual increase in pensions in excess of members' Guaranteed Minimum Pensions. Assets have been valued using the Discounted Income Method assuming that equity dividends increase at the same rate as pensions. The pension cost charged to the Profit and Loss Account for the year was £0.5m (1991 – £5.3m). This cost was after a reduction of £13.1m (1991 – £8.0m) in respect of the amortisation of past over-funding. This amortisation is over a period of 11 years, the average expected working service life of the pensioned employees.

The actuarial valuation as at 5 April 1992 showed that the market value of the Scheme assets was £402m and the actuarial value of those assets represented 119% of the liability for benefits in respect of service to the valuation of date, based on salaries projected to retirement or earlier exit.

The costs charged in respect of other pension schemes throughout the Group have also been assessed with the advice of a qualified actuary using methods appropriate to the circumstances of these schemes to spread the costs over the expected working lifetime of the employees concerned. The total costs charged for the year in respect of these other schemes was £4.0m (1991 – £3.9m) of which £2.2m (1991 – £2.1m) relates to the overseas schemes.

An accrual of £3.3m (1991–£13 8m) is included in creditors, being the difference between the accumulated amounts paid into the pension funds and the accumulated pension costs,

23 Contingent liabilities

The Company and certain of its subsidiary undertakings have, in the normal course of business, entered into guarantees in respect of export finance, bills discounted, performance bonds etc.

The Company has guaranteed bank borrowings and term loans of certain subsidiary undertakings and fellow subsidiary undertakings which at 31st December 1992 amounted to £14.5m (1991 – £9.5m)

There are claims outstanding which arise under contracts carried out by the Company and certain subsidiary undertakings. It is not possible to predict with certainty the results of these claims but the Directors believe, in the light of advice received, and taking into account counter claims, claims against third parties and provisions in the accounts, that the outcome will not have a material effect on the Group's financial position.

24 Directors' emoluments

	£.000	5,000
Directors		
The aggregate emoluments of the Directors		
including pension contributions were	998	1,136

The Charman's emoluments, excluding pension contributions, up to 30th September 1992, were £135,631 (1991 – £192,723) Dr. Harrison was appointed Chief Executive of Rolls-Royce pic with effect from 1st October 1992. The number of other Directors, some of whom served on the Board for part of the relevant year only, whose emoluments, excluding pension contributions, were within the following ranges was -

and the state of t		
€	1992	1991
15,001 - 20,000	1	
55,001 - 60,000	i	_
75,001 - 00,000	i	<i>'</i> -
90,001 - 95,000	_	1
95,001 - 100,000	_	i
100,001 - 105,000	. 1	3
105,001 - 110,000	1	_
110,001 115,000	ž	-
125,001 - 130,000		1

25 Commitments under operating	At 31st December 1992, future annual commitments under non-cancellable operating leases were as follows - Company						
leases		1992	1991	1992	1991		
,		£m	Σin	£m	£m		
*	Land and buildings ~		*				
	leases expiring: within one year	0.3	0.2	_	_		
	in two to five years	1.2	1.2	0.2	0.3		
	after five years	1.5	1,2	0.5	0.6		
	Other operating leases -	**-	***				
	leases expiring:						
	within one year	0.5	0.2	0.3	-		
	in two to five years	0.5	0.8	0.3	0.2		
	after five years —		05				
	The maintifu of league of land and buildings are subject to year con-	4,0	4.1	1.3	1,1		
	The majority of leases of land and buildings are subject to rent rev						
26 Ultimate Holding Company	The Company's ultimate holding company is Rolls-Royce ptc, a co Copies of Rolls-Royce ptc's Directors' Report and Accounts can be Gate, London SW1E 6AT.						
x				1992	1991		
				£m	£m		
7 Consolidated	Net cash flow from operating activities			4.5.5			
statement of	Operating profit			46.5	59,9		
cash flows	Share of profits from associated undertakings Depreciation			0.5 15.6	0,3 15,4		
	Amounts written oif fixed asset investments			0.7	15.4 0.5		
	Research and development costs			(8.8)	(8.5		
	Decrease in debtors			47.0	(10.0		
	Decrease în stocks			16.1	26.4		
	Decrease in creditors			(9.7)	2.7		
	Outflow from provisions			(8.9)	(29,4)		
				101.0	57,3		
	A solution of above and a cook and a solution to district the survival and				1992		
	Analysis of changes in cash and cash equivalents during the year				£m		
	Cash Balance at 1st January 1992				(42.2)		
	Net cash inflow before adjustment for the						
	effect of exchange rate movements Effect of foreign exchange rate movements				68.8		
	-				(2.0		
	Cash Balance at 31st December 1992				24.6		
	Analysis of cash and cash equivalents		1992 On	1991 ይጠ	Change £m		
	Cash at bank and in hand						
	Short term deposits		43.1 25.4	25.2 22.7	17.9 2.7		
	Bank loans and overdralts		(4.9)	(49,4)	44.5		
	Amounts owed to parent company and fellow subsidiaries		(8.1)	(6.8)	(1.3		
	Bills of exchange		(30.9)	(33.9)	3.0		
		-	24.6	(42.2)	66.8		
			1991	1990	Change		
			£m	£m	£m		
	Cash at bank and in hand		25,2	32.8	(7.6		
	Short term deposits		22.7	1.5	21.2		
	Bank loans and overdrafts		(49.4)	(15.1)	(34.3		
	Amounts owed to parent company and fellow subsidiaries		(6.8)	(25.1)	18.3		
			100 O	100 CI	100		
	Bills of exchange		(33.9)	(30.6)	(3.3		
	Bills of exchange		(42.2)	(36.5)	(5.7		

Five Year Summary

	1992 £m	1991 £m	1990 £m	1989 £m	1988 Em
——————————————————————————————————————			· · · · · · · · · · · · · · · · · · ·		
Turnover	946.0	994.2	963.5	879.6	723.7
Profit on ordinary activities before					,
exceptional items	32.2	40.3	44.9	42,4	38.5
Exceptional items	25.3	20.2	17,0	38.6	-
Profit on ordinary activities before taxation	6.9	20.1	27.9	3,8	38.5
Taxation	3,3	2.7	5.8	9.4	13.9
Profit on ordinary activities after taxation	3.6	17.4	22.1	(5.6)	24.6
Attributable to minority interests	7.2	7.6	(5.7)	(5.7)	(6.0)
Profit before extraordinary items	10.8	25.0	16.4	(11.3)	18.6
Extraordinary items	_	_	-	· (0.9)	4.9
Attributable to shareholders	10.6	25,0	16.4	(12.2)	23.5
Fixed assets	147.2	147.0	147.0	155.2	146.8
Net current assets	61.5	68.1	80.1	147.5	119.8
Total assets less current liabilities	-	1	227.1	302.7	266.6
Term creditors and provisions	′1C.U	46.1	60,5	69.3	72.8
Net assets employed	160.7	169.Q	166,6	233.4	193.8
Representing:					, , , , , , , , , , , , , , , , , , ,
Shareholders' funds	147.4	144.0	132.2	144,5	130.5
Minority interests	13.3	25.0	34.4	88,9	63.3
	160.7	169.0	166.6	233.4	193.8
Direct exports	234.1	208.5	199.7	171.0	130.0
Capital expenditure	22.0	18.7	18.4	21.4	20.6
Average number of employees	18,439	21,518	23,353	22,966	21,871

Principal Subsidiary and Associated Undertakings

The following were the principal undertakings of Northern Engineering Industries plc during the year ended 31st December 1992. Effective group interest is 100% unless otherwise stated.

	United Kingdom*	Overseas**	Country of incorporation and/or operation
Subsidiary	Allen Power Engineering Ltd	NEI Pacific Ltd	Australia
undertakings	Clarke Chapman Ltd	NEI Thompson Pty Ltd	Australia
•	NEI Control Systems Ltd	NEI Paklog Pty Ltd	Australia
	International Combustion Ltd	NEI Power Engineering Ltd	Australia
	NEI International Ltd	NEI New Zealand Ltd	New Zealand
	International Research &	NEI John Thompson (NZ) Ltd	New Zealand
	Development Ltd	NEI Africa Holdings Ltd (60%)	South Africa
•	NEI Mining Equipment Ltd	Northern Engineering Industries	South Africa
	NEI Overseas Holdings Ltd	Africa Ltd (56%)	South Africa
	Parsons Turbine Generators Ltd	International Combustion	
	Peebles Electric Ltd	Africa Ltd	South Africa
	NEI Power Projects Ltd	John Thompson Africa (Pty) Ltd	South Africa
	NEI Projects (India) Ltd	H G Meissner & Company (Pty) Ltd	South Africa
	Reyrolle Ltd	Probuilt Diesel Ltd	South Africa
	NEI Thompson Ltd	Propower (Pty) Ltd	South Africa
	Thompson Defence Projects Ltd	Propower Diesel Ltd	South Africa
	Thompson Kennicott Ltd	Reyrolle Switchgear Ltd	South Africa
	Rolls-Royce Nuclear	Power Engineers (Pty) Ltd	South Africa
	Engineering Services Ltd	APE Africa (Pty) Ltd	South Africa
	Becorit (Holdings) Ltd (90%)	CHI Control Ltd	South Africa
	Victor Products PLC	NEI Zambia Ltd	Zambia
	NEI Brantford International Ltd (51%)	Cutler HammerZambia Ltd	Zambia
•		NEI Holdings Zimbabwe (Private) Ltd Ferranti-Packard de Mexico SA de	Zimbabwe
		CV (63%)	Mexico

^{*} The 31% minority interest in NEI Combustion Engineering Ltd was purchased on 11th February 1992

The following were the principal associated undertakings of NEI during the year ended 31st December 1992.

		Capital £m	reference period	incorporation and operation
Associated	APE Belliss India Ltd (40%)	0.3	31.12.1992	India
undertakings	NEI ABB Gas Turbines Ltd (50%)	0.1	31.12.1992	England

[&]quot;The shares in overseas subsidiary undertakings are held by REI Overseas Holorigs Ltd. The percentage of shares held refers to the ordinary share capital none of which is held by the perent company. In addition the Group holds 100% of the preference capital of NEI Pacific Ltd.

The shares in NEI (USA) Holding Company were sold to a lefow subsidiary undertaking on 31st December 1992.

Principal Addresses

Allan Power Engineering Ltd, PO Box 43, Bedford MK40 4JB Tel: 0234 272000 Telex: 82486 (APEBED G) Fax: 0234 363010

Clarke Chapman Ltd, Victoria Works, Gateshead, Tyne and Wear NE8 3HS Tel: 091 477 2271 Telex: 53239 (CC LTD G) Fax: 091 490 0719

International Combustion Ltd, Sinfin Lane, Derby DE2 9GJ Tel: 0332 271111 Telex: 37581 (NEI IC G) Fax: 0332 271234

International Research & Development Ltd, Fossway, Newcastle upon Tyne NE6 2YD Tel: 091 265 0451 Telex: 537086 (IRD G) Fax: 091 276 0177

NEI Control Systems Ltd, Kingsway, Team Valley, Gateshead, Tyne and Wear NE11 0QJ Tel: 091 487 0811 Telex: 537040 (RP AUTO G) Fax: 091 482 0006

NEI Mining Equipment Ltd, Hallam Fields Road, likeston, Derbyshire DE7 4BS Tel: 0602 302603 Telex: 37526 Fax: 0602 445185

Parsons Turbine Generators Ltd, Heaton Works, Newcastle upon Tyne NE6 2ÝL Tel: 091 265 0411 Telex: 53109 (CAP G) Fax: 091 265 7610

Peebles Electric Ltd, East Pilton, Edinburgh EH5 2XT Tel: 031 552 6261 Telex: 72125 (PP EDIN G) Fax: 031 552 7581

Reyrolle Ltd, Hebburn, Tyne and Wear NE31 1UP
Tel: 091 483 2451 Telex: 537866 (REY NTW G) Fax: 091 483 2446

NEI Pacific Ltd, PO Box 117, North Ryde, NSW 2113 Australia
Tel: (02) 887 1555 Telex: AA 20607 (JOHNTHOM) Fax: from UK 010 612 887 3186

Northern Engineering Industries Africa Ltd, PO Box 32069, Braamfontein 2017, Johannesburg, South Africa
Tel: (011) 482 1460 Telex: 424 650 Fax: from UK 010 2711 726 8143

NEI Holdings Zimbabwe (Private) Ltd, PO Box ST100 and ST640, 68 Craster Road, Southerton, Harare, Zimbabwe Tel: 65677/8/9 or 64540/9 Telex: 2253 ZW Fax: from UK 010 236 4 65679