DIRECTORS' AND AUDITORS' REPORTS AND ACCOUNTS

31 DECEMBER 2003

Registered Number 707927

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Directors' Report

The Directors present their annual report and the audited accounts for the year ended 31 December 2003.

Principal Activity and Review of Business

The principal activities of the Company remain unchanged and continue to comprise the exploration and production of hydrocarbons in areas of Indonesia granted by the Kakap Production Sharing Contract.

It is the intention of the directors that the above business of the company will continue for the foreseeable future.

Production/Exploration

The Kakap PSC, in the West Natura Sea, continues to deliver steadily, although lower oil production remained evident during 2003. Production averaged 1,191 bopd (1,302 bopd in 2002), the decrease being a result of natural decline. The impact of this decline was offset by strong deliveries from the West Natura Gas scheme which averaged a production rate of 1,320 boed, an increase on the 2002 average of 1,086 boed.

As in the prior year 2003 was a year of consolidation on the development efforts & costs associated with the West Natuna gas scheme & accordingly no exploration wells were drilled. Indeed the exploration effort centered on improving the existing knowledge base regarding the Kakap North area.

Results

The results for the year are summarised below:

	2003 US\$'000	2002 US\$'000
Turnover	23,173	22,613
Profit on ordinary activities before taxation Tax on profit on ordinary activities	6,514 (2,913)	6,247 (3,113)
Profit for the year	3,601	3,134

Dividends

During the year no dividend was paid or declared (2002: nil).

Fixed Assets

Changes in tangible fixed assets are shown in Note 9 to the accounts.

Directors' Report (continued)

Likely Future Developments

There are no additional immediate developments that are likely to have a material impact on the operations of the Company although the Company is continually reviewing opportunities for growth and development. In the opinion of the Directors, further information on the evaluations may prejudice the interests of the Company if included in this report.

Events since the balance sheet date

A takeover offer in respect of Novus Petroleum Limited was announced by PT Medco Energi International Tbk (Medco) of Jakarta, Indonesia. During 2004, Medco's takeover offer was successful and a change of control of Novus Petroleum occurred. Accordingly, the ultimate parent undertaking is now different to that which existed at 31 December 2003.

Directors and their Interests

The directors who served during the year were:

James T. Hornabrook Keith J. Goodwin

Robert C. Williams (resigned 9 July 2004)

None of the directors had any interest in the shares of the Company at 31 December 2003 or at the date of signing this report.

Messrs. Williams and Hornabrook were Directors of Novus Petroleum Limited, the ultimate parent company at 31 December 2003, and accordingly their and their families' interests in the ordinary shares of that company are disclosed in its accounts.

Creditor Payment Policy and Practice

It is the Company's policy that payments to suppliers are made in accordance with those terms and conditions agreed between the company and its suppliers, provided that all trading terms and conditions have been complied with.

At 31 December 2003, the company had an average of 45 days purchases outstanding in trade creditors.

Auditors

Ernst & Young LLP was re-appointed as the Company's auditor in accordance with the elective resolution passed by the Company under section 386 Companies Act 1985.

By order of the Board

K J. Goodin

K. J. Goodwin Secretary

34 South Molton Street

LONDON W1K5RG

October , 2004

Statement of Directors' Responsibilities in Respect of the Accounts

Company law requires the Directors to prepare accounts for each financial year which give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing those accounts, the Directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgments and estimates that are reasonable and prudent;
- prepare the accounts on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The Directors are responsible for keeping proper accounting records which disclose with reasonable accuracy at any time the financial position of the Company and to enable them to ensure that the accounts comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF NOVUS UK (KAKAP) LIMITED

We have audited the company's financial statements for the year ended 31 December 2003 which comprise the Profit and Loss Account, Company Balance Sheet and the related notes 1 to 20. These financial statements have been prepared on the basis of the accounting policies set out therein.

This report is made solely to the company's members, as a body, in accordance with Section 235 of the Companies Act 1985. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditors

As described in the Statement of Directors' Responsibilities the company's directors are responsible for the preparation of the financial statements in accordance with United Kingdom law and accounting standards. Our responsibility is to audit the financial statements in accordance with relevant legal and regulatory requirements and United Kingdom Auditing Standards.

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report to you if, in our opinion, the Directors' Report is not consistent with the financial statements, if the company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and transactions with the company is not disclosed.

We read the Directors' Report and consider the implications for our report if we become aware of any apparent misstatements within it.

Basis of audit opinion

We conducted our audit in accordance with United Kingdom Auditing Standards issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

Opinion

In our opinion the financial statements give a true and fair view of the state of affairs of the company as at 31 December 2003 and of its profit for the year then ended and have been properly prepared in accordance with the Companies Act 1985.

Ernst & Young LLP Registered Auditor

London

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Profit and Loss Account

For the Year Ended 31 December 2003

	NOTES	2003 US\$'000	2002 US\$'000
Turnover Cost of sales	3 4	23,173 (16,659)	22,613 (16,369)
Gross Profit Dry hole costs	,	6,514	6,244
Operating Profit Bank and third party interest received	,	6,514	6,244 3
Profit on ordinary activities before taxation Tax on profit on ordinary activities	8	6,514 (2,913)	6,247 (3,113)
Profit for the year	:	3,601	3,134
Dividends		<u> </u>	
Retained Profit for the year	:	3,601	3,134

All profits and losses included in the profit and loss account derive from activities of a continuing nature.

The Company has no recognised gains and losses other than the profit above and therefore no separate statement of total recognised gains and losses has been presented.

There is no difference between the profit on ordinary activities before taxation and the profit for the year stated above, and their historical cost equivalents.

The notes on pages 7 to 12 are an integral part of this profit and loss account.

Balance Sheet

at 31 December 2003

	NOTES	2003 US\$'000	2002 US\$'000
Fixed Assets Tangible assets	9	33,983_	38,830
Current Assets Cash Debtors Stock	10 11	1,637 17,889 <u>953</u>	647 12,882 846
Total Current Assets		20,479	14,375
Current Liabilities Creditors - amounts falling due within one year	12	(3,586)	(5,179)
Net Current Assets		16,893	9,196
Total Assets Less Current Liabilities		50,876	48,026
Provisions for liabilities and charges	13	(17,051)	(17,802)
Represented by:		33,825	30,224
Capital and Reserves Called up share capital Paid in capital Profit and loss account Shareholders' Funds – equity interests	14 17 18 19	2 16,297 17,526 33,825	2 16,297 13,925 30,224

Approved by the Board of Directors on October \(\) , 2004 and signed on its behalf by:

K. J. Goodwin

Director

The notes on pages 7 to 12 are an integral part of this Balance Sheet.

Notes to the Accounts

1) Principal Accounting Policies

A summary of the principal accounting policies, all of which have been applied consistently throughout the year and with the preceding year is set out below.

(a) Basis of preparation of accounts

The accounts are prepared under the historical cost convention and in accordance with the applicable UK accounting standards. The Company has taken advantage of the exemption given in FRS 1 (Revised) "Cash Flow Statements" not to prepare a cash flow statement as a consolidated cash flow statement, which includes the cash flows of the Company, has been published by the Ultimate Parent Undertaking.

In addition to the requirements of accounting standards, the accompanying financial statements have been prepared in accordance with the Statement of Recommended Practice "Accounting for Oil and Gas Exploration, Development, Production and Decommissioning Activities" issued by the Oil Industry Accounting Committee and updated 7 June 2001 (SORP), except the SORP recommends that oil and gas reserve quantities be disclosed. The directors have elected not to publish this information for the Company.

(b) Joint Ventures

The Company conducts the majority of its exploration, development and production activities in association with other companies under joint operating agreements. The accounts reflect the company's share of the costs and revenues resulting from such joint activities.

(c) Oil and Gas expenditure

The successful efforts method of accounting is followed for costs incurred in oil and gas exploration and production operations.

Capitalisation Policy - Acquisition costs are capitalised when incurred. Exploration costs, including geological and geophysical costs and costs of carrying and retaining unproved properties, are charged to the profit and loss account as incurred. Exploratory drilling costs are capitalised initially; however, if it is determined that an exploratory well does not contain proved reserves, such capitalised costs are charged to expense, as dry hole costs, at that time. Development costs are capitalised. Costs incurred to operate and maintain wells and equipment and to lift oil and gas to the surface are generally expensed.

Depreciation, Depletion and Amortisation – All capitalised costs are depleted on a unit-of-production method based on proved reserves.

Disposal of Fixed Assets - Gains and losses on disposals of fixed assets are taken to the profit and loss account in the year in which they arise.

Decommissioning Provision - Costs incurred by the joint venture for exploration, development and production are generally recoverable from production of reserves under the terms of the Kakap Production Sharing Contract. At the termination of the contract, possession of the equipment and facilities reverts to the Indonesian government. Therefore, no provision for decommissioning is made in the accounts.

(d) Deferred Taxation

Deferred tax is recognized in respect of all timing differences that have originated but not reversed at the balance sheet date where transactions or events have occurred at that date that will result in an obligation to pay more, or a right to pay less or to receive more, tax. Deferred tax is measured on an undiscounted basis at the tax rates that are expected to apply in the periods in which timing differences reverse, based on tax rates and laws enacted or substantively enacted at the balance sheet date.

Notes to the Accounts (continued)

(e) Foreign Currencies

Transactions in foreign currencies are recorded at the rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated at the rate of exchange ruling at the balance sheet date. All differences arising on re-translation are taken to the profit and loss account.

2) Related Party Transactions

Certain services were provided by Novus Management Services Pty Limited, a related company. A service charge of US\$ 148,167 has been included in the accounts to reflect the services provided by that company (2002 US\$ 156,409).

3) Operating Revenue

Sales of crude oil, which are stated net of value added tax are recorded on the entitlement method. Differences between actual production and entitlements result in a receivable when underlifting occurs and a payable when overlifting occurs.

Under the terms of the Kakap Production Sharing Contract, the Company is required to sell certain amounts of crude to the government of Indonesia at prices provided for in the contract. The Company has recorded revenue from such sales based on latest realised prices from sales of crude to third parties. The resulting difference is treated as a royalty expense which is included in cost of sales.

During the financial year the Company operated only in Indonesia and in one industry which consisted of exploration, development and production of crude oil, natural gas and associated liquids and all of its turnover is derived from such operations.

4) Cost of Sales

	2003 _US\$'000	2002 US\$'000
Operating Costs	5,592	4,527
Royalty Expense	5,053	5,714
Depreciation, depletion and amortisation	5,724	5,809
Other	290	319
	16,659	16,369

5) Employee Information

The Company had no employees, other than directors, during 2003 and 2002.

6) Directors' Remuneration

The Directors who served during the year ended 31 December 2003 received no fees or remuneration for their services as directors of the company (2002 – \$Nil)

Mr K Goodwin and Mr J Hornabrook are directors of Novus UK (Indonesian Holdings) Ltd, (the parent undertaking) in whose accounts information required by the Companies Act 1985 as to emoluments is given.

Notes to the Accounts (continued)

7) Auditors' Remuneration

Auditors' remuneration (and fees for other services) are borne by Novus Management Services Pty Limited, a related entity and a member of the Novus Petroleum Limited Group.

8) Tax on Profit on Ordinary Activities

The tax charge is made up as follows:

	2003 US\$'000	2002 US\$'000
Current Tax:		
UK Corporation Tax on Profits of the Period Double Tax relief	1,885 (1,885)	2,002 (2,002)
Foreign Tax Total current tax	3,664 3,664	3,520 3,520
Deferred Tax: Origination and reversal of timing differences (note 13)	(751)	(407)
Tax on profit on Ordinary Activities	2,913	3,113

Factors affecting the tax charge for the period

The rate at which tax has been assessed for the period is lower than the standard rate of Corporation tax in UK. The differences are explained below:

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	2003 US\$'000	2002 US\$'000
Profit/(Loss) on ordinary activities before tax	6,514	6,247
Profit on ordinary activities multiplied by the standard rate of corporation tax in Indonesia of 45% (2002: 45%)	2,931	2,811
Effect of: Items not deductible/(assessable) for tax purposes Depreciation in excess of capital allowances Other timing differences	(18) 1,344 (593)	(75) 784
Current tax charge for the period	3,664	3,520

Notes to the Accounts (continued)

2002

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9) Fixed Assets - Tangible Assets

		2003 US\$'000	2002 US\$'000
	Interests in Petroleum Properties		
	At 1 January	79,585	79,567
	Additions	-	18
	Disposals	(10)_	
	At 31 December	79,575	79,585
	Depreciation, depletion and amortisation		
	At 1 January	56,722	53,854
	Charge for the year	2,762	2,868_
	At 31 December	59,484	56,722
	Net Book Value at 31 December	20,091	22,863
	Property, Plant and Equipment		
	At 1 January	39,034	37,770
	Additions	887	1,264
	At 31 December	39,921	39,034
	Accumulated Depreciation		
	At 1 January	23,067	20,126
	Charge for the year	2,962	2,941
	At 31 December	26,029	23,067
	Net Book Value at 31 December	13,892	15,967
	Total Net Book Value at 31 December	33,983	38,830
10)	Debtors		
		2003	2002
		US\$'000	US\$'000
	Trade debtors	253	2,460
	Fellow subsidiary undertakings	16,969	9,694
	Other	[´] 667	728
		17,889	12,882
11)	Stock		
		2002	2002
		2003 US\$'000	2002 US\$'000
	Warehouse stock and drilling materials	953	846
	Training materials		

Notes to the Accounts (continued)

12) Creditors - Amounts Falling Due Within One Year

	2003 US\$'000	2002 US\$'000
Corporation Tax Creditor	228	3,455
Trade Creditors	3,358	1,724
	3,586	5,179

13) Provisions for Liabilities and Charges

	Deferred	Taxation
The movements in deferred taxation during the current and previous years are as follows:	2003 US\$'000	2002 US\$'000
At 1 January Charge for the year At 31 December	17,802 (751) 17,051	18,209 (407) 17,802
The potential liability for deferred taxation is:	2003 US\$'000	2002 US\$'000
Accelerated capital allowances Deferred Branch Profit Tax Liability	14,579 2,472 17,051	15,751 2,051 17,802

All of which has been provided for in the accounts for the year ended 31 December 2003

14) Share Capital

	2003 US\$'000	2002 US\$'000
Authorised, allotted, called up and fully paid 1,000 ordinary shares of £1 translated at the 31 December 1982		
rate of exchange of US\$1.62/£1	2	2

Notes to the Accounts (continued)

15) Ultimate Parent Undertaking

The Directors regard Novus Petroleum Limited of Sydney, Australia, a company incorporated in Australia, as the ultimate parent undertaking as of 31 December 2003 and whose principal place of business is at 321 Kent Street, Sydney 2000, Australia. The consolidated accounts of the Group are available to the public and may be obtained from that address.

However, during the period to which these accounts relate, a takeover offer in respect of Novus Petroleum Limited was announced by PT Medco Energi Internasional Tbk ("Medco") of Jakarta, Indonesia. During 2004, Medco's takeover offer was successful and a change of control of Novus Petroleum Limited occurred. Accordingly, the ultimate parent undertaking is now different to that which existed at 31 December 2003. The Company's immediate parent undertaking is Novus UK (Indonesian Holdings) Limited, a company incorporated in England and Wales.

16) Commitments

The Company conducts substantially all of its operations through memberships of a number of joint venture consortia. In the event of non-performance of obligations by another member, or members of such consortia, the Company would become subject to additional obligations. The Company does not anticipate non-performance by its joint venture partners. In terms of specific commitments, at the end of 2003, the company was committed to drilling one exploration well before the end of 2005 (total commitment of \$1.35m).

17) Paid in Capital

Net amounts payable to British Petroleum Company p.l.c. (BP) and its affiliates of \$16,297 thousand (2002: \$16,297 thousand) were waived immediately prior to the acquisition by Oryx from BP on 1 January 1990. Such amounts have been treated as paid in capital.

18) Profit for the Year

•	2003 US\$'000	2002 US\$'000
At 1 January	13,925	10,791
Profit for the year At 31 December	3,601 17,526	3,134 13,925

19) Reconciliation of Movements in Shareholders' Funds

	2003 US\$'000	2002 US\$'000
At 1 January	30,224	27,090
Profit for the year	3,601	3,134
At 31 December	33,825	30,224

20) Post Balance Sheet Event

A takeover offer in respect of Novus Petroleum Limited was announced by PT Medco Energi International Tbk (Medco) of Jakarta, Indonesia. During 2004, Medco's takeover offer was successful and a change of control of Novus Petroleum occurred. Accordingly, the ultimate parent undertaking is now different to that which existed at 31 December 2003.