

# **BP International Limited**

**ANNUAL REPORT AND ACCOUNTS 2014** 

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25/09/2015

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# BP INTERNATIONAL LIMITED (Registered No. 00542515)

#### **ANNUAL REPORT AND FINANCIAL STATEMENTS 2014**

Board of Directors: R C Harrington

B Gilvary
D J Bucknall
J H Bartlett
A H Haywood

The directors present the strategic report, their report and the financial statements for the year ended 31 December 2014.

# STRATEGIC REPORT

#### Results

The loss for the year after taxation was \$2,045 million which, when deducted from the retained profit brought forward at 1 January 2014 of \$6,559 million together with exchange adjustments taken directly to reserves of \$3 million gives a total retained profit carried forward at 31 December 2014 of \$4,511 million.

#### Principal activities and review of the business

The company, which is based in the UK, is engaged internationally in oil, petrochemicals and related financial activities. It also provides services to other group undertakings and holds investments in subsidiary and associated undertakings engaged in similar activities.

Refining and Marketing activities include the results of certain international business sectors with head offices in the United Kingdom. These businesses showed an operating loss for the year of \$997 million (2013: loss of \$52 million).

The operating profit from corporate and other activities of \$8,509 million (2013: \$16,797 million) includes dividends from subsidiary and associated undertakings of \$7,816 million (2013: \$41,690 million).

During the year, \$9,739 million (2013: \$24,754 million) was provided against the cost of investments.

#### STRATEGIC REPORT

### Principal activities and review of the business (continued)

The key financial and other performance indicators during the year were as follows:

|                              | 2014          | 2013          | Variance |
|------------------------------|---------------|---------------|----------|
| •                            | \$ million    | \$ million    | %        |
| Turnover                     | 77,787        | 91,727        | (15)     |
| Operating (loss)/profit      | (2.355)       | 16,745        | (114)    |
| (Loss)/profit after taxation | (2,045)       | 16,827        | (112)    |
| Shareholders' funds          | 46,625        | 43,673        | 7        |
|                              | 2014          | 2013          | Variance |
| ·                            | <del></del> % | <del></del> % | %        |
| Quick ratio*                 | . 79          | 101           | (22)     |

<sup>\*</sup>Quick ratio is defined as current assets, excluding stock and financial assets due after one year, as a percentage of current liabilities.

Turnover has decreased primarily due to decreases in sales volumes and lower sales prices for both crude oil and oil products.

The operating result is a significant decrease in comparison with the prior year. This is primarily due to a decrease in dividends received from subsidiaries of \$33,803 million which more than offsets the decrease in impairments of \$15,015 million.

Shareholders' funds have remained at a similar level to the prior year, despite the loss for the year, because of a capital injection from the parent company of \$5,000 million made during the year.

#### Principal risks and uncertainties

The company aims to deliver sustainable value by identifying and responding successfully to risks. Risk management is integrated into the process of planning and performance management for the group.

The risks listed below, separately or in combination, could have a material adverse effect on the implementation of the company's strategy, business, financial performance, results of operations, cash flows, liquidity, prospects, shareholder value and returns and reputation. Unless stated otherwise, further details on these risks are included within the risk factors in the strategic report of the BP group Annual Report and Form 20-F for the year ended 31 December 2014.

#### Gulf of Mexico oil spill

On 2 July 2015 BP Exploration & Production Inc. signed agreements in principle to settle all federal and state claims, and claims made by more than 400 local government entities, arising from the oil spill. These agreements are subject to the execution of definitive agreements and court approval of the Consent Decree relating to such settlement. There continues to be uncertainty regarding the extent and timing of the remaining costs and liabilities relating to the 2010 Gulf of Mexico oil spill not covered by the agreements in principle.

# STRATEGIC REPORT

#### Principal risks and uncertainties (continued)

#### Strategic and commercial risks

#### Prices and markets

The company's financial performance is subject to fluctuating prices of oil, gas, refined products, exchange rate fluctuations and the general macroeconomic outlook.

#### Major project delivery

Failure to invest in the best opportunities or deliver major projects successfully could adversely affect the company's financial performance.

#### Geopolitical

The company is exposed to a range of political developments and consequent changes to the operating and regulatory environment.

# Liquidity, financial capacity and financial, including credit, exposure

Failure to work within the group's financial framework could impact the company's ability to operate and result in financial loss.

#### Joint arrangements

The company may have limited control over the standards, operations and compliance of its partners.

# Digital infrastructure and cybersecurity

Breach of the company's digital security or failure of our digital infrastructure could damage the company's operations and its reputation.

#### Climate change and carbon pricing

Public policies could increase costs and reduce future revenue and strategic growth opportunities.

#### Competition

Inability to remain efficient, innovate and retain an appropriately skilled workforce could negatively impact delivery of the company's strategy in a highly competitive market.

#### Crisis management and business continuity

Potential disruption to the company's business and operations could occur if it does not address an incident effectively.

#### Insurance

The BP group's insurance strategy could expose the BP group to material uninsured losses which in turn could adversely affect the company.

# STRATEGIC REPORT

#### Principal risks and uncertainties (continued)

#### Safety and operational risks

# Process safety, personal safety and environmental risks

The company is exposed to a wide range of health, safety, security and environmental risks that could result in regulatory action, legal liability, increased costs, damage to its reputation and potentially denial of its licence to operate.

#### Security

Hostile acts against the company's staff and activities could cause harm to people and disrupt its operations.

# Product quality

Supplying customers with off-specification products could damage the company's reputation, lead to regulatory action and legal liability, and potentially impact its financial performance.

#### Compliance and control risks

# US government settlements

The BP group's settlements with legal and regulatory bodies in the US in respect of certain charges related to the Gulf of Mexico oil spill may expose the BP group to further penalties, liabilities and private litigation, which in turn could have adverse impacts on the company or could result in suspension or debarment of the company.

#### Regulation

Changes in the regulatory and legislative environment could increase the cost of compliance, affect the company's provisions and limit its access to new exploration opportunities.

#### Ethical misconduct and non-compliance

Ethical misconduct or breaches of applicable laws by the company's businesses or its employees could be damaging to its reputation.

#### Treasury and trading activities

Ineffective oversight of treasury and trading activities could lead to business disruption, financial loss, regulatory intervention or damage to the company's reputation.

#### Reporting

Failure to accurately report the company's data could lead to regulatory action, legal liability and reputational damage.

# STRATEGIC REPORT

# Principal risks and uncertainties (continued)

# Financial risk management

The company is exposed to a number of different financial risks arising from natural business exposures as well as its use of financial instruments including market risks relating to commodity prices, foreign currency exchange rates and interest rates; credit risk; and liquidity risk. Further details on these financial risks are included within Note 18.

By Order of the Board

For and on behalf of Sunbury Secretaries Limited

**Company Secretary** 

22 September 2015

Registered Office:

Chertsey Road Sunbury on Thames Middlesex TW16 7BP United Kingdom

#### DIRECTORS' REPORT

#### Directors

The present directors are listed on page 1.

Directors R C Harrington, B Gilvary, D J Bucknall and J H Bartlett served as directors throughout the financial year. Changes since 1 January 2014 are as follows:

Appointed
1 November 2014

Resigned

A H Haywood

#### Directors' indemnity

The company indemnifies the directors in its Articles of Association to the extent allowed under section 232 of the Companies Act 2006. Such qualifying third party indemnity provisions for the benefit of the company's directors remain in force at the date of this report.

#### **Dividends**

The company has not declared any dividends during the year (2013: \$12,425 million). The directors do not propose the payment of a dividend.

#### Financial instruments

In accordance with section 414C of the Companies Act 2006 the directors have included information regarding financial instruments as required by Schedule 7 (Part 1.6) of the Large and Medium Companies and Group Regulations 2008 in the strategic report under Financial risk management.

#### Post balance sheet events

#### After the balance sheet date:

- the company subscribed for additional Ordinary Shares of £1.00 each at par value in the capital
  of its immediate subsidiary BP Exploration Company Limited for an aggregate amount of
  US\$19,799 million.
- on 8 September 2015, 1,818,654,195 ordinary shares of £1 each for a total nominal value of \$2,800,000,000 were allotted to the immediate parent company.
- on 8 September 2015, the Company purchased the entire issued share capital of BP Shipping Limited from BP P.L.C. Beneficial ownership was transferred on 8 September 2015 and legal ownership will be transferred following the update of the register of members.

# **Future developments**

The directors consider that, despite the uncertainties deriving from the current economic environment and the loss reported for the year, the company has adequate resources to continue in operational existence for the foreseeable future.

It is the intention of the directors that the business of the company will continue for the foreseeable future.

# DIRECTORS' REPORT

#### Directors' statement as to the disclosure of information to the auditor

The directors who were members of the board at the time of approving the directors' report are listed on page 1. Having made enquiries of fellow directors and of the company's auditor, each of these directors confirms that:

- To the best of each director's knowledge and belief, there is no information relevant to the preparation of their report of which the company's auditor is unaware; and
- Each director has taken all the steps a director might reasonably be expected to have taken to be aware of relevant audit information and to establish that the company's auditor is aware of that information.

By Order of the Board

For and on behalf of Sunbury Secretaries Limited Company Secretary

22 September 2015

Registered Office:

Chertsey Road Sunbury on Thames Middlesex TW16 7BP United Kingdom

# STATEMENT OF DIRECTORS' RESPONSIBILITIES IN RESPECT OF THE FINANCIAL STATEMENTS

The directors are responsible for preparing the Strategic Report, the Directors' Report and the financial statements in accordance with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with applicable law and United Kingdom accounting standards (United Kingdom Generally Accepted Accounting Practice). Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and the profit or loss for that period. In preparing these financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether applicable United Kingdom accounting standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors confirm that they have complied with these requirements and, having a reasonable expectation that the company has adequate resources to continue in operational existence for the foreseeable future, continue to adopt the going concern basis in preparing the financial statements.

# INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF BP INTERNATIONAL LIMITED

We have audited the financial statements of BP International Limited for the year ended 31 December 2014 which comprise the Profit and Loss Account, the Statement of Comprehensive Income, the Balance Sheet, the Statement of Changes in Equity and the related notes 1 to 31. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom accounting standards (United Kingdom Generally Accepted Accounting Practice) including Financial Reporting Standard 101 'Reduced Disclosure Framework'.

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

#### Respective responsibilities of directors and auditor

As explained more fully in the Statement of Directors' Responsibilities set out on page 8, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Anditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

#### Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of: whether the accounting policies are appropriate to the company's circumstances and have been consistently applied and adequately disclosed; the reasonableness of significant accounting estimates made by the directors; and the overall presentation of the financial statements. In addition, we read all the financial and non-financial information in the Annual Report and Financial Statements to identify material inconsistencies with the audited financial statements and to identify any information that is apparently materially incorrect based on, or materially inconsistent with, the knowledge acquired by us in the course of performing the audit. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.

#### Opinion on financial statements

In our opinion the financial statements:

- give a true and fair view of the state of the company's affairs as at 31 December 2014 and of its loss for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice;
   and
- have been prepared in accordance with the requirements of the Companies Act 2006.

#### Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Strategic Report and the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements.

#### Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- · we have not received all the information and explanations we require for our audit.

Emst L Young W Simon O'Neill (Senior Statutory Auditor)

for and on behalf of Ernst & Young LLP, Statutory Auditor

London

24 Soptember 2015

# PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2014

|  | Note.      | 2014<br>Smillion | 2013<br>\$ million |
|--|------------|------------------|--------------------|
| Turnover                                 | . 3        | 77.787           | 91.727             |
| Cost of sales                            |            | (77,220)         | (90,836)           |
| Gross profit                             | •          | 567              | 891                |
| Distribution and administration expenses | ,          | (10,958)         | (26,013)           |
| Other operating income                   |            | 8,036            | 41,867             |
| Operating (loss)/profit                  | 4          | (2,355)          | 16,745             |
| Interest receivable and similar income   | 6          | 2,235            | 1,763              |
| Interest payable and similar charges     | . <b>7</b> | (2.134)          | (1,972)            |
| (Loss)/profit before taxation            |            | (2,254)          | 16,536             |
| Taxation                                 | 8          | 209              | 291                |
| (Loss)/profit for the year               |            | (2,045)          | 16,827             |

The loss of \$2,045 million for the year ended 31 December 2014 was derived in its entirety from continuing operations.

# STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 DECEMBER 2014

|  | 2014<br>\$ million | 2013<br>\$ million |
|--|--------------------|--------------------|
| (Loss)/profit for the year   | (2,045)            | 16,827             |
| Other comprehensive income:<br>Items that may be reclassified to profit or loss: |                    | •                  |
| Currency translation differences   | (11)               | 20                 |
| Movement in the mark to market of cash flow hedges                               | · 8                | 3                  |
| Total comprehensive (loss)/income for the year                                   | (2,048)            | 16,850             |

# BP INTERNATIONAL LIMITED (Registered No. 00542515)

# **BALANCE SHEET AT 31 DECEMBER 2014**

| ,  |        | 2014       | 2013      |
|--|--------|------------|-----------|
|  | Note   | \$ million | S million |
| Fixed assets   |        | ·          |           |
| Intangible assets  | 10     | 171        | 199       |
| Tangible assets  | 11     | 1,023      | 1,049     |
| Investments  | 12     | 54,647     | 48,219    |
|  |        | 55,841     | 49,467    |
| Current assets   |        | •          |           |
| Stocks   | 13     | 1,660      | 3,207     |
| Debtors – amounts falling due:                                 |        |            |           |
| within one year  | 14     | 40,819     | 81,207    |
| after one year   | 14     | 71,643     | 49,709    |
| Derivatives and other financial instruments due:               |        |            |           |
| within one year  | 19     | 591        | 516       |
| after one year   | 19     | 1,129      | 848       |
| Cash at bank and in hand                                       |        | 25,945     | 19,577    |
|  |        | 141,787    | 155,064   |
| Creditors: amounts falling due within one year                 | 15     | (84,459)   | (99,651)  |
| Derivatives and other financial instruments due                | 19     | (721)      | (236)     |
| within one year  | •      |            | ·         |
| Net current assets   | •      | 56,607     | 55,177    |
| TOTAL ASSETS LESS CURRENT                                      |        | ·          |           |
| LIABILITIES  | •      | 112,448    | 104,644   |
| Creditors: amounts falling due after more than one year        | 15     | (64,202)   | (60,146)  |
| Derivatives and other financial instruments due after one year | 19     | (1,521)    | (458)     |
| Provisions for liabilities and charges                         | . •    |            |           |
| Deferred tax liability   | 8      | . •        | (222)     |
| Other provisions   | 20     | (100)      | (145)     |
| NET ASSETS   | . – -  | 46,625     | 43,673    |
| 1121120220   |        | ,          | 13,073    |
| Capital and reserves   |        |            |           |
| Called up share capital  | 22, 23 | 42,114     | 37,114    |
| Profit and loss account  | 23     | 4,511      | 6,559     |
| TOTAL EQUITY   | ,      | 46,625     | 43,673    |
|  |        |            |           |

On behalf of the Board

R C Harrington Director

22 SEPTEMBER 2015

# STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 DECEMBER 2014

|  | Called up share capital (Note 22) \$ million | Profit and loss account (Note 23) \$ million | Total \$ million                             |
|--|--|--|--|
| Balance at 1 January 2013  | 37,114                                       | 2,134  | 39,248                                       |
| Profit for the year Other comprehensive income for the year Total comprehensive income for the year Dividends paid Balance at 31 December 2013       | 37,114                                       | 16,827<br>23<br>16,850<br>(12,425)<br>6,559  | 16,827<br>23<br>16,850<br>(12,425)<br>43,673 |
| Loss for the year Other comprehensive (loss) for the year Total comprehensive (loss) for the year Issue of share capital Balance at 31 December 2014 | 5,000<br>42,114                              | (2,045)<br>(3)<br>(2,048)<br>                | (2,045)<br>(3)<br>(2,048)<br>5,000<br>46,625 |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

1. Authorisation of financial statements and statement of compliance with Financial Reporting Standard 101 Reduced Disclosure Framework (FRS 101)

The financial statements of BP International Limited for the year ended 31 December 2014 were approved by the board of directors on <a href="#">22 September</a> 2015 and the balance sheet was signed on the board's behalf by R C Harrington. BP International Limited is a limited company incorporated in England and Wales. The company meets the definition of a qualifying entity under Financial Reporting Standard 100 (FRS 100) issued by the Financial Reporting Council. Accordingly, in the year ended 31 December 2014 the company has changed its accounting framework from previously extant United Kingdom Generally Accepted Accounting Practice (UK GAAP) to FRS 101 as issued by the Financial Reporting Council. These financial statements were prepared in accordance with FRS 101 and the provisions of the Companies Act 2006. A qualifying entity may apply FRS 101 for accounting periods beginning on or after 1 January 2015, however early application is permitted by the standard and as such BP International Limited has elected to apply FRS 101 early.

There were no material measurement or recognition adjustments on the adoption of FRS 101.

2. Significant accounting policies, judgements, estimates and assumptions

The significant accounting policies and critical accounting judgements, estimates and assumptions of the company are set out below.

#### **Basis of preparation**

These financial statements have been prepared in accordance with FRS 101. The financial statements have been prepared under the historical cost convention, modified to include the revaluation of certain financial instruments. Historical cost is generally based on the fair value of the consideration given in exchange for the assets.

The accounting policies that follow have been consistently applied to all years presented. Where retrospective restatements were required as a result of the implementation of new accounting standards or changes to existing accounting standards, these have been applied to all comparative years presented.

These financial statements are separate financial statements. The company has taken advantage of the exemption under s400 of the Companies Act 2006 not to prepare consolidated financial statements, because it is included in the group financial statements of BP p.l.c. Details of the parent in whose consolidated financial statements the company is included in are shown in Note 30 to the financial statements.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 2. Significant accounting policies, judgements, estimates and assumptions (continued)

# Basis of preparation (continued)

As permitted by FRS 101, the company has taken advantage of the disclosure exemptions available under that standard in relation to:

- (a) the requirements of paragraphs 62, B64(d), B64(e), B64(g), B64(h), B64(j) to B64(m), B64(n)(ii), B64(o)(ii), B64(p), B64(q)(ii), B66 and B67 of IFRS 3 Business Combinations;
- (b) the requirements of paragraphs 10(d), 10(f), 39(c) and 134-136 of IAS 1 Presentation of Financial Statements:
- (c) the requirement in paragraph 38 of IAS 1 Presentation of Financial Statements to present comparative information in respect of:
  - (i) paragraph 79(a)(iv) of IAS 1;
  - (ii) paragraph 73(e) of IAS 16 Property, Plant and Equipment; and
  - (iii) paragraph 118(e) of IAS 38 Intangible Assets.
- (d) the requirements of paragraphs 134(d)-134(f) and 135c-135e of IAS 36, Impairment of Assets;
- (e) the requirements of IAS 7 Statement of Cash Flows;
- (f) the requirements of paragraphs 91 99 of IFRS 13 Fair Value Measurement;
- (g) the requirements of paragraphs 30 and 31 of IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors in relation to standards not yet effective;
- (h) the requirements of paragraph 17 of IAS 24 Related Party Disclosures; and
- (i) the requirements of IAS 24 Related Party Disclosures to disclose related party transactions entered into between two or more members of a group, provided that any subsidiary which is a party to the transaction is wholly owned by such a member.

Where required, equivalent disclosures are given in the group financial statements of BP p.l.c. The group financial statements of BP p.l.c. are available to the public and can be obtained as set out in Note 30.

The company has also chosen early application of the 'Amendments to FRS 101: Reduced Disclosure Framework 2014/15 cycle and other minor amendments', which removes the requirement to present an opening statement of financial position at the date of transition.

The financial statements are presented in US dollars and all values are rounded to the nearest million dollars (\$ million), except where otherwise indicated.

#### Critical accounting policies: use of judgements, estimates and assumptions

Inherent in the application of many of the accounting policies used in preparing the financial statements is the need for management to make judgements, estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Actual outcomes could differ from the estimates and assumptions used. The critical judgements and estimates that could have a significant impact on the results of the company are set out below and should be read in conjunction with the information provided in the Notes to the financial statements:

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### Significant accounting policies, judgements, estimates and assumptions (continued)

Critical accounting policies: use of judgements, estimates and assumptions (continued)

# Impairment of financial assets

Judgements are required in assessing the recoverability of overdue trade receivables and determining whether a provision against the future recoverability of those receivables is required. Factors considered include the credit rating of the counterparty, the amount and timing of anticipated future payments and any possible actions that can be taken to mitigate the risk of non-payment.

#### **Provisions**

Other provisions are recognised in the period when it becomes probable that there will be a future outflow of funds resulting from past operations or events and the amount of cash outflow can be reliably estimated. The timing of recognition and quantification of the liability require the application of judgement to existing facts and circumstances, which can be subject to change. Since the actual cash outflows can take place many years in the future, the carrying amounts of provisions and liabilities are reviewed regularly and adjusted to take account of changing facts and circumstances.

#### Deferred tax

Management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and level of future taxable profits together with an assessment of the net effect of future tax planning strategies.

#### Going concern

The directors have a reasonable expectation that the company has adequate resources to continue in operational existence for the foreseeable future and the financial statements have therefore been prepared under the going concern basis.

### Foreign currency

The functional and presentation currency of the financial statements is US dollars. The functional currency is the currency of the primary economic environment in which an entity operates and is normally the currency in which the entity primarily generates and expends cash.

Assets and liabilities of foreign currency branches are translated into US dollars at rates of exchange ruling at the balance sheet date. The profit and loss account is translated into US dollars using average rates of exchange. Exchange differences arising when the opening net assets and the profits for the year retained by foreign currency branches are translated into US dollars are taken directly to reserves and reported in other comprehensive income. When a foreign currency branch is disposed of the cumulative amount of foreign currency differences included in other comprehensive income is reclassified to the profit and loss account.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# Significant accounting policies, judgements, estimates and assumptions (continued) Investments

Fixed asset investments in subsidiaries and associates are held at cost. The company assesses investments for an impairment indicator annually. If any such indication of possible impairment exists, the company makes an estimate of the investments recoverable amount. Where the carrying amount of an investment exceeds its recoverable amount, the investment is considered impaired and is written down to its recoverable amount.

Where these circumstances have reversed the impairment previously made is reversed to the extent of the original cost of the investment.

All other fixed asset investments are stated in the financial statements at cost less provisions for impairment.

#### Goodwill

Goodwill is initially measured as the excess of the aggregate of the consideration transferred and the acquisition-date fair values of any previously held interest in the acquiree over the fair value of the identifiable assets acquired and liabilities assumed at the acquisition date.

Following initial recognition, goodwill is measured at cost less any accumulated impairment losses. Goodwill is reviewed for impairment annually or more frequently if events or changes in circumstances indicate the recoverable amount of the cash-generating unit to which the goodwill relates should be assessed. Where the recoverable amount of the cash-generating unit is less than the carrying amount, an impairment loss is recognised.

# Intangible assets

Intangible assets, include expenditure on computer software, patents, licences and trademarks and are stated at the amount initially recognised, less accumulated amortisation and accumulated impairment losses.

Intangible assets with a finite life are amortised on a straight-line basis over their expected useful lives. For patents, licences and trademarks, expected useful life is the shorter of the duration of the legal agreement and economic useful life, and can range from three to fifteen years. Computer software costs generally have a useful life of three to five years.

The expected useful lives of assets are reviewed on an annual basis and, if necessary, changes in useful lives are accounted for prospectively.

The carrying value of intangible assets is reviewed for impairment whenever events or changes in circumstances indicate the carrying value may not be recoverable.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 2. Significant accounting policies, judgements, estimates and assumptions (continued)

# Tangible assets

Tangible assets are stated at cost, less accumulated depreciation and accumulated impairment losses. The initial cost of an asset comprises its purchase price or construction cost, any costs directly attributable to bringing the asset into the location and condition necessary for it to be capable of operating in the manner intended by management, the initial estimate of any decommissioning obligation, if any, and, for assets that necessarily take a substantial period of time to get ready for their intended use, borrowing costs. The purchase price or construction cost is the aggregate amount paid and the fair value of any other consideration given to acquire the asset. The capitalised value of a finance lease is also included within tangible assets.

Tangible assets are depreciated on a straight-line basis over their expected useful lives. The typical useful lives of the company's tangible assets are as follows:

Refining & marketing 4 to 10 years Corporate & other 4 to 33 years

The expected useful lives of tangible assets are reviewed on an annual basis and, if necessary, changes in useful lives are accounted for prospectively.

The carrying amount of tangible assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying value may not be recoverable.

An item of tangible assets is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the item) is included in the profit and loss account in the period in which the item is derecognised.

#### Impairment of intangible and tangible assets

The company assesses assets or groups of assets for impairment whenever events or changes in circumstances indicate that the carrying value of an asset may not be recoverable. If any such indication of impairment exists, the company makes an estimate of the asset's recoverable amount. Individual assets are grouped for impairment assessment purposes at the lowest level at which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets. An asset group's recoverable amount is the higher of its fair value less costs to sell and its value in use. Where the carrying amount of an asset group exceeds its recoverable amount, the asset group is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are adjusted for the risks specific to the asset group and are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money. Fair value less costs to sell is identified as the price that would be received to sell the asset in an orderly transaction between market participants and does not reflect the effects of factors that may be specific to the entity and not applicable to entities in general.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 2. Significant accounting policies, judgements, estimates and assumptions (continued)

# Impairment of intangible and tangible assets (continued)

An assessment is made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such an indication exists, the recoverable amount is estimated. A previously recognised impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognised. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in profit or loss. After such a reversal, the depreciation charge is adjusted in future years to allocate the asset's revised carrying amount, less any residual value, on a systematic basis over its remaining useful life.

#### Stock

Stock, other than stock held for trading purposes, is stated at the lower of cost and net realisable value. Cost is determined by the first-in first-out method and comprises direct purchase costs, cost of production, transportation and manufacturing expenses. Net realisable value is determined by reference to prices existing at the balance sheet date.

Stock held for trading purposes is stated at fair value less costs to sell and any changes in fair value are recognised in the profit and loss account.

#### Leases

Finance leases, which transfer to the company substantially all risks and benefits incidental to ownership of the leased item, are capitalised at the commencement of the lease term at the fair value of the leased item or, if lower, at the present value of the minimum lease payments. Finance charges are allocated to each period so as to achieve a constant rate of interest on the remaining balance of the liability and are charged directly to the profit and loss account.

Capitalised leased assets are depreciated over the shorter of the estimated useful life of the asset or the lease term. Operating lease payments are recognised as an expense in the profit and loss account on a straight-line basis over the lease term. For both finance and operating leases, contingent rents are recognised in the profit and loss account in the period in which they are incurred.

#### Financial assets

Financial assets are classified as loans and receivables; financial assets at fair value through profit or loss; derivatives designated as hedging instruments in an effective hedge; or as held-to-maturity financial assets, as appropriate. Financial assets may include cash and cash equivalents, trade receivables, other receivables, loans, other investments, and derivative financial instruments. The company determines the classification of its financial assets at initial recognition. Financial assets are recognised initially at fair value, normally being the transaction price plus, in the case of financial assets not at fair value through profit or loss, directly attributable transaction costs.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 2. Significant accounting policies, judgements, estimates and assumptions (continued)

#### Financial assets (continued)

The subsequent measurement of financial assets depends on their classification, as follows:

#### Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. Such assets are carried at amortised cost using the effective interest method if the time value of money is significant. Gains and losses are recognised in the profit and loss account when the loans and receivables are derecognised or impaired, as well as through the amortisation process. This category of financial assets includes trade and other receivables. Cash and cash equivalents are short-term highly liquid investments that are readily convertible to known amounts of cash, are subject to insignificant risk of changes in value and have a maturity of three months or less from the date of acquisition.

# Financial assets at fair value through profit or loss

Financial assets, including financial guarantees, at fair value through profit or loss are carried on the balance sheet at fair value with gains or losses recognised in the profit and loss account. Derivatives, other than those designated as effective hedging instruments, are classified as held for trading and are included in this category.

# Derivatives designated as hedging instruments in an effective hedge

Such derivatives are carried on the balance sheet at fair value. The treatment of gains and losses arising from revaluation is described below in the accounting policy for derivative financial instruments and hedging activities.

### Held-to-maturity financial assets

Held-to-maturity financial assets are non-derivative financial assets with fixed or determinable payments and fixed maturity that management has the positive intention and ability to hold to maturity. They are measured at amortised cost using the effective interest method, less any impairment.

#### Impairment of financial assets

The company assesses at each balance sheet date whether a financial asset or group of financial assets is impaired.

#### Loans and receivables

If there is objective evidence that an impairment loss on loans and receivables carried at amortised cost has been incurred, the amount of the loss is measured as the difference between the asset's carrying amount and the present value of estimated future cash flows discounted at the financial asset's original effective interest rate. The carrying amount of the asset is reduced, with the amount of the loss recognised in the profit and loss account.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 2. Significant accounting policies, judgements, estimates and assumptions (continued)

#### Financial liabilities

Financial liabilities are classified as financial liabilities at fair value through profit or loss; derivatives designated as hedging instruments in an effective hedge; or as financial liabilities measured at amortised cost, as appropriate. Financial liabilities may include trade and other payables, accruals, most items of finance debt and derivative financial instruments. The company determines the classification of its financial liabilities at initial recognition. The measurement of financial liabilities depends on their classification, as follows:

# Financial liabilities at fair value through profit or loss

Financial liabilities, including financial guarantees, at fair value through profit or loss are carried on the balance sheet at fair value with gains or losses recognised in the profit and loss account. Derivatives, other than those designated as effective hedging instruments, are classified as held for trading and are included in this category.

# Derivatives designated as hedging instruments in an effective hedge

Such derivatives are carried on the balance sheet at fair value. The treatment of gains and losses arising from revaluation is described below in the accounting policy for derivative financial instruments and hedging activities.

#### Financial liabilities measured at amortised cost

All other financial liabilities are initially recognised at fair value. For interest-bearing loans and borrowings this is the fair value of the proceeds received net of issue costs associated with the borrowing.

After initial recognition, other financial liabilities are subsequently measured at amortised cost using the effective interest method. Amortised cost is calculated by taking into account any issue costs, and any discount or premium on settlement. Gains and losses arising on the repurchase, settlement or cancellation of liabilities are recognised respectively in interest and other income and finance costs. This category of financial liabilities includes trade and other payables and finance debt.

# Derivative financial instruments and hedging activities

The company uses derivative financial instruments to manage certain exposures to fluctuations in foreign currency exchange rates, interest rates and commodity prices as well as for trading purposes. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently remeasured at fair value. Derivatives relating to unquoted equity instruments are carried at cost where it is not possible to reliably measure their fair value subsequent to initial recognition. Derivatives are carried as assets when the fair value is positive and as liabilities when the fair value is negative.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# Significant accounting policies, judgements, estimates and assumptions (continued)

Derivative financial instruments and hedging activities (continued)

Contracts to buy or sell a non-financial item that can be settled met in cash or another financial instrument, or by exchanging financial instruments as if the contracts were financial instruments, with the exception of contracts that were entered into and continue to be held for the purpose of the receipt or delivery of a non-financial item in accordance with the company's expected purchase, sale or usage requirements, are accounted for as financial instruments. Contracts to buy or sell equity investments, including investments in associates, are also financial instruments. Gains or losses arising from changes in the fair value of derivatives that are not designated as effective hedging instruments are recognised in the profit and loss account.

If, at inception of a contract, the valuation cannot be supported by observable market data, any gain or loss determined by the valuation methodology is not recognised in the profit and loss account but is deferred on the balance sheet and is commonly known as 'day-one profit or loss'. This deferred gain or loss is recognised in the profit and loss account over the life of the contract until substantially all the remaining contract term can be valued using observable market data at which point any remaining deferred gain or loss is recognised in the profit and loss account. Changes in valuation from the initial valuation are recognised immediately through the profit and loss account.

For the purpose of hedge accounting, hedges are classified as:

- Fair value hedges when hedging exposure to changes in the fair value of a recognised asset or liability.
- Cash flow hedges when hedging exposure to variability in cash flows that is either attributable to a particular risk associated with a recognised asset or liability or a highly probable forecast transaction.

Hedge relationships are formally designated and documented at inception, together with the risk management objective and strategy for undertaking the hedge. The documentation includes identification of the hedging instrument, the hedged item or transaction, the nature of the risk being hedged, and how the entity will assess the hedging instrument effectiveness in offsetting the exposure to changes in the hedged item's fair value or cash flows attributable to the hedged risk. Such hedges are expected at inception to be highly effective in achieving offsetting changes in fair value or cash flows. Hedges meeting the criteria for hedge accounting are accounted for as follows:

#### Fair value hedges

The change in fair value of a hedging derivative is recognised in the profit and loss account. The change in the fair value of the hedged item attributable to the risk being hedged is recorded as part of the carrying value of the hedged item and is also recognised in the profit and loss account.

If the criteria for hedge accounting are no longer met, or if the company revokes the designation, the adjustment to the carrying amount of a hedged item for which the effective interest method is used is amortised to the profit and loss account over the period to maturity.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# Significant accounting policies, judgements, estimates and assumptions (continued)

#### Derivative financial instruments and hedging activities (continued)

# Cash flow hedges

For cash flow hedges, the effective portion of the gain or loss on the hedging instrument is recognised within other comprehensive income, while the ineffective portion is recognised in the profit and loss account. Amounts taken to other comprehensive income are transferred to the profit and loss account when the hedged transaction affects the profit and loss account. The gain or loss relating to the effective portion of interest rate swaps hedging variable rate borrowings is recognised in the profit and loss account within finance costs.

Where the hedged item is the cost of a non-financial asset or liability, such as a forecast transaction for the purchase of tangible assets, the amounts recognised within other comprehensive income are transferred to the initial carrying amount of the non-financial asset or liability. Where the hedged item is an equity investment, such as an investment in an associate, the amounts recognised in other comprehensive income remain in the separate component of equity until the investment is sold or impaired.

If the hedging instrument expires or is sold, terminated or exercised without replacement or rollover, or if its designation as a hedge is revoked, amounts previously recognised within other comprehensive income remain in equity until the forecast transaction occurs and are transferred to the profit and loss account or to the initial carrying amount of a non-financial asset or liability as above.

#### **Embedded derivatives**

Derivatives embedded in other financial instruments or other host contracts are treated as separate derivatives when their risks and characteristics are not closely related to those of the host contract. Contracts are assessed for embedded derivatives when the company becomes a party to them, including at the date of a business combination. Embedded derivatives are measured at fair value at each balance sheet date. Any gains or losses arising from changes in fair value are taken directly to the profit and loss account.

# Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. The company categorises assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed in their measurement. Level 1 inputs are quoted prices in active markets for identical assets or liabilities. Level 2 inputs are inputs that are observable, either directly or indirectly, other than quoted prices included within level 1 for the asset or liability. Level 3 inputs are unobservable inputs for the asset or liability reflecting significant modifications to observable related market data or BP group's assumptions about pricing by market participants.

# Offsetting of financial assets and liabilities

Financial assets and liabilities are presented gross in the balance sheet unless both of the following criteria are met: the company currently has a legally enforceable right to set off the recognised amounts; and the company intends to either settle on a net basis or realise the asset and settle the liability simultaneously. If both of the criteria are met, the amounts are set off and presented net.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 2. Significant accounting policies, judgements, estimates and assumptions (continued)

#### **Provisions**

Provisions are recognised when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

Contingent liabilities are not recognised in the financial statements but are disclosed unless the possibility of an outflow of economic resources is considered remote. Contingent assets are not recognised, but are disclosed where an inflow of economic benefits is probable.

#### Deferred tax

Deferred tax liabilities are recognised for all taxable temporary differences except where the deferred tax liability arises on the initial recognition of goodwill or on the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither accounting profit nor taxable profit or loss.

Deferred tax assets are recognised for all deductible temporary differences, carry-forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences and the carry-forward of unused tax credits and unused tax losses can be utilised except where the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither accounting profit or loss nor taxable profit or loss.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the balance sheet date. Deferred tax assets and liabilities are not discounted.

Deferred income tax assets and liabilities are offset, only if a legally enforcement right exists to set off taxation assets against taxation liabilities, the deferred income taxes relate to the same taxation authority and that authority permits the company to make a single net payment.

#### Turnover

Turnover, which is stated net of value added tax, customs duties and sales taxes, represents amounts invoiced to third parties and other group companies.

#### **Interest income**

Interest income is recognised as the interest accrues (using the effective interest rate that is the rate that exactly discounts estimated future cash receipts through the expected life of the financial instrument to the net carrying amount of the financial asset).

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# Significant accounting policies, judgements, estimates and assumptions (continued) Dividend income

Dividend income from investments is recognised when the shareholders' right to receive the payment is established.

#### Research

Research costs are expensed as incurred.

#### Finance costs

All finance costs are recognised in the profit and loss account in the period in which they are incurred.

# Dividends payable

Final dividends are recorded in the financial statements in the year in which they are approved by the company's shareholders. Interim dividends are recorded in the year in which they are approved and paid.

#### 3. Turnover and other income

Turnover is mainly comprised of sales of goods.

| Turnover   | 77,787     | 91,727     |
|--|------------|------------|
| Interest receivable and similar income (Note 6)                | 2,235      | 1,763      |
| Income from shares in group undertakings                       | 7,887      | 41,690     |
| Other income   | 149_       | 177        |
|  | 88,058     | 135,357    |
| An analysis of turnover by class of business is set out below: |            |            |
|  | 2014       | 2013       |
|  | \$ million | \$ million |
| Class of business:   |            |            |
| Downstream   | 78,236     | 92,006     |
| Other business and corporate                                   | 192        | 231        |
| Sales between businesses                                       | (641)      | (510)      |
| Total  | 77.787     | 91.727     |

The country of origin and destination is substantially the UK geographic area.

# <u>BP INTERNATIONAL LIMITED</u>

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 4. Operating (loss)/profit

| This is stated after chargi | ing / (crediting): |
|-----------------------------|--------------------|
|-----------------------------|--------------------|

|  | 2014       | 2013      |
|--|------------|-----------|
|  | \$ million | S million |
| Operating lease payments:                                  |            |           |
| Plant & machinery  | 64         | 63        |
| Land & buildings   | 46         | 30        |
| Net foreign exchange (gains) / losses                      | (486)      | <b>82</b> |
| Expenditure on research                                    | 73         | 72        |
| Depreciation of tangible assets (including amortisation of | 211        | 200       |
| intangibles)   |            |           |
| Impairment of investments                                  | 9,739      | 24,754    |

Details of impairment of investments are included within Note 12.

#### 5. Auditor's remuneration

|                                   | 2014  | 2013  |
|-----------------------------------|-------|-------|
|                                   | \$000 | \$000 |
| Fees for the audit of the company | 2,524 | 2,342 |

Fees paid to the company's auditor, Ernst & Young LLP, and its associates for services other than the statutory audit of the company are not disclosed in these financial statements since the consolidated financial statements of BP International Limited's ultimate parent, BP p.l.c., are required to disclose non-audit fees on a consolidated basis.

#### 6. Interest receivable and similar income

| ·   | 2014       | 2013       |
|---|------------|------------|
|   | \$ million | \$ million |
| Interest income from amounts owed by group undertakings | 1,585      | 1,223      |
| Other interest income                                   | 650        | 540        |
| Total interest receivable and similar income            | 2,235      | 1,763      |
|   |            |            |

# 7. Interest payable and similar charges

|  | 2014       | 2013       |
|--|------------|------------|
|  | \$ million | \$ million |
| Interest expense on:                       | :          | •          |
| Loans from group undertakings              | 2,134      | 1,972      |
| Total interest payable and similar charges | 2,134      | 1,972      |

# 8. Taxation

The company is a member of a group for the purposes of relief within Part 5, Corporation Tax Act 2010.

In respect of the 'ORF' activities (Outside the Ring Fence, meaning other than oil extraction activities in the UK and UK Continental Shelf) of other group members, BP International Limited previously undertook to procure the claim or surrender of free group relief to the extent it is required or to otherwise indemnify and provide for any current or deferred UK tax that arises. During the period that agreement was terminated and as a result for 2014 UK corporation tax provided is in relation to BP International Limited only.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 8. Taxation (continued)

The taxation (credit) in the profit and loss account is made up as follows:

| •   | 2014         | 2013       |
|---|--------------|------------|
| Current tax   | \$ million   | \$ million |
| UK corporation tax on income for the year           |              |            |
| UK tax underprovided in prior years                 | <u>-</u>     | 5          |
|   | <del>-</del> | 5          |
| Overseas tax on income for the year                 | 13           | 5          |
| Total current tax charged                           | 13           | 10         |
| Deferred tax  | · .          |            |
| Origination and reversal of temporary differences   | (153)        | (328)      |
| Effect of (decreased) tax rate on opening liability | -            | (225)      |
| Adjustments in prior year temporary differences     | (69)         | 252        |
| Total deferred tax (credited)                       | (222)        | (301)      |
| Tax (credited) on profit on ordinary activities     | (209)        | (291)      |

# (a) Reconciliation of the effective tax rate

The tax assessed on the profit on ordinary activities for the year is lower than the standard rate of corporation tax in the UK of 21% for the year ended 31 December 2014 (2013: 23%). The differences are reconciled below:

| •   | 2014       | 2013       |
|---|------------|------------|
|   | UK         | UK         |
|   | \$ million | \$ million |
| (Loss) / profit on ordinary activities before tax | (2,254)    | 16,536     |
| Taxation  | (209)      | (291)      |
| Effective tax rate                                | 9%         | (2)%       |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 8. Taxation (continued)

# (a) Reconciliation of the effective tax rate (continued)

| UK corporation tax rate:  UK which will be will be composed to the composition tax rate:  UK corporation tax rate:  21 23  Overseas corporation tax rate:  Increase / (decrease) resulting from:  Non-deductible expenditure  Non-deductible expenditure  (93) 35  Double tax relief  1 Overseas tax  (17)  Tax rate differences (1)  Free group relief (1)  Dividends not subject to UK tax  Adjustments to tax charge in respect of previous years  Opening DT recognised in CY Current tax provided on behalf of group companies Current year movement in deferred tax recognised on behalf of group companies  Effective tax rate  9 (2)   |   | 2014                                  | 2013 |
|--|---|---------------------------------------|------|
| UK corporation tax rate:  Overseas corporation tax rate:  Increase / (decrease) resulting from:  Non-deductible expenditure  Non-deductible expenditure  Overseas tax  Increase / (decrease) resulting from:  Non-deductible expenditure  Overseas tax  Increase / (93)  Increase / (17)  Increase / (17)  Increase / (18)  Increase / (19)  Increase / (10)  Increase / (1 | ,   | UK                                    | UK   |
| Overseas corporation tax rate:  Increase / (decrease) resulting from:  Non-deductible expenditure  Overseas tax relief  Overseas tax  (17)  Tax rate differences  Free group relief  (1)  Dividends not subject to UK tax  Adjustments to tax charge in respect of previous years  Opening DT recognised in CY  Current tax provided on behalf of group companies  Current year movement in deferred tax recognised on behalf of group companies  Tourse to tax charge in tespect of previous years  Opening DT recognised in CY  Current year movement in deferred tax recognised on behalf of group companies  | •   | %                                     | %    |
| Increase / (decrease) resulting from:  Non-deductible expenditure  Overseas tax  Coverseas tax  Tax rate differences  Free group relief  Dividends not subject to UK tax  Adjustments to tax charge in respect of previous years  Opening DT recognised in CY  Current tax provided on behalf of group companies  Current year movement in deferred tax recognised on behalf of group companies  Tourse (3)  |   | 21                                    | 23   |
| Non-deductible expenditure (93) 35  Double tax relief 1 -  Overseas tax - (17)  Tax rate differences - (1)  Free group relief (1) -  Dividends not subject to UK tax 73 (58)  Adjustments to tax charge in respect of previous years 3 2  Opening DT recognised in CY 5 -  Current tax provided on behalf of group companies - 17  Current year movement in deferred tax recognised on behalf of group companies   | Overseas corporation tax rate:                                | -                                     | -    |
| Double tax relief  Overseas tax  - (17) Tax rate differences - (1) Free group relief (1) Dividends not subject to UK tax Adjustments to tax charge in respect of previous years Opening DT recognised in CY Current tax provided on behalf of group companies Current year movement in deferred tax recognised on behalf of group companies  Gurrent year movement in deferred tax recognised on behalf of group companies  Gurrent year movement in deferred tax recognised on behalf of group companies  | Increase / (decrease) resulting from:                         |                                       |      |
| Overseas tax - (17) Tax rate differences - (1) Free group relief (1) - Dividends not subject to UK tax 73 (58) Adjustments to tax charge in respect of previous years 3 2 Opening DT recognised in CY 5 - Current tax provided on behalf of group companies - 17 Current year movement in deferred tax recognised on behalf of group companies   | Non-deductible expenditure                                    | (93)                                  | 35   |
| Tax rate differences - (1) Free group relief (1) - Dividends not subject to UK tax 73 (58) Adjustments to tax charge in respect of previous years 3 2 Opening DT recognised in CY 5 - Current tax provided on behalf of group companies - 17 Current year movement in deferred tax recognised on behalf of group companies   | Double tax relief   | 1                                     | ÷    |
| Free group relief  Dividends not subject to UK tax  Adjustments to tax charge in respect of previous years  Opening DT recognised in CY  Current tax provided on behalf of group companies  Current year movement in deferred tax recognised on behalf of group companies  group companies  (1)  -  (58)  -  Current year movement in deferred tax recognised on behalf of group companies   | Overseas tax  | -                                     | (17) |
| Dividends not subject to UK tax  Adjustments to tax charge in respect of previous years  Opening DT recognised in CY  Current tax provided on behalf of group companies  -  Current year movement in deferred tax recognised on behalf of group companies  group companies  (58)   | Tax rate differences  | -                                     | (1)  |
| Adjustments to tax charge in respect of previous years  Opening DT recognised in CY  Current tax provided on behalf of group companies  Current year movement in deferred tax recognised on behalf of group companies  (3)  (3)  | Free group relief   | (1)                                   | -    |
| Opening DT recognised in CY  Current tax provided on behalf of group companies  Current year movement in deferred tax recognised on behalf of group companies  (3)   | Dividends not subject to UK tax                               | · · · · · · · · · · · · · · · · · · · | (58) |
| Current tax provided on behalf of group companies - 17 Current year movement in deferred tax recognised on behalf of - (3) group companies   | Adjustments to tax charge in respect of previous years        | 3                                     | 2    |
| Current year movement in deferred tax recognised on behalf of group companies (3)  | Opening DT recognised in CY                                   | 5                                     | ÷    |
| group companies  | Current tax provided on behalf of group companies             | -                                     | 17   |
| <u> </u>   | Current year movement in deferred tax recognised on behalf of | -                                     | (3)  |
| Effective tax rate 9 (2)   | group companies   |                                       |      |
|  | Effective tax rate  | 9                                     | (2)  |

The permanent and temporary differences shown in the tax rate reconciliation above are those that arise for UK corporation tax purposes, rather than overseas tax purposes.

# Change in corporation tax rate

The UK corporation tax rate was reduced from 23% to 21% effective 1 April 2014 and will reduce to 20% from 1 April 2015. Deferred tax has been measured using the rates substantively enacted at 31 December 2014.

#### (b) Provision for deferred tax

The deferred tax included in the profit and loss account and balance sheet is as follows:

|                                       | Profit and loss account |            | Balance sheet |            |
|---------------------------------------|-------------------------|------------|---------------|------------|
| Deferred tax asset                    | 2014                    | 2013       | 2014          | 2013       |
|                                       | \$ million              | \$ million | \$ million    | \$ million |
| Decommissioning and other provisions  | (538)                   | (49)       | ÷             | 538        |
| Tax losses carried forward            | (104)                   | (14)       |               | 104        |
| Net provision for deferred tax assets | (642)                   | (63)       | <u> </u>      | 642        |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 8. Taxation (continued)

# (b) Provision for deferred tax (continued)

|   | Profit and loss account |            | Balance sheet |           |
|---|-------------------------|------------|---------------|-----------|
| Deferred tax liability                  | 2014                    | 2013       | 2014          | 2013      |
| <del></del>                             | \$ million              | \$ million | \$ million    | S million |
| Accelerated capital allowances          | (656)                   | (352)      | ` <b>-</b>    | 656       |
| Other taxable temporary differences     | (208)                   | (12)       |               | 208       |
| Net charge / provision for deferred tax |                         |            |               |           |
| liabilities                             | (864)                   | (364)      |               | 864       |

# Analysis of movements during the year

|  |          | 2014       |
|--|----------|------------|
|  | <b>、</b> | \$ million |
| At 1 January 2014                                  |          | 222        |
| Deferred tax credit in the profit and loss account |          | (222)      |
| At 31 December 2014                                | •        |            |

# (c) Factors that may affect future tax charges

Deferred tax of \$170 million has not been recognised on timing differences relating to fixed assets and capital losses carried forward as they are not expected to give rise to future tax benefits.

#### 9. Directors and employees

#### (a) Remuneration of directors

None of the directors received any fees or remuneration for services as a director of the company during the financial year (2013: \$Nil).

B Gilvary is a director of BP p.l.c., the ultimate parent undertaking, in whose accounts information required by the Companies Act 2006 as regards to emoluments is given. The remaining directors are senior executives of, and are remunerated by, BP p.l.c. and received no remuneration for services to this company or its subsidiary undertakings.

# (b) Employee costs

The company had no employees during the year (2013: Nil).

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 10. Intangible assets

| •                    | Software & | •            |            |
|----------------------|------------|--------------|------------|
|                      | other      | Goodwill     | Total      |
| Cost                 | S million  | \$ million   | \$ million |
| At 1 January 2014    | 791        | 42           | 833        |
| Exchange adjustments | (25)       | · -          | (25)       |
| Additions            | 36         | -            | 36         |
| Disposals            | (46)       | <del>.</del> | (46)       |
| At 31 December 2014  | 756        | 42           | 798        |
| Amortisation and     |            | •            |            |
| impairment           |            |              |            |
| At 1 January 2014    | 592        | 42           | 634        |
| Exchange adjustments | (18)       | -            | (18)       |
| Disposals            | (39)       | -            | (39)       |
| Charge for the year  | 50_        | <del>_</del> | 50         |
| At 31 December 2014  | 585        | 42           | 627        |
| Net book value       |            |              |            |
| At 31 December 2014  | 171        |              | 171        |
| At 31 December 2013  | 199        | <u> </u>     | 199        |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 11. Tangible assets

|                             | Refining & marketing | Corporate & other | Total_     | Of which AUC*  |
|-----------------------------|----------------------|-------------------|------------|----------------|
| Cost                        | \$ million           | S million         | \$ million | S million      |
| At 1 January 2014           | 1,058                | 1,480             | 2,538      | 162            |
| Exchange adjustments        | (42)                 | (87)              | (129)      | (8)            |
| Additions                   | 49                   | 150               | 199        | 140            |
| Disposals                   | (4)                  | (77)              | (81)       |                |
| Transfers                   | -                    | _ <u>-</u> _      | · •        | (155)          |
| At 31 December 2014         | 1,061                | 1,466             | 2,527      | 139            |
| Depreciation and impairment |                      |                   |            |                |
| At 1 January 2014           | 643                  | 846               | 1.489      | -              |
| Exchange adjustments        | (24)                 | (53)              | (77)       | -              |
| Charge for the year         | 40                   | 121               | 161        | , <del>-</del> |
| Disposals                   | (3)                  | (66)              | (69)       | -              |
| At 31 December 2014         | 656                  | 848               | 1,504      | _              |
| Net book value              | ·                    | ,                 |            |                |
| At 31 December 2014         | 405                  | 618               | 1,023      | 139            |
| At 31 December 2013         | 415                  | 634               | 1,049      | 162            |

<sup>\*</sup>AUC = assets under construction. Assets under construction are not depreciated.

The net book value of freehold land at 31 December 2014 is \$15 million (2013: \$15 million).

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 12. Investments

|                                  |            | Investment     | Loans      |              |            |
|----------------------------------|------------|----------------|------------|--------------|------------|
|                                  | Subsidiary | in             | to         |              |            |
|                                  | shares     | associates     | associates | Other        | Total      |
| Cost                             | \$ million | \$ million     | \$ million | \$ million   | \$ million |
| At 1 January 2013                | 63,675     | <b>25</b> .    | <b>2</b>   | 193          | 63,895     |
| Exchange adjustments             | 1          | -              |            | (76)         | (75)       |
| Additions                        | . 10,007   | <u> </u>       | -          | 4            | 10,011     |
| <b>Transfers</b>                 | -          | -              | -          | (7)          | (7)        |
| Repayment                        | -          |                | -          | (20)         | (20)       |
| At 31 December 2013              | 73,683     | 25             | . 2        | 94           | 73,804     |
| At 1 January 2014                | 73,683     | 25             | 2          | 94           | 73,804     |
| Exchange adjustments             | 73,063     | 23             | _          | (52)         | (52)       |
| Additions                        | 16,632     | _              | 20         | (32)         | 16,652     |
| Disposals                        | (433)      | <del>-</del>   | <b>2</b> 0 | <u> </u>     | (433)      |
| At 31 December 2014              | 89,882     | 25             |            | 42           | 89,971     |
| At 31 December 2014              | 07,002     |                |            |              | 67,771     |
| ,                                |            |                | •          |              |            |
| Impairment losses                |            |                |            | 22           |            |
| At 1 January 2013                | 816        | -              | -          | 22           | 838        |
| Charge for the year<br>Transfers | 24,754     | <del>-</del> . | -          | -            | 24,754     |
|                                  | 25.570     | <del>-</del>   |            | <u>(7)</u>   | (7)        |
| At 31 December 2013              | 25,570     |                |            | 15           | 25,585     |
| At 1 January 2014                | 25,570     | -              | . • • •    | 15           | 25,585     |
| Exchange adjustments             | •          | -              | -          | ; <b>-</b> . | •-         |
| Charge for the year<br>Disposals | 9,739      | -              | -          | -            | 9,739      |
| At 31 December 2014              | 35,309     |                |            | 15           | 35,324     |
| 71. 31 Detellioti 2011           | 25,200     |                |            |              | 33,321     |
| Net book amount                  |            |                |            |              |            |
| At 31 December 2014              | 54,573     | 25             | 22         | 27           | 54,647     |
|                                  |            |                |            |              |            |
| At 31 December 2013              | 48,113     | 25             | 2          | 79           | 48,219     |

During the year the company provided \$9,739 million against its investment in subsidiary undertakings including BP Caplux S.A. (\$4,543 million), BP Exploration Company Limited (\$3,334 million) and BP Australia Swaps Management Limited (\$1,283 million). In each case the impairments were recorded because the underlying net assets of the entities involved were lower than the investment carrying value. The underlying net assets are considered to represent their fair value less costs of disposal. The carrying value of the investments at the end of the year was \$4,640 million for BP Caplux S.A., \$29,570 million for BP Exploration Company Limited and \$6,107 million for BP Australia Swaps Management Limited. Further information on the net assets of these companies is shown in their respective final statements.

#### Investments (continued) 12.

The investments in the subsidiary and associated undertakings are unlisted.

The subsidiary undertakings and associated undertakings of the company at 31 December 2014 and the percentage of equity capital held set out below are the investments which principally affected the profits or net assets of the company. The principal country of operation is generally indicated by the company's country of incorporation or by its name.

| Subsidiary undertakings        | Class of share held | %   | Country of incorporation   | Principal activity         |
|--------------------------------|---------------------|-----|----------------------------|----------------------------|
| BP Australia Swaps Management  | Ordinary            | 100 | <b>England &amp; Wales</b> | Finance                    |
| Limited                        |                     |     |                            |                            |
| BP Capital Markets p.l.c.      | Ordinary ·          | 100 | England & Wales            | Finance                    |
| BP Caplux S.A.                 | Ordinary            | 100 | Luxembourg                 | Holding company            |
| BP Exploration Company Limited | Ordinary            | 100 | Scotland                   | Exploration and production |
| BP Finance p.l.c.              | Ordinary            | 100 | England & Wales            | Finance                    |
| BP Oil UK Limited              | Ordinary            | 100 | England & Wales            | Refining and marketing     |
| BP Russian Investments Limited | Ordinary            | 100 | England & Wales            | Holding company            |
| BP Singapore Pte. Limited      | Ordinary            | 100 | Singapore                  | Refining and marketing     |
| BP Sutton Limited              | Ordinary            | 100 | England & Wales            | Finance                    |

For a full list of significant holdings, see note 31.

#### 13. Stocks

|                                 | 2014       | 2013       |
|---------------------------------|------------|------------|
| •                               | \$ million | \$ million |
| Stock held for trading purposes | 1,633      | 3,180      |
| Stock held not for trading      | 27         | . 27       |
| ,                               | 1,660      | 3,207      |

The difference between the carrying value of stocks and their replacement cost is not material.

#### **Debtors** 14.

Amounts falling due within one year:

|                                    | 2014       | 2013       |
|------------------------------------|------------|------------|
|                                    | \$ million | \$ million |
| Trade debtors                      | 2,006      | 5,435      |
| Amounts owed by group undertakings | 38,003     | 75,041     |
| Amounts owed by associates         | 268        | 186        |
| Other debtors                      | . 343 .    | 328        |
| Prepayments and accrued income     | 199_       | 217        |
|                                    | 40,819     | 81,207     |
|                                    |            |            |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 14. Debtors (continued)

|     | Amounts falling due after one year:   | •          | •            |
|-----|---------------------------------------|------------|--------------|
|     | ranound management of Jens.           | 2014       | 2013         |
|     |                                       | \$ million | \$ million   |
|     | Amounts owed by group undertakings    | 71,629     | 49.643       |
|     | Amounts owed by associates            | 71,027     | 47,043<br>47 |
|     | Other debtors                         | -          | 1            |
|     | Prepayments and accrued income        | 14         | 18           |
|     | r repayments and accrued meome        | 71,643     | 49,709       |
|     |                                       | /1,045     | 49,709       |
|     | Tatal Jakanan                         | 110.460    | 120.016      |
|     | Total debtors                         | 112,462    | 130,916      |
|     |                                       |            |              |
| 15. | Creditors                             |            |              |
|     | A                                     |            |              |
|     | Amounts falling due within one year.  | 2014       | 2012         |
|     |                                       | 2014       | 2013         |
|     |                                       | \$ million | \$ million   |
|     | Trade creditors                       | 4,516      | 7,555        |
|     | Amounts owed to group undertakings    | 77,765     | 88,568       |
|     | Amounts owed to associates            | 43         | 761          |
|     | Other creditors                       | 1,520      | 2,059        |
|     | Accruals and deferred income          | 520        | 708          |
|     | Taxation                              | 95         |              |
|     |                                       | 84,459     | 99,651       |
|     | , , , , , , , , , , , , , , , , , , , | •          |              |
|     | Amounts falling after one year:       |            |              |
|     |                                       | 2014       | 2013         |
|     |                                       | \$ million | \$ million   |
|     | Trade creditors                       | <b>-</b>   | -            |
|     | Amounts owed to group undertakings    | 64,154     | 60,125       |
|     | Amounts owed to associates            | -          | -            |
|     | Other creditors                       | 24         | -            |
|     | Accruals and deferred income          | 24         | 21           |
|     | •                                     | 64,202     | 60,146       |
|     | •                                     |            |              |
|     | Total creditors                       | 148,661    | 159,797      |
|     | •                                     |            |              |

# 16. Bank loans and overdrafts

At 31 December 2014 the company had access to the Group's undrawn borrowing facilities available amounting to \$7,375 million (2013: \$7,375 million), which were covered by formal commitments.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

# 17. Obligations under leases

At the balance sheet date, the Company had outstanding commitments for future minimum lease payments under non-cancellable operating leases, which fall due as follows:

|                      | 2014       | 2013       |
|----------------------|------------|------------|
|                      | \$ million | \$ million |
| Operating leases:    |            |            |
| Within 1 year        | 85         | 80         |
| Between 2 to 5 years | 154        | 163        |
| Thereafter           | 36         | 40_        |

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 18. Financial instruments and financial risk factors

The accounting classification of each category of financial instruments, and their carrying amounts, are set out below.

| At 31 December 2014   | Note     | Loans and receivables | Available-for-<br>sale financial<br>assets | At fair value through profit or loss | Financial<br>liabilities<br>measured at<br>amortised cost | Total                |
|---|----------|-----------------------|--|--------------------------------------|---|----------------------|
|   |          | \$ million            | \$ million                                 | \$ million                           | \$ million  | \$ million           |
| Financial assets  |          | 110.400               |  |                                      |   | 110 460              |
| Trade and other receivables   | 14       | 112,462               | •  | 1 700                                | •   | 112,462              |
| Derivative financial instruments  | 19       | •                     | •  | 1,720                                | •   | 1,720                |
| Financial liabilities Trade and other payables Derivative financial instruments | 15<br>19 | <u>.</u>              | •<br>•                                     | (2,242)                              | (148,661)   | (148,661)<br>(2,242) |
|   |          | 112,462               | <u> </u>                                   | (522)                                | (148,661)   | (36,721)             |
| At 31 December 2013   | Note     | Loans and receivables | Available-for-<br>sale financial<br>assets | At fair value through profit or loss | Financial<br>liabilities<br>measured at<br>amortised cost | Total                |
| Financial assets  |          | \$ million            | \$ million                                 | \$ million                           | \$ million  | \$ million           |
| ,   | • •      |                       |  |                                      | •   |                      |
| Trade and other receivables   | 14       | 130,916               | •  | •                                    | •   | 130,916              |
| Derivative financial instruments  Cash and cash equivalents                     | 19       | •                     | •  | 1,364                                | •   | 1,364                |
| Financial liabilities   |          |                       |  |                                      |   |                      |
| Trade and other payables  | 15       | •                     | -  | •                                    | (159,797)   | (159,797)            |
| Derivative financial instruments  | 19       | • ,                   |  | (694)                                | , ,   | (694)                |
|   | -        | 130,916               | •  | 670                                  | (159,797)   | (28,211)             |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 18. Financial instruments and financial risk factors (continued)

For all financial instruments, the carrying amount is either the fair value, or approximates the fair value.

#### Financial risk factors

The management of financial risks is performed at BP group level. The main risk factors applicable to the company are market risk (including commodity price risk) and credit risk. Further details on these financial risks are included within Note 27 of the BP group Annual Report and Form 20-F for the year ended 31 December 2014.

#### Market risk

The company, as part of the BP group, measures commodity price risk exposure arising from its trading positions in liquid periods using value-at-risk techniques. These techniques make a statistical assessment of the market risk arising from possible future changes in market prices over a one-day holding period. The value-at-risk measure is supplemented by stress testing. Trading activity occurring in liquid periods is subject to value-at-risk limits for each trading activity and for this trading activity in total. The BP group board has delegated a limit of \$100 million value at risk in support of this trading activity. Alternative measures are used to monitor exposures which are outside liquid periods and which cannot be actively risk-managed.

#### Credit risk

The maximum credit exposure associated with financial assets is equal to the carrying amount. The company does not aim to remove credit risk entirely but expects to experience a certain level of credit losses.

For the contracts comprising derivative financial instruments in an asset position at 31 December 2014 it is estimated that around 90% (2013 around 90%) of the unmitigated credit exposure is to counterparties of investment grade credit quality.

Trade and other receivables classified as financial assets are analysed in the table below. \$109,863 of trade and other receivables relates to balances with group entities, and of the remainder it is estimated that approximately 75-80% (2013 approximately 70-80%) of the unmitigated trade receivables portfolio exposure is of investment grade credit quality.

| Trade and other receivables at 31 December         | 2014       | 2013       |
|--|------------|------------|
|  | \$ million | \$ million |
| Neither impaired nor past due                      | 112,216    | 130,724    |
| Impaired (net of provision)                        | -          | -          |
| Not impaired and past due in the following periods | •          |            |
| within 30 days                                     | 140        | 130        |
| 31 to 60 days                                      | 12         | 2          |
| 61 to 90 days                                      | 62         | 17         |
| over 90 days                                       | 32         | 43         |
|  | 112,462    | 130,916    |

# NOTES TO THE FINANCIAL STATEMENTS

#### Financial instruments and financial risk factors (continued)

Financial instruments subject to offsetting, enforceable master netting arrangements and similar agreements

The following table shows the gross amounts of recognised financial assets and liabilities (i.e. before offsetting) and the amounts offset in the balance sheet.

Amounts which cannot be offset under IFRS, but which could be settled net under the terms of master netting agreements if certain conditions arise, and collateral received or pledged, are also shown in the table to show the total net exposure of the group.

|                        | Gross amounts of     |             | Net amounts      |                | ints not set off in<br>he balance sheet | Net amount |
|------------------------|----------------------|-------------|------------------|----------------|---|------------|
|                        | recognised financial | Amounts set | presented on the | Master netting | Cash collateral                         |            |
|                        | assets (liabilities) | <u>off</u>  | balance sheet    | arrangements   | received                                |            |
| At 31 December 2014    | \$ million           | \$ million  | \$ million       | \$ million     | \$ million                              | \$ million |
| Derivative assets      | 1,720                | •           | 1,720            | (827)          |   | 893        |
| Derivative liabilities | (2,242)              | •           | (2,242)          | 827            |   | (1,415)    |
| Trade receivables      | 332                  | -           | 332              | (26)           |   | 306        |
| Trade payables         | (26)                 | •           | (26)             | 26             |   | . •        |
| At 31 December 2013    | •                    | •           |                  |                |   |            |
| Derivative assets      | 1,364                | . •         | 1,364            | (252)          | •                                       | 1,112      |
| Derivative liabilities | (694)                | •           | (694)            | 252            | •                                       | (442)      |
| Trade receivables      | 267                  | •           | 267              | •              | •,                                      | 267        |
| Trade payables ·       | (24)                 | -           | (24)             |                | Ė                                       | (24)       |

Liquidity risk is the risk that suitable sources of funding for the company's business activities may not be available. The company's liquidity is managed centrally with operating units forecasting their cash and currency requirements to the central treasury function. Unless restricted by local regulations, subsidiaries pool their cash surpluses to treasury, which will then arrange to fund other subsidiaries' requirements, or invest any net surplus in the market or arrange for necessary external borrowings, while managing the company's overall net currency positions.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 18. Financial instruments and financial risk factors (continued)

#### Liquidity risk (continued)

The company manages liquidity risk associated with derivative contracts based on the expected maturity of both derivative assets and liabilities as indicated in Note 19. Management does not currently anticipate any cash flows that could be of a significantly different amount, or could occur earlier than the expected maturity analysis provided.

#### 19. Derivatives and other financial instruments

In the normal course of business the company enters into derivative financial instruments (derivatives), to manage its normal business exposures in relation to commodity prices, foreign currency exchange rates and interest rates, including management of the balance between floating rate and fixed rate debt consistent with risk management policies and objectives.

#### Derivatives held for trading

The company maintains active trading positions in a variety of derivatives. The contracts may be entered into for risk management purposes, to satisfy supply requirements or for entrepreneurial trading. Certain contracts are classified as held for trading, regardless of their original business objective, and are recognised at fair value with changes in fair value recognised in the profit and loss account. Trading activities are undertaken by using a range of contract types in combination to create incremental gains by arbitraging process between markets, locations and time period. The net of these exposures is monitored using market value-at-risk techniques.

The fair values of derivative financial instruments at 31 December are set out below.

|  | 2014       | 2014       | 2013       | 2013       |
|--|------------|------------|------------|------------|
|  | Fair value | Fair value | Fair value | Fair value |
|  | asset      | liability  | asset      | liability  |
|  | \$ million | \$ million | \$ million | \$ million |
| Cash flow hedges                           |            |            |            |            |
| - Currency forwards, futures and cylinders | -          | (97)       | -          | (69)       |
| •  | -          | (97)       | -          | (69)       |
| Fair value hedges                          |            |            |            |            |
| - Currency forwards, futures               | 78         | (518)      | 341        | (153)      |
| and swaps                                  |            |            |            |            |
| - Interest rate swaps                      | 926        | (12)_      | 411        | (135)      |
| •  | 1,004      | (530)      | 752        | (288)      |
| Derivatives held for trading               | •          |            |            |            |
| - Currency derivatives                     | 116        | (1,033)    | 280        | (120)      |
| - Oil price derivatives                    | 520        | (498)      | 245        | (130)      |
| - Interest rate contracts                  | 80         | (84)_      | 87_        | (87)       |
|  | 716        | (1,615)    | 612        | (337)      |
|  |            |            |            |            |
|  | 1,720      | (2,242)    | 1,364      | (694)      |
| Of which:                                  |            |            | •          |            |
| <ul><li>current</li></ul>                  | 591        | (721)      | 516        | (236)      |
| <ul><li>non-current</li></ul>              | 1,129      | (1,521)    | 848        | (458)      |
|  | 1,720      | (2,242)    | 1,364      | (694)      |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 19. Derivatives and other financial instruments (continued)

The following table shows the fair value of derivative assets and derivative liabilities held for trading, analysed by maturity period and by methodology of fair value estimation.

| 2014                                 | Less than 1 year \$ million | 1-2 years<br>\$ million | 2-3 years<br>\$ million | 3-4 years<br>\$ million | 4-5 years<br>\$ million | Over 5 years \$ million | Total \$ million |
|--------------------------------------|-----------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|------------------|
| Fair value of derivative assets      |                             | •                       |                         |                         |                         |                         |                  |
| Level 1                              | 96                          | . •                     | •                       | •                       | •                       | •                       | 96 .             |
| Level 2                              | 488                         | 50                      | 2                       | 17                      | 63                      |                         | 620              |
| Level 3                              | <u> </u>                    | -                       |                         | •                       | •                       | <b>.</b>                | 19               |
|                                      | 603                         | 50                      | . 2                     | 17                      | 63                      | . •                     | 735              |
| Less: netting by counterparty        | (19)                        | •                       | •                       | •                       | •                       | •                       | (19)             |
|                                      | 584                         | 50                      | 2                       | 17                      | 63                      | •                       | 716              |
| Fair value of derivative liabilities |                             |                         |                         |                         |                         |                         |                  |
| Level 1                              | (21)                        | •                       | •                       | •                       |                         | •                       | (21)             |
| Level 2                              | (675)                       | (187)                   | -                       | (21)                    | (254)                   | (459)                   | (1,596)          |
| Level 3                              | (17)                        |                         | <u> </u>                |                         |                         |                         | (17)             |
|                                      | (713)                       | (187)                   |                         | (21)                    | (254)                   | (459)                   | (1,634)          |
| Less: netting by counterparty        | 19                          | -                       | •                       | •                       | •                       | •                       | -19              |
|                                      | (694)                       | (187)                   | •                       | (21)                    | (254)                   | (459)                   | (1,615)          |
| Net fair value                       | (110)                       | (137)                   | 2                       | (4)                     | (191)                   | (459)                   | (899)            |

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 19. Derivatives and other financial instruments (continued)

| 2013                                 | Less than 1<br>year | 1-2 years  | 2-3 years  | 3-4 years_ | 4-5 years  | Over 5<br>years | Total      |
|--------------------------------------|---------------------|------------|------------|------------|------------|-----------------|------------|
| Fair value of derivative assets      | \$ million          | \$ million | \$ million | \$ million | \$ million | \$ million      | \$ million |
| Level 1                              | 137                 | -          | •          | •          |            | •               | 137        |
| Level 2                              | 228                 | 13         | 22         | •          | 21         | 92              | 376        |
| Level 3                              | 95                  | 9          | -          |            |            |                 | 104        |
|                                      | 460                 | 22         | 22         |            | 21         | 92              | 617        |
| Less: netting by counterparty        | (3)                 | (2)        | •          | •          | •          | •               | (5)        |
|                                      | 457                 | 20         | 22         |            | 21         | 92              | 612        |
| Fair value of derivative liabilities |                     |            |            |            |            | ,               |            |
| Level 1                              | (108)               | •          | •          | •          | •          | •               | (108)      |
| Level 2                              | (117)               | (12)       | (1)        | •          | (21)       | (65)            | (216)      |
| Level 3                              | (15)                | (3)        | •          |            |            | •               | (18)       |
|                                      | (240)               | (15)       | (1)        |            | (21)       | (65)            | (342)      |
| Less: netting by counterparty        | 3                   | 2          | •          | •          | •          | •               | 5          |
|                                      | (237)               | (13)       | (1)        | •          | (21)       | (65)            | (337)      |
| Net fair value                       | 220                 | 7          | 21         |            |            | 27              | 275        |

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 19. Derivatives and other financial instruments (continued)

#### Level 3 derivatives

The following table shows the changes during the year in the net fair value of derivatives held for trading purposes within level 3 of the fair value hierarchy.

| Net fair value of contracts as at 1 January 2014 Settlements Net fair value of contracts at 31 December 2014 | Oil price \$ million 86 (84) |
|--|------------------------------|
|  | Oil price \$ million         |
| Net fair value of contracts as at 1 January 2013   | 117                          |
| Gains (losses) recognized in the income statement  | 76                           |
| Settlements  | (107)                        |
| Net fair value of contracts at 31 December 2013  | 86                           |

#### Derivative gains and losses

Gains and losses relating to derivative contracts are included within sales and other operating revenues and within purchases in the income statement depending upon the nature of the activity and type of contract involved. The contract types treated in this way include futures, options, swaps and certain forward sales and forward purchases contracts, and relate to both currency and commodity trading activities. Gains or losses arise on contracts entered into for risk management purposes. optimization activity and entrepreneurial trading. They also arise on certain contracts that are for normal procurement or sales activity for the group but that are required to be fair valued under accounting standards. Also included within sales and other operating revenues are gains and losses on inventory held for trading purposes. The total amount relating to all these items (excluding gains and losses on realized physical derivative contracts that have been reflected gross in the income statement within sales and purchases) was a net loss of \$51 million (2013: \$59 million net gain). This number does not include gains and losses on realized physical derivative contracts that have been reflected gross in the income statement within sales and purchases or the change in value of transportation and storage contracts, but does include the associated financially settled contracts. The net amount for actual gains and losses relating to derivative contracts and all related items therefore may differ significantly from the amount disclosed above.

#### Fair value hedges

At 31 December 2014, the company held interest rate and cross-currency interest rate swap contracts as fair value hedges of the interest rate risk on fixed rate debt issued by the company. The loss on the hedging derivative instruments recognized in the income statement in 2014 was \$19 million (2013 \$1,159 million loss) offset by a gain on the fair value of the finance debt of \$13 million (2013 \$1,147 million gain).

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 20. Capital management

The company defines capital as total equity (which is the company's net asset value). We maintain our financial framework to support the pursuit of value growth for shareholders, while ensuring a secure financial base. We continue to target a gearing range of 10-20% for the BP group and to maintain a significant liquidity buffer while uncertainties remain.

#### 21. Other provisions

|                                 | Other_       |
|---------------------------------|--------------|
|                                 | \$ million   |
| At 1 January 2013               | 108          |
| Exchange adjustments            | 1            |
| New or increased provisions     | 46           |
| Utilisation                     | (10)         |
| At 31 December 2013             | 145          |
|                                 |              |
| At 1 January 2014               | 145          |
| Exchange adjustments            | <u>.</u> (6) |
| New or increased provisions     | (6)          |
| Write-back of unused provisions | (6)          |
| Utilisation                     | (27)         |
| At 31 December 2014             | 100          |
|                                 |              |

#### 22. Called up share capital

|   | 2014       | 2013_      |
|---|------------|------------|
|   | \$ million | \$ million |
| Issued and fully paid:  |            |            |
| 27,097,181,708 Ordinary shares of £1 each for a total nominal value | •          |            |
| of £27,097,181,708  | 42,114     | 37,114     |

On 23 March 2014, 3,010,234,798 ordinary shares of £1 each for a total nominal value of \$5,000 million were allotted to the immediate parent company at par value.

On 8 September 2015, 1,818,654,195 ordinary shares of £1 each for a total nominal value of \$2,800,000,000 were allotted to the immediate parent company.

#### 23. Reserves

Called up share capital

The balance on the called up share capital account represents the aggregate nominal value of all ordinary shares in issue.

Profit and loss account

The balance held on this reserve is the accumulated retained profits of the company and the currency fluctuations in relation to the foreign currency branches.

In 2014 the company paid interim ordinary dividends of \$Nil (2013: \$12,425 million). The dividend per share was \$Nil (2013 dividend per share: \$0.52).

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 24. Capital commitments

Authorised and contracted future capital expenditure by the company for which contracts had been placed but not provided in the financial statements at 31 December 2014 is estimated at \$77 million (2013: \$216 million).

#### 25. Guarantees and other financial commitments

The company has issued guarantees under which the maximum aggregate liabilities at 31 December 2014 were \$28,189 million (2013: \$25,724 million), the majority of which relate to obligations of fellow subsidiaries of BP plc. The company has also issued uncapped indemnities and guarantees, the majority of which are for potential environmental claims related to ships leased and operated by a fellow subsidiary of BP plc. These are contingent liabilities upon which no material losses are expected to arise.

#### 26. Related party transactions

The company has taken advantage of the exemption contained within paragraph 8(k) and (j) of FRS 101, and has not disclosed transactions entered into with wholly-owned group companies or key management personnel.

During the year the company entered into transactions, in the ordinary course of business, with other related parties. Transactions entered into, and trading balances outstanding at 31 December, are as follows:

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 26. Related party transactions (continued)

| Related party | Sales to<br>related<br>party | Purchases<br>from<br>related<br>party | Amounts<br>owed from<br>related<br>party | Amounts<br>owed to<br>related<br>party |
|---------------|------------------------------|---------------------------------------|--|--|
|               | \$ million                   | \$ million                            | \$ million                               | \$ million                             |
| Associates    |                              |                                       | <del>•</del>                             | <del>*</del>                           |
| 2014          | 1,208                        | 4,507                                 | -  | <del>-</del>                           |
| 2013          | 1,042                        | 5,633                                 | <del>-</del>                             | 757                                    |
| Affiliates    |                              |                                       |  | •                                      |
| 2014          | 2,449                        | , <b>-</b>                            | '378                                     | 242                                    |
| 2013          | 2,474                        | · -                                   | 413                                      | 329                                    |

#### 27. Off-balance sheet arrangements

The company enters into operating lease arrangements for the rental of buildings and plant and equipment as these arrangements are a cost efficient way of obtaining the short-term benefits of these assets. The operating lease charges for the year are disclosed in Note 4 and the whole obligation under these arrangements is disclosed in Note 17. There are no other material off-balance sheet arrangements.

#### 28. Post balance sheet events

#### After the balance sheet date:

- the company subscribed for additional Ordinary Shares of £1.00 each at par value in the capital of its immediate subsidiary BP Exploration Company Limited for an aggregate amount of US\$19,799 million.
- on 8 September 2015, 1,818,654,195 ordinary shares of £1 each for a total nominal value of \$2,800,000,000 were allotted to the immediate parent company.
- on 8 September 2015, the Company purchased the entire issued share capital of BP Shipping Limited from BP P.L.C. Beneficial ownership was transferred on 8 September 2015 and legal ownership will be transferred following the update of the register of members.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 29. Explanation of transition to FRS 101

For all periods up to and including the year ended 31 December 2013, the company prepared its financial statements in accordance with previously extant United Kingdom generally accepted accounting practice (UK GAAP). These financial statements, for the year ended 31 December 2014, are the first the company has prepared in accordance with FRS 101.

Accordingly, the company has prepared individual financial statements which comply with FRS 101 applicable for periods beginning on or after 1 January 2013 and the significant accounting policies meeting those requirements are described in the relevant notes.

On transition to FRS 101, the company has applied the requirements of paragraphs 6-33 of IFRS 1 'First time adoption of International Financial Reporting Standards'.

#### Exemptions applied

IFRS 1 allows first time adopters certain exemptions from the general requirements to apply IFRSs as effective for December 2014 year ends retrospectively. The company has taken advantage of the following exemptions:

- (a) business combinations (paragraphs C1 C5)
- (b) leases (paragraph D9 and D9A):
- (c) cumulative translation differences (paragraphs D12 and D13):
- (d) investments in subsidiaries and associates (paragraphs D14 and D15);
- (e) assets and liabilities of subsidiaries, associates and joint ventures (paragraphs D16 and D17);
- (f) designation of previously recognised financial instruments (paragraphs D19-D19C);
- (g) fair value measurement of financial assets or financial liabilities at initial recognition (paragraph D20);
- (h) borrowing costs (paragraph D23);

There were no material measurement or recognition adjustments on adoption of FRS 101.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

#### 30. Immediate and ultimate controlling parent undertaking

The immediate parent undertaking is BP plc, a company registered in England and Wales. The ultimate controlling parent undertaking is BP plc, a company registered in England and Wales, which is the parent undertaking of the smallest and largest group to consolidate these financial statements. Copies of the consolidated financial statements of BP plc. can be obtained from 1 St James's Square, London, SW1Y 4PD.

### 31. Significant holdings

| Related undertaking                              | Country name         | Holding |
|--|----------------------|---------|
| Air BP Limited                                   | United Kingdom       | 100%    |
| Aviation Fuel Services Limited                   | United Kingdom       | 25%     |
| BP Alternative Energy Holdings Limited           | United Kingdom       | 100%    |
| BP Alternative Energy International Limited      | United Kingdom       | 100%    |
| Hydrogen Energy International Limited            | United Kingdom       | 100%    |
| BP Australia Swaps Management Limited            | United Kingdom       | 100%    |
| BP Biofuels UK Limited                           | United Kingdom       | 100%    |
| Campina Verde Bioenergia Ltda.                   | Brazil               | 99%     |
| Central Itumbiara de Bioenergia e Alimentos S.A. | Brazil               | 99%     |
| Ituiutaba Bioenergia Ltda.                       | Brazil               | 99%     |
| BP Biofuels Trading Comércio, Importação e       | Brazil               | 99%     |
| Exportação Ltda.                                 |                      |         |
| Tropical Bioenergia S.A.                         | Brazil               | 66%     |
| Kingston Research Limited                        | United Kingdom       | 50%     |
| Tropical Bioenergia S.A.                         | Brazil               | 33%     |
| BP Brasil Investimentos Ltda                     | Brazil               | 99%     |
| BP Capital Markets p.l.c.                        | United Kingdom       | 99%     |
| BP Caplux S.A.                                   | Luxembourg           | 100%    |
| BP Chemicals Investments Limited                 | United Kingdom       | 100%    |
| BP Aromatics Holdings Limited                    | United Kingdom       | 100%    |
| BP Aromatics Limited                             | United Kingdom       | 100%    |
| BP Aromatics Limited N.V.                        | Belgium              | 100%    |
| BP Chemicals Limited                             | United Kingdom       | 100%    |
| BP Chemicals (Korea) Limited                     | United Kingdom       | 100%    |
| Asian Acetyls Co., Ltd                           | Korea, Republic of   | 34%     |
| Samsung-BP Chemicals Co., Ltd                    | Korea, Republic of   | 51%     |
| BP Chemicals France Holding                      | France               | 100%    |
| Entrepot petrolier de Chambery                   | France               | 32%     |
| Entrepôt Pétrolier de Puget sur Argens - EPPA    | France               | 58%     |
| Fuelling Aviation Service - FAS                  | France               | 50%     |
| Groupement Pétrolier de Saint Pierre des Corps   | France               | 20%     |
| Groupement Pétrolier de Strasbourg               | France               | 33%     |
| Middle East Lubricants Company LLC               | United Arab Emirates | 29%     |
| Produits Métallurgie Doittau SA - PROMEDO        | France               | 99%     |
| Raffinerie de Strasbourg                         | France               | 33%     |
| Sharjah Aviation Services Co. LLC                | United Arab Emirates | 49%     |
| Société d'Avitaillement et de Stockage de        | France               | 40%     |
| Carburants Aviation                              | • •                  | •       |
| Groupement pour l'Avitaillement de Lyon Saint-   | France               | 99%     |
| Exupéry  |                      |         |
|  |                      |         |

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

| Société de Gestion de Dépots d'Hydrocarbures -<br>GDH | France              | 98%  |
|---|---------------------|------|
| Société de Gestion de Produits Pétroliers             | France              | 37%  |
| Société du Pipeline Méditerranée-Rhonee               | France              | 22%  |
| SRHP  | France              | 99%  |
| Sociedade Abastecedora de Aeronaves.                  | Portugal            | 100% |
| Unipessoal, Lda                                       |                     |      |
| Sociedade Abastecedora de Aeronaves, Lda              | Portugal            | 25%  |
| Sociedade de Promocao Imobiliaria Quinta do           | Portugal            | 100% |
| Loureiro, SA  | <i>G</i>            |      |
| BP World-Wide Technical Services Limited              | United Kingdom      | 100% |
| BXL Plastics Limited                                  | United Kingdom      | 100% |
| BP Chemicals Trading Limited                          | United Kingdom      | 100% |
| BP YPC Acetyls Company (Nanjing) Limited              | China               | 50%  |
| Yangtze River Acetyls Co., Ltd                        | China               | 51%  |
| BP Chile Petrolera Limitada                           | Chile               | 50%  |
| BP Dhofar LLC   | Oman                | 49%  |
| BP Dogal Gaz Ticaret Anonim Sirketi                   | Turkey              | 100% |
| BP Exploration Company Limited                        | United Kingdom      | 100% |
| BP (Abu Dhabi) Limited                                | United Kingdom      | 100% |
| BP Exploration (Finance) Limited                      | United Kingdom      | 100% |
| BP Exploration Company (Middle East) Limited          | United Kingdom      | 100% |
| Abu Dhabi Petroleum Company Limited                   | United Kingdom      | 23%  |
| Iraq Petroleum Company, Limited (In Liquidation)      | United Kingdom      | 23%  |
| BP Exploration Mexico Limited                         | United Kingdom      | 100% |
| BP Exploration Operating Company Limited              | United Kingdom      | 100% |
| Amoco Angola B.V.                                     | Netherlands         | 100% |
| BP Angola (Block 18) B.V.                             | Netherlands         | 100% |
| ARCO British Limited, LLC                             | United States       | 100% |
|   |                     |      |
| Atlantic 2/3 UK Holdings Limited                      | United Kingdom      | 100% |
| BP Train 2/3 Holding SRL                              | Barbados            | 100% |
| Atlantic 2/3 Holdings LLC                             | United States       | 42%  |
| Atlantic LNG 2/3 Company of Trinidad and              | Trinidad and Tobago | 100% |
| Tobago  | I Inited Winadam    | 4007 |
| Black Hill Industrial Estate Limited                  | United Kingdom      | 49%  |
| BP Algerie Limited (In Liquidation)                   | United Kingdom      | 100% |
| BP Amoco Exploration (Faroes) Limited                 | United Kingdom      | 100% |
| BP Amoco Exploration (In Amenas) Limited              | United Kingdom      | 100% |
| BP Brasil Ltda.                                       | Brazil              | 99%  |
| Castrol Brasil Ltda.                                  | Brazil              | 55%  |
| Castrol Servicos Ltda.                                | Brazil              | 99%  |
| BP Brazil Tracking L.L.C.                             | United States       | 100% |
| BP Energy do Brasil Ltda.                             | Brazil              | 100% |
| BP Containment Response Limited                       | United Kingdom      | 100% |
| BP East Kalimantan CBM Limited                        | United Kingdom      | 100% |
| BP Energy Colombia Limited                            | United Kingdom      | 100% |
| BP Exploration (Algeria) Limited                      | United Kingdom      | 100% |
| ARCO El-Djazair LLC                                   | United States       | 49%  |
| BP Exploration (El Djazair) Limited                   | Bahamas             | 100% |
| In Salah Gas Ltd                                      | Jersey              | 25%  |
| In Salah Gas Services Ltd                             | Jersey              | 25%  |
|   |                     |      |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

| BP Exploration (Alpha) Limited                                  | United Kingdom          | 100%       |
|---|-------------------------|------------|
| BP Exploration (Angola) Limited                                 | United Kingdom          | 100%       |
| BP Exploration (Azerbaijan) Limited                             | United Kingdom          | 100%       |
| Azerbaijan Gas Supply Company Limited                           | Cayman Islands          | 23%        |
| BP Exploration (Canada) Limited                                 | United Kingdom          | 100%       |
| BP Exploration (Caspian Sea) Limited                            | United Kingdom          | 100%       |
| Azerbaijan International Operating Company                      | Cayman Islands          | 40%        |
| BP EXPLORATION (XAZAR) PTE. LTD.                                | Singapore               | 100%       |
| Energy Caspian Corporation                                      | Virgin Islands, British | 100%       |
| Georgian Pipeline Company                                       | Cayman Islands          | 40%        |
| BP Exploration (Delta) Limited                                  | United Kingdom          | 100%       |
| North Ghara Petroleum Company                                   | Egypt                   | <b>30%</b> |
| Petro Shadwan Petroleum Company                                 | Egypt                   | 25%        |
| Rahamat Petroleum Company                                       | Egypt                   | 50%        |
| West Morgan Petroleum Company                                   | Egypt                   | 50%        |
| BP Exploration (Epsilon) Limited                                | United Kingdom          | 100%       |
| BP Exploration (Greenland) Limited                              | United Kingdom          | 100%       |
| BP Exploration (Morocco) Limited                                | United Kingdom          | 100%       |
| BP Exploration (Namibia) Limited                                | United Kingdom          | 100%       |
| BP Exploration (Nigeria Finance) Limited                        | United Kingdom          | 100%       |
| BP Exploration (Nigeria) Limited                                | Nigeria                 | 100%       |
| BP Exploration (Shah Deniz) Limited                             | United Kingdom          | 100%       |
| BP Exploration (South Atlantic) Limited                         | United Kingdom          | 100%       |
| BP Exploration (Vietnam) Limited                                | United Kingdom          | 100%       |
| BP Exploration Angola (Kwanza Benguela)                         | United Kingdom          | 100%       |
| Limited   | 3                       |            |
| BP Exploration Beta Limited                                     | United Kingdom          | 100%       |
| BP Exploration China Limited                                    | United Kingdom          | 100%       |
| BP Exploration do Brasil Ltda                                   | Brazil                  | 99%        |
| BP Exploration Indonesia Limited                                | United Kingdom          | 100%       |
| BP Exploration Libya Limited                                    | United Kingdom          | 100%       |
| BP Exploration North Africa Limited                             | United Kingdom          | 100%       |
| BP Exploration Services Limited (In Liquidation)                | United Kingdom          | 100%       |
| BP Gas Marketing Limited  | United Kingdom          | 100%       |
| Trans Adriatic Pipeline AG                                      | Switzerland             | 20%        |
| BP Iran Limited   | United Kingdom          | 99%        |
| BP IRAO N.V.  | Belgium                 | 100%       |
| Phoenix Petroleum Services, Limited Liability                   | Iraq                    | 100%       |
| Company   | naq                     | 10070      |
| BP Kapuas I Limited   | United Kingdom          | 100%       |
| BP Kapuas I Limited   | United Kingdom          | 100%       |
| BP Kapuas III Limited   | United Kingdom          | 100%       |
| BP Kuwait Limited   | United Kingdom          | 100%       |
|   | <u> </u>                | 100%       |
| BP Pipelines (TANAP) Limited                                    | United Kingdom          |            |
| BP Shafag-Asiman Limited  BP Evalentian (Shafag Asiman) Limited | United Kingdom          | 100%       |
| BP Exploration (Shafag-Asiman) Limited                          | United Kingdom          | 100%       |
| BP Sharjah Limited (In Liquidation)                             | United Kingdom          | 100%       |
| BP Subsea Well Response (Brazil) Limited                        | United Kingdom          | 100%       |
| BP Subsea Well Response Limited                                 | United Kingdom          | 100%       |
| BP Tanjung IV Limited   | United Kingdom          | 100%       |
| BP West Aru I Limited   | United Kingdom          | 100%       |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

| BP West Aru II Limited                        | United Kingdom        | 100%  |
|---|-----------------------|-------|
| BP West Papua I Limited                       | United Kingdom        | 100%  |
| BP West Papua III Limited                     | United Kingdom        | 100%  |
| Britoil Limited                               | United Kingdom        | 100%  |
| Amoco (U.K.) Exploration Company, LLC         | United States         | 100%  |
| Amoco (Fiddich) Limited                       | United Kingdom        | 99%   |
| Amoco U.K. Petroleum Limited                  | United Kingdom        | 100%  |
| CATS North Sea Limited                        | United Kingdom        | 100%  |
| Exploration (Luderitz Basin) Limited          | United Kingdom        | 100%  |
| Grangemouth Holdings Limited                  | United Kingdom        | 100%  |
| Grangemouth Properties Limited                | United Kingdom        | 100%  |
| The Sullom Voe Association Limited            | United Kingdom        | 33%   |
| VIC CBM Limited                               | United Kingdom        | 50%   |
| Virginia Indonesia Co. CBM Limited            | United Kingdom        | 50%   |
| BP Exploration Orinoco Limited                | United Kingdom        | 100%  |
| BP Petroleo y Gas, S.A.                       | Venezuela, Bolivarian | 100%  |
| Di Tedoleo y Gas, S.A.                        | Republic of           | 10070 |
| BP Services International Limited             | United Kingdom        | 100%  |
| BP-Japan Oil Development Company Limited      | United Kingdom        | 50%   |
| Abu Dhabi Marine Areas Limited                | United Kingdom        | 66%   |
| Bunduq Company Limited                        | United Kingdom        | 33%   |
| BP Finance p.l.c.                             | United Kingdom        | 100%  |
| BP High Density Polyethylene France           | France                | 100%  |
| BP Holdings (Thailand) Limited                | Thailand              | 48%   |
| BP Marine Limited                             | United Kingdom        | 100%  |
| BP Maritime Services (Isle of Man) Limited    | Isle of Man           | 100%  |
| BP Oil (Thailand) Limited                     | Thailand              | 49%   |
| BP Oil International Limited                  | United Kingdom        | 99%   |
| Routex B.V.                                   | Netherlands           | 25%   |
| BP Oil UK Limited                             | United Kingdom        | 100%  |
| BP Express Shopping Limited                   | United Kingdom        | 100%  |
| BP Oil Kent Refinery Limited (in liquidation) | United Kingdom        | 99%   |
| BP Oil Llandarcy Refinery Limited             | United Kingdom        | 100%  |
| BP Oil Logistics UK Limited                   | United Kingdom        | 100%  |
| British Pipeline Agency Limited               | United Kingdom        | 50%   |
| Shell Mex and B.P. Limited                    | United Kingdom        | 40%   |
| SM Realisations Limited (In Liquidation)      | United Kingdom        | 100%  |
| Sunderland Oil Storage Limited                | United Kingdom        | 50%   |
| United Kingdom Oil Pipelines Limited          | United Kingdom        | 33%   |
| Walton-Gatwick Pipeline Company Limited       | United Kingdom        | 42%   |
| West London Pipeline and Storage Limited      | United Kingdom        | 30%   |
| BP Oil Venezuela Limited                      | United Kingdom        | 100%  |
| BP Oil Yemen Limited                          | United Kingdom        | 100%  |
| Ambarli Depolama Hizmetleri Limited Sirketi   | Turkey                | 50%   |
| BP Akaryakit Ortakligi                        | Turkey                | 70%   |
| BP Gaz Anonim Sirketi                         | Turkey                | 31%   |
| Cekisan Depolama Hizmetleri Limited Sirketi   | Turkey                | 35%   |
| Havacilik Yakit Ikmali Operasyon Ortakligi    | Turkey                | 25%   |
| BP Russian Investments Limited                | United Kingdom        | 100%  |
| BP Singapore Pte. Limited                     | Singapore             | 100%  |
| Di onigapore i c. Limited                     | angapore              | 10070 |

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2014

| ST-Airport Services Pte Ltd                    | Singapore            | 33%        |
|--|----------------------|------------|
| BP Sutton Limited                              | United Kingdom       | 100%       |
| Britannic Energy Trading Limited               | United Kingdom       | 100%       |
| Britannic Strategies Limited                   | United Kingdom       | 100%       |
| BP Ghana Limited                               | Ghana                | 100%       |
| BP Global West Africa Limited                  | Nigeria              | 96%        |
| BP Indonesia Investment Limited                | United Kingdom       | 100%       |
| PT Petro Storindo Energi                       | Indonesia            | 30%        |
| Britannic Investments Iraq Limited             | United Kingdom       | 100%       |
| Water Way Trading and Petroleum Services LLC   | Iraq                 | 100%       |
| NFX Combustiveis Maritimos Ltda.               | Brazil               | 50%        |
| SKA ENERGY HOLDINGS LIMITED                    | United Arab Emirates | <b>50%</b> |
| Britannic Trading Limited                      | United Kingdom       | 100%       |
| Grampian Aviation Fuelling Services Limited    | United Kingdom       | 100%       |
| H & G Contracting Services Limited             | United Kingdom       | 33%        |
| Heathrow Hydrant Company Limited               | United Kingdom       | 100%       |
| India Gas Solutions Private Limited            | India                | 50%        |
| International Card Centre Limited              | United Kingdom       | 100%       |
| Manchester Airport Storage and Hydrant Company | United Kingdom       | 25%        |
| Nigermed Petroleum S.A.                        | Panama               | 50%        |
| Pentland Aviation Fuelling Services Limited    | United Kingdom       | 25%        |
| S&JD Robertson North Air Limited               | United Kingdom       | 49%        |
| Stansted Intoplane Company Limited             | United Kingdom       | 20%        |
| The Consolidated Petroleum Company Limited     | United Kingdom       | 50%        |
| Shell and BP Services Limited (In Liquidation) | United Kingdom       | 99%        |
| The Consolidated Petroleum Supply Company      | United Kingdom       | 90%        |
| Limited  |                      |            |
| Viceroy Investments Limited                    | United Kingdom       | 99%        |
| Pacroy (Thailand) Co., Ltd.                    | Thailand             | 39%        |
| SOFAST Limited                                 | Thailand             | 60%        |
| BP Holdings (Thailand) Limited                 | Thailand             | 50%        |
| BP Oil (Thailand) Limited                      | Thailand             | 50%        |
| BP - Castrol (Thailand) Limited                | Thailand             | 25%        |
| SOFAST Limited                                 | Thailand             | 39%        |
| •  | *                    |            |