

HELLENIC PETROLEUM CYPRUS LIMITED

ANNUAL REPORT AND FINANCIAL STATEMENTS
Year ended 31 December 2021



HELLENIC PETROLEUM CYPRUS LIMITED

ANNUAL REPORT AND FINANCIAL STATEMENTS

Year ended 31 December 2021

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HELLENIC PETROLEUM CYPRUS LIMITED

BOARD OF DIRECTORS AND OTHER CORPORATE INFORMATION

Board of Directors

Georgios Gregoras (Managing Director)
Ioannis Doratis
Georgios Alexopoulos
Panagiotis Daveros
Konstantinos Karachalios
Adam Harold Dann
Theodora Papadimitriou
Mark Richards

Company Secretary

VISTRA COMPANIES SECRETARIES LIMITED
1st Floor Templeback, 10 Temple Back
Bristol, United Kingdom
BS1 6FL

Independent Auditors

Ernst & Young LLP
1 More London Place, London SE1 2AF
United Kingdom

Registered office

Suite 1, 3rd floor 11-12 St. James Square
London, United Kingdom
SW1Y 4LB

Registration number

00454043

HELLENIC PETROLEUM CYPRUS LIMITED

Strategic Report

1. The Board of Directors presents its strategic report together with the audited financial statements of the Company for the year ended 31 December 2021.

Principal activities

2. The principal activity of the Company, which is unchanged from last year, is to buy, sell and otherwise deal in petroleum products in Cyprus through a local branch. It is the intention of the board of directors that this business will continue for the foreseeable future.

Review of developments, position and performance of the Company's business

3. The profit of the Company for the year ended 31 December 2021 was €10.256.471 (2020: profit of €12.534.434) and the total comprehensive income was €10.073.623 (2020: total comprehensive income of €12.322.042). On 31 December 2021, the total assets of the Company were €206.484.304 (2020: €179.122.311) and the net assets were €44.842.928 (2020: net assets €42.769.305). The financial position, development and performance of the Company as presented in these financial statements are considered satisfactory.

Principal risks and uncertainties

4. The management of the business and the execution of the Company's strategy are subject to a number of risks. The key business risks and uncertainties affecting the Company are considered to relate to the price fluctuations of oil in the international markets. Principal risks and uncertainties faced by the Company are also disclosed in Notes 1, 3, 4 and 29 of the financial statements.

Brexit disclosures

5. On 23 June 2016, the UK voted to leave the European union and on 24 January 2020, the Brexit withdrawal agreement, officially titled "Agreement on the withdrawal of the United Kingdom of Great Britain and Northern Ireland from the European Union and the European Atomic Community" was signed. The Company had assessed the impact of leaving the European Union and sees limited impact of the Brexit on its existing business.

2021 Fiscal year business review

6. The Company measures its performance against a five-year business plan which includes revenue, profits, KPIs and other strategic targets such as improving brand image, product differentiation and customer service and meeting the HSE standards. All major KPIs have been met during the year 2021. The key financial performance indicators during the year were as follows:

	2021	2020	Variance %
Revenue	243.493.919	191.856.601	26,9%
Gross Profit	44.685.302	42.729.489	4,6%
Operating Profit	16.288.648	17.846.091	-8,7%
Profit before tax	11.567.116	14.460.409	-20%
Working Capital	17.449.708	13.712.447	27%

The principal activity of the Company is to buy, sell and otherwise deal in petroleum products in Cyprus through a local branch. There was a profit after taxation amounting to €10.256.471 (2020: €12.534.434). The Gross Profit, resulting from the difference between revenue and cost of sales from the purchase of petroleum goods, increased due to the increase of fuel volumes, a close follow up on pricing and the managing of stocks and imports. Operating Profit, calculated as gross profit less administrative and selling and distribution expenses, decreased mainly due to higher administrative and selling and distribution expenses. The company is exerting all efforts to manage expenditure always in line with the approved budget and its procurement policies. Increase in working capital is due to increase in inventory levels due to larger storage capacities at Vasiliko Area, higher Trade Receivable balances due to increase in worldwide oil prices compared to last year and higher volumes, offset by higher utilisation of short-term borrowing facilities, higher lease liabilities relating to ROU assets and higher payables.

Perspectives, Key Risks and Uncertainties

7. In 2021 although the Cyprus economy continued to be affected by Covid-19, it rebounded considerably from the outbreak of the pandemic in 2020, primarily driven by the increased domestic demand and the better-than-expected tourist season. The recovery has been also supported by the gradual relaxation of the strict measures imposed

HELLENIC PETROLEUM CYPRUS LIMITED

Strategic Report

Perspectives, Key Risks and Uncertainties (continued)

during the previous year and the vaccination programs which are in progress and have already prevented the more severe impact from the new virus variants. The gradual improvement and recovery of the Cyprus market demand resulted in improved reported profitability.

Although economic growth is projected to continue in 2022, the latest Omicron variant related challenges, possible new Covid-19 outbreaks and geopolitical tensions may have a negative impact on the growth of the economy which cannot yet be predicted.

The Company is expected to overcome this exceptional crisis as enhanced by its strong financial position, its high liquidity and large undrawn borrowing facilities.

Section 172 of the Companies Act 2006

8. Having regard to the stakeholders and matters set out in s.172 (1) (a-f) of the Act, the Company Board of Directors, consider that they have acted in good faith, in a manner to promote the success of the Company and its members as a whole. Directors fulfil their duties partly through the governance framework that delegates day-to-day decision making to Company's employees.

Employees

9. Company's employees are important in carrying out Company's financial plans. Health, safety and well-being of Company's employees is a main concern in the way business is carried out, always aiming being a responsible employer in both salary and other benefits in kind employees receive. Company Management meets with employees unions during which employees' representatives are encouraged to communicate their views on topics they consider of high importance. During the year, no employee health incidents occurred while turnover rate was zero.

Customers

10. Company's growth strategy is to expand through seeking new clients, while maintaining and strengthening its firm partner relationships with existing customers. The Company is committed to provide qualitative supply of fuel products and exceptional service experience. Company Management invests in regular communication with commercial and industrial clients, whom their views are listened, while focusing to retail clients' satisfaction through utilisation of various marketing tools and its customer service department.

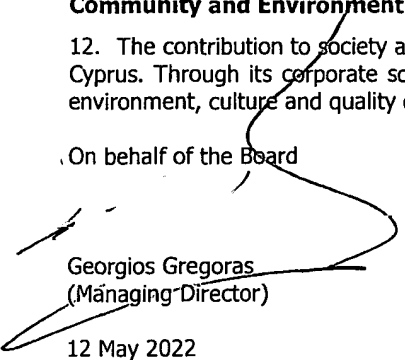
Suppliers

11. While the Company has a limited pool of suppliers for fuel marketing products, a high volume of suppliers is maintained at a local level. The Company recognises the importance of supplier role for the Company to deliver high quality product and services to the end consumer and other business. In this respect, Company's Management regularly holds meetings with key suppliers for projects completion stage and best practices applied by suppliers at workplace. Through its procurement processes, the Company pre-qualifies and approves vendors thus maintaining high standards of product specification requirements and high service levels. Through transparency of its tendering procedures, the company ensures an equivalent and fair treatment for all vendors participating.

Community and Environment

12. The contribution to society and social issues are important factors of the corporate culture in Hellenic Petroleum Cyprus. Through its corporate social responsibility dynamically undertakes action on issues relating to the society, environment, culture and quality of life.

On behalf of the Board



Georgios Gregoras
(Managing Director)

12 May 2022

HELLENIC PETROLEUM CYPRUS LIMITED

Report of the Board of Directors

1. The Board of Directors present its directors' report together with the audited financial statements of the Company for the year ended 31 December 2021.

Financial risk management

2. The Company's activities expose it to a variety of financial risks: market risk (including foreign exchange risk, commodity price risk, credit risk, liquidity risk and capital risk management).

(i) Market risk - foreign exchange risk

The Company imports petroleum products from overseas and is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the US dollar. Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the Company's functional currency. Management monitors the exchange rate fluctuations on a continuous basis and acts accordingly, for example by entering into foreign forward exchange contracts.

(ii) Market risk - commodity price risk

The Company is exposed to commodity price risk through its purchases and distribution of petroleum products within Cyprus. Management monitors the price fluctuations on a continuous basis and acts accordingly.

(iii) Credit risk

Credit risk arises from cash and cash equivalents, deposits with banks and financial institutions, as well as credit exposures to wholesale and retail customers, including outstanding receivables and committed transactions. The Company has implemented policies, including KYC policies, that require appropriate credit checks on potential customers before sales are made. The amount of exposure to any individual counterparty is subject to a limit, which is reassessed annually.

(iv) Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash and cash equivalents, the availability of funding through an adequate amount of committed credit facilities. The management maintains flexibility in funding by maintaining availability under committed credit lines.

(v) Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide returns for shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

In order to maintain or adjust the capital structure, the Company may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt.

Consistent with others in the industry, the Company monitors capital on the basis of the gearing ratio. This ratio is calculated as net debt divided by total capital. Net debt is calculated as total borrowings (including 'current and non-current borrowings' as shown in the balance sheet) less cash and cash equivalents. Total capital is calculated as 'equity' as shown in the balance sheet plus net debt.

Supplier payment policy

3. The Company's policy is to agree the terms of payment at the start of business with each supplier, to ensure suppliers are aware of those terms and to abide by them. The Company's creditor days (year end trade creditors divided by purchases) for its continuing business for the year were 14 days (2020: 11 days).

Future developments of the Company

4. The Board of Directors expects that the operations, financial position and performance of the Company will improve following the steady lift of measures enacted by the Government.

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Report of the Board of Directors (continued)

Results

5. The Company's results for the year are set out on page 10. The Board of Directors, following consideration of the availability of profits for distribution as well as the liquidity position of the Company, recommends the payment of a dividend as detailed below and the remaining profit for the year is retained.

Dividends

6. On 31 July 2020, the Board of Directors approved the payment of an interim dividend of €5.000.000 (being a dividend of €11,278 per share) and on 18 December 2020 an additional interim dividend of €3.000.000 (being a dividend of €6,767 per share). As at 31 December 2020, the Company paid €5.000.000 out of the total dividends declared of €8.000.000, with the remaining €3.000.000 being paid in May 2021.

On 24 September 2021, the Board of Directors approved the payment of an interim dividend of €5.000.000 (being a dividend of €11,278 per share) and on 26 January 2022 (this was previously approved by the directors in December 2021 and hereby ratified) an additional interim dividend of €3.000.000 (being a dividend of €6,767 per share). As at 31 December 2021, the Company paid €5.000.000 out of the total dividends declared of €8.000.000.

Board of Directors

7. The directors who held office during the year and at the date of signing the financial statements are shown on page 1.

Charitable donations

8. During the year, the Company made charitable donations of €8.216 (2020: €7.676).

Company Secretary

9. Company's secretary is Vistra Companies Secretaries Limited.

Statement of Directors' Responsibilities

10. The directors are responsible for preparing the Strategic Report, Report of the Board of Directors and the Financial Statements in accordance with applicable law and regulations.

11. Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have prepared the financial statements in accordance with International Accounting Standards in conformity with the requirements of Companies Act 2006. Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period. In preparing these financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and accounting estimates that are reasonable and prudent;
- present information, including accounting policies, in a manner that provides relevant, reliable, comparable and understandable information;
- provide additional disclosures when compliance with the specific requirements in IFRSs is insufficient to enable users to understand the impact of particular transactions, other events and conditions company financial position and financial performance;
- state whether applicable International Financial Reporting Standards (IFRSs) in accordance with International Accounting Standards in conformity with the requirements of the Companies Act 2006 have been followed, subject to any material departures disclosed and explained in the financial statements;
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

HELLENIC PETROLEUM CYPRUS LIMITED

Report of the Board of Directors (continued)

12. The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

13. The directors are responsible for the maintenance and integrity of the company's website. Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

Branches

14. The Company is registered in England and Wales and operates through a branch in Cyprus.

Events after the balance sheet date

15. There were no other material events after the reporting period, which have a bearing on the understanding of the financial statements, other than those disclosed in Note 31.

Environmental Efficiency

16. The SECR requirements to disclose greenhouse gas emissions have been extended and apply to large UK incorporated unquoted companies. The directors have considered this new requirement in the preparation of the financial statements, and according to the s415(2), the company has applied the low emissions exemption to disclose, as there are no emissions within the UK geographic area as all operations are based in Cyprus.

Independent Auditors and Disclosure of Information to Auditors

17. So far as the Directors are aware, there is no relevant audit information of which the Company's auditors are not aware. The Directors have taken all the relevant steps that they ought to have taken in their duty as a Director to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information.

18. This confirmation is given and should be interpreted in accordance with the provisions of Section 418 of the Companies Act 2006.

19. The Company has elected to dispense with the obligation to appoint auditors annually and, accordingly, Ernst & Young LLP London shall be deemed to be re-appointed as auditors for a further term.

Company number: 00454043

On behalf of the Board



Georgios Gregoras
(Managing Director)

12 May 2022

Independent Auditor's Report

To the Members of Hellenic Petroleum Cyprus Limited

Opinion

We have audited the financial statements of Hellenic Petroleum Cyprus Ltd for the year ended 31 December 2021 which comprise the Statement of Comprehensive Income, the statement of Financial Position, Statement of Cash Flows, the Statement of Changes in Equity and the related notes 1 to 31, including a summary of significant accounting policies. The financial reporting framework that has been applied in their preparation is applicable law and UK adopted international accounting standards.

In our opinion, the financial statements:

- give a true and fair view of the company's affairs as at 31 December 2021 and of its profit for the year then ended;
- have been properly prepared in accordance with UK adopted international accounting standards; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the FRC's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Conclusions relating to going concern

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the company's ability to continue as a going concern for a period of twelve months from when the financial statements are authorised for issue.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report. However, because not all future events or conditions can be predicted, this statement is not a guarantee as to the company's ability to continue as a going concern.

Other information

The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report.

Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in this report, we do not express any form of assurance conclusion thereon.

Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether this gives rise to a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of the other information, we are required to report that fact.

We have nothing to report in this regard.

Opinions on other matters prescribed by the Companies Act 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the strategic report and the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the strategic report and directors' report have been prepared in accordance with applicable legal requirements.

Matters on which we are required to report by exception

In the light of the knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified material misstatements in the strategic report or directors' report.

We have nothing to report in respect of the following matters in relation to which the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit

Responsibilities of directors

As explained more fully in the directors' responsibilities statement set out on page 4, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Explanation as to what extent the audit was considered capable of detecting irregularities, including fraud

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect irregularities, including fraud. The risk of not detecting a material misstatement due to fraud is higher than the risk of not detecting one resulting from error, as fraud may involve deliberate concealment by, for example, forgery or intentional misrepresentations, or through collusion. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below. However, the primary responsibility for the prevention and detection of fraud rests with both those charged with governance of the entity and management.

- We obtained an understanding of the legal and regulatory frameworks that are applicable to the company and determined that the most significant are that relate to the reporting framework (IFRS, Companies Act 2006 and relevant tax compliance regulations in the Cyprus jurisdiction).
- We understood how Hellenic Petroleum Cyprus Ltd is complying with those frameworks by making enquiries of management, those responsible for legal and compliance procedures and the Company Secretary. We corroborated our enquiries through our review of board minutes and correspondence received from regulatory bodies and noted there was no contradictory evidence.
- We assessed the susceptibility of the Company's financial statements to material misstatement, including how fraud might occur by considering the controls that the Company established to address risks identified by the entity or that otherwise seek to prevent, deter or detect fraud. We gained an understanding of the entity level controls and policies that the Company applies being part of the Hellenic Petroleum Group.
- Based on this understanding we designed our audit procedures to identify noncompliance with such laws and regulations. Our procedures involved enquiries of legal counsel and management; testing of higher risk and unusual journal entries, with a focus on journals indicating large or unusual transactions based on our understanding of the business; substantive testing of revenue and trade receivables account including key items and correlation analytics, performed cut-off testing and supplemented with analytical procedures providing other assurance over the existence and measurement of revenue.

A further description of our responsibilities for the audit of the financial statements is located on the Financial Reporting Council's website at <https://www.frc.org.uk/auditorsresponsibilities>. This description forms part of our auditor's report.

Use of our report

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Ernst & Young LLP

Oxana Dorrington (Senior statutory auditor)

for and on behalf of Ernst & Young LLP, Statutory Auditor
London

17 May 2022

HELLENIC PETROLEUM CYPRUS LIMITED

STATEMENT OF COMPREHENSIVE INCOME

Year ended 31 December 2021

	Note	2021 €	2020 €
Revenue	5	243.493.919	191.856.601
Cost of sales		(198.808.617)	(149.127.112)
Gross profit		44.685.302	42.729.489
Other income/(expenses)	9	(295.181)	(400.000)
Selling and distribution expenses	6	(24.175.172)	(21.056.991)
Administration expenses	6	(3.926.301)	(3.426.407)
Operating profit		16.288.648	17.846.091
Finance income	8	109.976	-
Finance costs	8	(4.831.508)	(3.385.682)
Profit before tax		11.567.116	14.460.409
Tax	10	(1.310.645)	(1.925.975)
Net profit for the year		10.256.471	12.534.434
<i>Items that will not be classified subsequently to profit or loss:</i>			
Remeasurements of post-employment benefit obligations		(182.848)	(212.392)
		(182.848)	(212.392)
Other comprehensive loss for the year		(182.848)	(212.392)
Total comprehensive income for the year		10.073.623	12.322.042

The notes on pages 14 to 48 form an integral part of these financial statements.

HELLENIC PETROLEUM CYPRUS LIMITED

STATEMENT OF FINANCIAL POSITION

31 December 2021

	Note	2021 €	2020 €
ASSETS			
Non-current assets			
Property, plant and equipment	12	31.819.220	29.461.492
Right-of-use assets	13	116.060.246	98.066.064
Investment properties	14	179.340	185.745
Intangible assets	15	1.130.780	1.093.916
Investments in subsidiary	16	70.086	70.086
Trade and other receivables	18	769.255	1.055.466
Deferred tax asset	23	179.115	-
		<u>150.208.042</u>	<u>129.932.769</u>
Current assets			
Inventories	17	17.824.754	14.088.577
Trade and other receivables	18	24.568.300	16.977.623
Refundable taxes	27	314.933	27.343
Cash at bank and in hand	19	13.568.275	18.095.999
		<u>56.276.262</u>	<u>49.189.542</u>
Total assets		<u>206.484.304</u>	<u>179.122.311</u>
EQUITY AND LIABILITIES			
Equity			
Share capital	20	6.284.140	6.284.140
Retained earnings		<u>38.558.788</u>	<u>36.485.165</u>
Total equity		<u>44.842.928</u>	<u>42.769.305</u>
Non-current liabilities			
Lease liabilities	22	116.520.134	95.957.544
Deferred tax liabilities	23	-	382.739
Pension liabilities	24	4.483.446	4.535.628
Trade and other payables	26	1.811.242	-
		<u>122.814.822</u>	<u>100.875.911</u>
Current liabilities			
Trade and other payables	26	23.757.065	23.294.290
Borrowings	21	10.757.674	8.392.195
Lease liabilities	22	4.311.815	3.790.610
		<u>38.826.554</u>	<u>35.477.095</u>
Total liabilities		<u>161.641.376</u>	<u>136.353.006</u>
Total equity and liabilities		<u>206.484.304</u>	<u>179.122.311</u>

On 12 May 2022 the Board of Directors of Hellenic Petroleum Cyprus Limited authorised these financial statements for issue.

Georgios Gregoras
Managing Director

Ioannis Doratis
Director

The notes on pages 14 to 48 form an integral part of these financial statements.

HELLENIC PETROLEUM CYPRUS LIMITED

STATEMENT OF CHANGES IN EQUITY

Year ended 31 December 2021

	Note	Share capital €	Retained earnings €	Total €
Balance at 1 January 2020		6.284.140	32.163.123	38.447.263
Comprehensive income				
Net profit for the year		-	12.534.434	12.534.434
Remeasurement of post-employment benefit (net of tax) *		-	(212.392)	(212.392)
Transactions with owners				
Dividends	11	-	(8.000.000)	(8.000.000)
Total transactions with owners		-	(8.000.000)	(8.000.000)
Balance at 31 December 2020/ 1 January 2021		6.284.140	36.485.165	42.769.305
Comprehensive income				
Net profit for the year		-	10.256.471	10.256.471
Remeasurement of post-employment benefit (net of tax) *		-	(182.848)	(182.848)
Transactions with owners				
Dividends	11	-	(8.000.000)	(8.000.000)
Total transactions with owners		-	(8.000.000)	(8.000.000)
Balance at 31 December 2021		6.284.140	38.558.788	44.842.928

* This was effected following the adoption of the revised IAS19 which allows remeasurements to be presented within equity.

HELLENIC PETROLEUM CYPRUS LIMITED

CASH FLOW STATEMENT

Year ended 31 December 2021

	Note	2021 €	2020 €
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before tax		11.567.116	14.460.409
Adjustments for:			
Depreciation of property, plant and equipment	12	3.641.943	2.684.912
Depreciation of right-of-use assets	13	7.095.792	5.266.283
Depreciation of investment properties	14	6.405	6.405
Amortisation of intangible assets	15	146.986	97.428
Defined benefit pension scheme	24	(235.030)	(206.042)
Gain on initial recognition of discounting	8	(109.976)	-
Interest expense on finance leases	8	4.361.930	2.965.744
Interest expense on borrowings	8	385.945	354.020
Profit on disposal of property, plant and equipment		(156.694)	-
		26.704.417	25.629.159
Changes in working capital:			
Increase in inventories		(3.736.177)	(4.711.676)
(Increase)/Decrease in trade and other receivables		(7.304.466)	5.653.521
(Decrease)/Increase in trade and other payables		(719.465)	929.833
Cash generated from operations		14.944.309	27.500.837
Tax paid		(2.156.631)	(1.800.000)
Net cash generated from operating activities		12.787.678	25.700.837
CASH FLOWS FROM INVESTING ACTIVITIES			
Payment for purchase of intangible assets	15	(183.850)	(224.371)
Payment for purchase of property, plant and equipment	12	(2.930.575)	(2.941.759)
Proceeds from disposal of property, plant and equipment		187.598	-
Net cash used in investing activities		(2.926.827)	(3.166.130)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayments of obligations under finance leases	22	(4.006.179)	(3.502.749)
Interest paid on finance lease obligations	8, 22	(4.361.930)	(2.965.744)
Interest paid on borrowings	8	(385.945)	(354.020)
Dividends paid		(8.000.000)	(9.000.000)
Net cash used in financing activities		(16.754.054)	(15.822.513)
Net (decrease)/increase in cash and cash equivalents		(6.893.203)	6.712.194
Cash and cash equivalents at beginning of the year		9.703.804	2.991.610
Cash and cash equivalents at end of the year	19	2.810.601	9.703.804

The notes on pages 14 to 48 form an integral part of these financial statements.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

1. Corporate information

Country of incorporation

The Company Hellenic Petroleum Cyprus Limited (the "Company") was incorporated in England and Wales on 1 January 1949 as a private limited liability company operating through a branch in Cyprus. Its registered office is at Suite 1, 3rd floor 11-12 St. James Square, London, United Kingdom, SW1Y 4LB.

Principal activities

The principal activities of the Company, which are unchanged from last year, is to buy, sell and otherwise deal in petroleum products in Cyprus through a local branch. It is the intention of the Board of Directors that this business will continue for the foreseeable future.

Operating environment of the Company

The future financial performance of the Company is dependent upon the wider economic environment in which it operates. The factors that particularly affect the performance of the Company include economic growth and pace of recovery post pandemic, which together will affect the demand for fuels, a key determinant of profitability. Covid-19 continues to heighten the inherent uncertainty in the Company's assessment of these factors. In particular, risks to economic growth persist principally from the potential impact that potential Covid-19 variants may have on economic activity. Further risks to economic recovery may inter-alia arise from, rising inflation and monetary policies implemented by central banks impacting interest and exchange rates expectations, prolongation of global supply issues and the European energy crisis. Nevertheless, the roll out of the mass vaccination schemes launched by governments during 2021 positively affected the severity of infections in terms of hospitalizations and symptoms experienced; consequently, worldwide restrictions to mobility have been relaxed to a large extent with some governments lifting the entirety of restrictions in early 2022. Equally, worldwide economic recovery accelerated particularly in the second half of 2021 and is forecasted to continue in 2022. The increase in economic activity positively impacted demand for fuels.

In 2021 although the Cyprus economy continued to be affected by Covid -19, it rebounded considerably from the outbreak of the pandemic in 2020, primarily driven by the increased domestic demand and the better-than-expected tourist season. The recovery has been also supported by the gradual relaxation of the strict measures imposed during the previous year and the vaccination programs which are in progress and have already prevented the more severe impact from the new virus variants. The gradual improvement and recovery of the Cyprus market demand resulted in improved reported profitability.

Although economic growth is projected to continue in 2022, the latest Omicron variant - related challenges and possible new Covid-19 outbreaks may have a negative impact on the growth of the economy and overall business activities, particularly in the first half of the year, which cannot be estimated reliably. While a further rise in Covid -19 infections could lead to additional restrictive measures, which could negatively affect current growth projections and hinder the progress, the recently approved medicines for treating Covid -19 are expected to lessen the impact of Covid -19.

The Company immediately responded to the outbreak of the pandemic and already from March 2020, took various initiatives to this end primarily focusing on ensuring the health and safety of its employees and all of its stakeholders operating or visiting the Company's premises, as well as the smooth operation of its activities and uninterrupted supply of our markets.

These initiatives include:

- Adopting a timely and successful new remote working model (teleworking) where possible, remotely supporting information systems and modifying shift programs.
- Utilizing digital technology and upgrading teleworking infrastructures.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

1. Corporate information (continued)

Operating environment of the Company (continued)

- Drafting a Policy with frequent revisions based on developments and instructions from the State, addressing how to prevent and manage issues arising from the Covid -19 pandemic, including detailed prevention guidelines and testing response under various scenarios, planning for and implementing procedures for handling any suspected Covid -19 cases.
- Continuously keeping employees up to date, along with ongoing health support
- Conducting PCR and rapid tests for the Company's employees and associates.
- Regular disinfection in all workplaces and appropriate disposal of personal protection equipment (PPE).

Management will continue to monitor the situation closely and will assess any potential further impact on the Company's financial position and performance, including the recoverable amount of its investments, in case the period of disruption becomes prolonged.

The ongoing geopolitical events in Ukraine, the military actions from Russia and the response from European countries and the United States in the form of economic sanctions are affecting global energy markets and economic developments in general. These events have caused an unforeseen rise in market prices of raw materials, fuel and energy, and an increased volatility of exchange rates. It is difficult to estimate further development of market prices and key macroeconomic indicators.

The Company does not expect that such developments will have a direct impact on its ability to source and sell oil products. It sources its fuel products mainly from the Hellenic Petroleum Group and is following developments around the crisis in Ukraine and planning accordingly. The Company regards these events as non-adjusting events after the reporting period and is therefore not reflected in the recognition and measurement of the assets and liabilities in the financial statements as at 31 December 2021, the potential effect of which cannot be estimated reliably.

Management has considered the unique circumstances and the risk exposures of the Company and has concluded that there is no significant impact in the Company's profitability position.

The Company's Management believes that it is taking all the necessary measures to maintain the viability of the Company and the development of its business in the current business and economic environment.

Management will continue to monitor the situation closely and will assess the need for further actions in case the period of disruption becomes prolonged.

2. Summary of significant accounting policies

The principal accounting policies adopted in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented in these financial statements unless otherwise stated.

Basis of Preparation

The financial statements have been prepared in accordance with International Accounting Standards in conformity with the requirements of Companies Act 2006. The Company continues to adopt the going concern basis in preparing its financial statements.

In determining the appropriate basis of preparation of the financial statements, the Directors are required to consider whether the Company can continue in operational existence for the foreseeable future.

At 31 December 2021, the Company held cash of €14 million and has a positive working capital position. Its total uncommitted borrowings amount to €10,8 million. Details of these balances and their maturities are presented in note 19 & 21.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Basis of Preparation (continued)

Based on their assessment, taking into account the above and also the financial forecasts over the next 16 months, management is satisfied that the Company has sufficient liquidity to meet its current liabilities and working capital requirements.

The Company's financial forecasts were modelled over a 17-month period, ending 31 May 2023 and reflect the outcomes that the Directors consider most likely, based on the information available at the date of signing of these financial statements.

Accordingly, the Directors consider that there are no material uncertainties that may cast significant doubt on the Company's ability to continue to operate as a going concern. They have formed a judgment that, at the time of approving the financial statements there is a reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future, being 12 months from the date of these financial statements. For this reason, they continue to adopt the going concern basis in the preparation of these financial statements.

The financial statements have been prepared under the historical cost convention.

The preparation of financial statements in conformity with IFRS, requires the use of certain critical accounting estimates and requires management to exercise its judgment in the process of applying the Company's accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in Note 4.

The company is itself a subsidiary company and is exempt from the requirement to produce group accounts by virtue of Section 400 of the Companies Act 2006. These financial statements therefore present financial information about the company as an individual undertaking and not about the group.

The results of the Company are consolidated within the group financial statements of the ultimate parent undertaking, Hellenic Petroleum S.A., a company registered in Greece. Copies of the consolidated financial statements can be obtained from the Company Secretary at 8A Chimarras Street, 15125, Marousi, Greece. The consolidated financial statements of the Group are also available in the following website www.helpe.gr.

The financial statements are presented in Euro as this is the company's functional currency, and all monetary amounts are rounded to the nearest Euro except when otherwise indicated.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Adoption of new and revised IFRSs

During the current year the Company adopted all the new and revised International Financial Reporting Standards (IFRS) that are relevant to its operations and are effective for accounting periods beginning on 1 January 2021. This adoption did not have a material effect on the accounting policies of the Company.

The accounting principles and calculations used in the preparation of the Company's financial statements are consistent with those applied in the preparation of the Company's financial statements for the year ended 31 December 2020 and have been consistently applied in all periods presented in this report. Several other amendments and interpretations were applied for the first time in 2021 but do not have a significant impact on the financial statements of the Company for the year ended 31 December 2021.

Standards issued but not yet effective

At the date of approval of these financial statements, standards and interpretations were issued by the International Accounting Standards Board which were not yet effective.

- Amendments to IAS 1 Presentation of Financial Statements and IFRS Practice Statement 2: Disclosure of Accounting policies (issued on 12 February 2021) (effective for annual periods beginning on or after 1 January 2023)
- Amendments to IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors: Definition of Accounting Estimates (issued on 12 February 2021) (effective for annual periods beginning on or after 1 January 2023)
- IFRS 17 Insurance Contracts (issued on 18 May 2017) including Amendments to IFRS 17 (issued on 25 June 2020) (effective for annual periods beginning on or after 1 January 2023)
- Amendments to IAS 1 Presentation of Financial Statements: Classification of Liabilities as Current or Non-current and Classification of Liabilities as Current or Non-current – Deferral of Effective Date (issued on 23 January 2020 and 15 July 2020 respectively) (effective for annual periods beginning on or after 1 January 2023)
- Amendments to IAS 12 Income Taxes: Deferred Tax related to Assets and Liabilities arising from a Single Transaction (issued on 7 May 2021) (effective for annual periods beginning on or after 1 January 2023)
- Amendments to IFRS 17 Insurance Contracts: Initial Application of IFRS 17 and IFRS 9 – Comparative information (issued on 1 January 2022)
- Amendments to IFRS 3 Business Combinations, IAS 16 Property, Plant and Equipment, IAS 37 Provisions, Contingent Liabilities and Contingent Assets (issued on 1 January 2022)
- Amendments to IFRS 16 Leases: Covid-19 Related Rent Concessions beyond 30 June 2021 (issued on 31 March 2021) (effective for annual periods beginning on or after 1 January 2022)

The Board of Directors expects that the adoption of these standards or interpretations in future periods will not have a material effect on the financial statements of the Company.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Subsidiary companies

Subsidiaries are entities controlled by the Company. Control exists where the Company is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

Investments in subsidiary companies are stated at cost less provision for impairment in value, which is recognised as an expense in the period in which the impairment is identified.

Goodwill

Goodwill relates to the acquisition of a service station.

Goodwill is tested annually for impairment and carried at cost less accumulated impairment losses. The carrying value of goodwill is compared to the recoverable amount, which is the higher of value in use and the fair value less costs to sell. Any impairment is recognised immediately as an expense and is not subsequently reversed.

Business combinations

Business combinations are accounted for using the acquisition method. The cost of an acquisition is measured as the aggregate of the consideration transferred, which is measured at acquisition date fair value, and the amount of any non-controlling interests in the acquiree. For each business combination, the Company elects whether to measure the non-controlling interests in the acquiree at fair value or at the proportionate share of the acquiree's identifiable net assets. Acquisition-related costs are expensed as incurred and included in administrative expenses.

When the Company acquires a business, it assesses the financial assets and liabilities assumed for appropriate classification and designation in accordance with the contractual terms, economic circumstances and pertinent conditions as at the acquisition date. This includes the separation of embedded derivatives in host contracts by the acquiree.

Any contingent consideration to be transferred by the acquirer will be recognised at fair value at the acquisition date. Contingent consideration classified as equity is not remeasured and its subsequent settlement is accounted for within equity. Contingent consideration classified as an asset or liability that is a financial instrument and within the scope of IFRS 9 Financial Instruments, is measured at fair value with the changes in fair value recognised in the statement of profit or loss in accordance with IFRS 9. Other contingent consideration that is not within the scope of IFRS 9 is measured at fair value at each reporting date with changes in fair value recognised in profit or loss.

Goodwill is initially measured at cost (being the excess of the aggregate of the consideration transferred and the amount recognised for non-controlling interests and any previous interest held over the net identifiable assets acquired and liabilities assumed). If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, the Company re-assesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and reviews the procedures used to measure the amounts to be recognised at the acquisition date. If the reassessment still results in an excess of the fair value of net assets acquired over the aggregate consideration transferred, then the gain is recognised in profit or loss.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Company's cash-generating units that are expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units.

Where goodwill has been allocated to a cash-generating unit (CGU) and part of the operation within that unit is disposed of, the goodwill associated with the disposed operation is included in the carrying amount of the operation when determining the gain or loss on disposal. Goodwill disposed in these circumstances is measured based on the relative values of the disposed operation and the portion of the cash-generating unit retained.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Revenue

Recognition and measurement

Revenue comprises the fair value of the sale of goods and services, net of value-added tax and any excise duties, rebates and discounts. Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services. Control over goods sold and services rendered is transferred to the customer upon delivery of the respective products or service respectively. Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured. Payment terms vary in line with the type of sales transactions and depend mainly on the products sold or services rendered, the distribution channels as well as each customer's specifics.

The Company assesses whether it acts as a principal or agent in each of its revenue arrangements. The Company has concluded that in all sales transactions it acts as a principal.

When goods are exchanged or swapped for goods which are of a similar nature and value the exchange is not regarded as a transaction which generates revenue. The net result of such transactions is recognized within Cost of sales.

Revenue is recognised as follows:

- **Sales of goods – wholesale & retail and related rebates**

Revenue is recognized when a contractual promise to a customer (performance obligation) is fulfilled by transferring the promised goods (which is when the customer obtains control over the promised goods). If a contract contains more than one performance obligation, the total transaction price of the contract is allocated among the individual, separate performance obligations based on their relative standalone selling prices. The Company also provides retrospective volume rebates to certain customers once the quantity purchased during the period exceeds the threshold specified in the contract. The volume rebates give rise to variable consideration which is presented within revenue as part of the transaction price. The amount of revenue recognized is the amount allocated to the satisfied performance obligation based on the consideration that the Company expects to receive in accordance with the terms of the contracts with the customers.

- **Provision of services – Management Fee Income**

For sales of services, revenue is recognised in the accounting period in which the services are rendered, as the customer obtains control over the promised services, by reference to stage of completion of each specific performance obligation and assessed on the basis of the actual service provided as a proportion of the total services to be provided. Management fee income is recognised on an accrual's basis from companies under common control.

- **Other Income**

Other income relates to sale of goods and other services which are recognised when significant risks and rewards of ownership of goods and services have been transferred to the customer, which is usually when the Company has sold or delivered goods to the customer, the customer has accepted the goods and services and collectability of the related receivable is reasonably assured.

Employee benefits

The Company and its employees contribute to the Government Social Insurance Fund based on employees' salaries. The Company's contributions are expensed as incurred and are included in staff costs. The Company has no legal or constructive obligations to pay further contributions if the scheme does not hold sufficient assets to pay all employees benefits relating to employee service in the current and prior periods. In addition, the Company operates one defined benefit retirement scheme the assets of which are held in a separate trustee administered fund, details of which are provided in Note 25.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale. Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in profit or loss in the period in which they are incurred.

Tax

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax liabilities and assets are measured at the amount expected to be paid to or recovered from the taxation authorities, using the tax rates and laws that have been enacted, or substantively enacted, by the reporting date.

Deferred tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Currently enacted tax rates are used in the determination of deferred tax.

Deferred tax assets are recognised to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when the deferred taxes relate to the same fiscal authority.

Dividends

Dividends on ordinary shares are recognised as a liability and deducted from equity when they are approved by the Company's shareholders. Interim dividends are deducted from equity when they are declared and approved by the Company's Directors.

Property, plant and equipment

Property, plant and equipment are stated at historical cost less accumulated depreciation and any accumulated impairment losses.

Depreciation is calculated on the straight-line method so as to write off the cost of each asset to its residual value over its estimated useful life. The annual depreciation rates used are as follows:

	%
Buildings	3-4
Plant and machinery	10
Motor vehicles	10-20
Furniture, fixtures and office equipment	10-20

No depreciation is provided on land.

Assets held under finance leases are depreciated over their expected useful lives on the same basis as owned assets following the principles described in Note 4.

The assets residual values and useful lives are reviewed, and adjusted if appropriate, at each reporting date.

Where the carrying amount of an asset is greater than its estimated recoverable amount, the asset is written down immediately to its recoverable amount.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Property, plant and equipment (continued)

Expenditure for repairs and maintenance of property, plant and equipment is charged to profit or loss of the year in which it is incurred. The cost of major renovations and other subsequent expenditure are included in the carrying amount of the asset when it is probable that future economic benefits in excess of the originally assessed standard of performance of the existing asset will flow to the Company. Major renovations are depreciated over the remaining useful life of the related asset.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.

Investment properties

Investment property, principally comprising of an apartment, is held for long-term rental yields and is not occupied by the Company. Investment property is carried at cost less accumulated depreciation. The depreciation is calculated using the straight-line method and the depreciation rate is 3%. Depreciation is calculated on the straight-line method so as to write off the cost of each asset to its residual value over its estimated useful life.

An investment property is derecognised upon disposal or when the investment property is permanently withdrawn from use and no future economic benefits are expected from the continued use of the asset. Any gain or loss arising on derecognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in profit or loss in the period in which the property is derecognised.

Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is fair value as at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and any accumulated impairment losses. Internally generated intangible assets, excluding capitalised development costs, are not capitalised and expenditure is reflected in profit or loss in the year in which the expenditure is incurred. The useful lives of intangible assets are assessed to be either finite or indefinite.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life is reviewed at least at each financial year end. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset is accounted for by changing the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in profit or loss in the expense category consistent with the function of the intangible asset.

Intangible assets with indefinite useful lives are tested for impairment annually either individually or at the cash generating unit level. Such intangibles are not amortised. The useful life of an intangible asset with an indefinite life is reviewed annually to determine whether indefinite life assessment continues to be supportable. If not, the change in the useful life assessment from indefinite to finite is made on a prospective basis.

Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in profit or loss when the asset is derecognised.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Computer software

Costs that are directly associated with identifiable and unique computer software products controlled by the Company and that will probably generate economic benefits exceeding costs beyond one year are recognised as intangible assets. Subsequently computer software is carried at cost less any accumulated amortisation and any accumulated impairment losses. Expenditure which enhances or extends the performance of computer software programs beyond their original specifications is recognised as a capital improvement and added to the original cost of the computer software. Costs associated with maintenance of computer software programs are recognised as an expense when incurred. Computer software costs are amortised using the straight-line method over their useful lives, not exceeding a period of three years. Amortisation commences when the computer software is available for use.

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.

Right-of-use assets

The Company recognizes right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any re-measurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognized, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Unless the Company is reasonably certain to obtain ownership of the leased asset at the end of the lease term, the recognized right-of-use assets are depreciated on a straight-line basis following principles disclosed in Note 4. Right-of-use assets are subject to impairment.

Lease liabilities

At the commencement date of the lease, the Company recognizes lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in-substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating a lease, if the lease term reflects the Company exercising the option to terminate. The variable lease payments that do not depend on an index or a rate are recognized as expense in the period on which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, the Company uses the incremental borrowing rate at the lease commencement date if the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is re-measured if there is a modification, a change in the lease term, a change in the in-substance fixed lease payments or a change in the assessment to purchase the underlying asset. The result of this re-measurement is disclosed in a line of the right-of-use assets note as modifications.

Short-term leases and leases of low-value assets

The Company applies the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases that are considered of low value (i.e., below five thousand Euros). Lease payments on short-term leases and leases of low-value assets are recognized as expense on a straight-line basis over the lease term.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Impairment of non-financial assets

Assets that have an indefinite useful life are not subject to amortisation and are tested annually for impairment. Assets that are subject to depreciation or amortisation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Non-financial assets, other than goodwill, that have suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

Financial instruments

Financial assets and financial liabilities are recognised in the Company's statement of financial position when the Company becomes a party to the contractual provisions of the instrument.

Financial assets are classified, at initial recognition, as subsequently measured at amortised cost, fair value through other comprehensive income (OCI), and fair value through profit or loss.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Company's business model for managing them. In order for a financial asset to be classified and measured at amortised cost or fair value through OCI, it needs to give rise to cash flows that are 'solely payments of principal and interest (SPPI)' on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level.

The Company's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Company commits to purchase or sell the asset.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in three categories:

- Financial assets at fair value through profit or loss
- Financial assets at amortised cost (debt instruments)
- Financial assets designated at fair value through OCI with no recycling of cumulative gains and losses upon derecognition (equity instruments)

(a) Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss include financial assets held for trading, financial assets designated upon initial recognition at fair value through profit or loss, or financial assets mandatorily required to be measured at fair value. Financial assets are classified as held for trading if they are acquired for the purpose of selling or repurchasing in the near term.

Derivatives are also categorised as 'held for trading' unless they are designated as hedges. Assets in this category are classified as current assets if they are either held for trading or are expected to be realised within 12 months of the end of the reporting period, otherwise they are classified as non-current. Financial assets with cash flows that are not solely payments of principal and interest are classified and measured at fair value through profit or loss, irrespective of the business model

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Financial instruments (continued)

(b) Financial assets at amortised cost

The Company measures financial assets at amortised cost if both of the following conditions are met: a) the financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows and b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Financial assets at amortised cost are subsequently measured using the effective interest (EIR) method and are subject to impairment. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

(c) Financial assets at fair value through OCI with no recycling of cumulative gains and losses upon derecognition (equity instruments).

Upon initial recognition, the Company can elect to classify irrevocably its equity investments as equity instruments designated at fair value through OCI when they meet the definition of equity under IAS 32 Financial Instruments: Presentation and are not held for trading. The classification is determined on an instrument-by-instrument basis. Gains and losses on these financial assets are never recycled to profit or loss. Dividends are recognised as other income in the statement of profit or loss when the right of payment has been established, except when the Company benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in OCI. Equity instruments designated at fair value through OCI are not subject to impairment assessment.

Trade receivables

Trade receivables are recognised initially at fair value and subsequently measured at amortised cost using the effective interest method, less provision for impairment.

For trade receivables, which are not in default the Company applies the simplified approach, in accordance with IFRS 9 and calculates ECLs based on lifetime expected credit losses. The Company has established a provision matrix that is based on the Company's historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment. On the other hand, trade receivables in default are assessed on a case by case basis. The amount of the provision is recognised in the statement of comprehensive income and is included in "Selling and distribution expenses".

Cash and cash equivalents

For the purpose of the cash flow statement, cash and cash equivalents comprise cash on hand, deposits held at call with banks and bank overdrafts. In the statement of financial position, bank overdrafts are included in borrowings in current liabilities.

Trade payables

Trade payables are initially measured at fair value and are subsequently measured at amortised cost, using the effective interest rate method.

Offsetting financial instruments

Financial assets and financial liabilities are offset and the net amount reported in the statement of financial position if, and only if, there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise the asset and settle the liability simultaneously. This is not generally the case with master netting agreements, and the related assets and liabilities are presented gross in the statement of financial position.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

2. Summary of significant accounting policies (continued)

Derecognition of financial assets and liabilities

Financial assets

A financial asset (or, where applicable a part of a financial asset or part of a Company of similar financial assets) is derecognised when:

- the rights to receive cash flows from the asset have expired;
- the Company retains the right to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a 'pass through' arrangement; or
- the Company has transferred its rights to receive cash flows from the asset and either (a) has transferred substantially all the risks and rewards of the asset, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Financial liabilities

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognised in profit or loss.

Inventories

Inventories are stated at the lower of cost and net realisable value. The cost is determined using the weighted average method. Net realisable value is the estimated selling price in the ordinary course of business, less the costs to completion and selling expenses.

Share capital

Ordinary shares are classified as equity.

Provisions

Provisions are recognised when the Company has a present legal or constructive obligation as a result of past events, it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount can be made. Where the Company expects a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain.

Decommissioning and Environmental liabilities

The Company has an environmental policy which complies with existing legislation and regulations any obligations resulting from its environmental and operational licences. In order to comply with all rules and regulations, the Company has set up a monitoring mechanism and procedures in accordance with the requirements of the relevant authorities. Furthermore, investment plans are adjusted to reflect any known future environmental requirements. Liabilities for environmental remediation costs are recognised when environmental assessments or clean-ups are probable and the associated costs can be reasonably estimated. Generally, the timing of these provisions coincides with the commitment to a formal plan of action or, if earlier, on divestment or on closure of inactive sites. The amount recognised is the best estimate of the expenditure required, based on the relevant environmental studies. If the effect of the time value of money is material, the amount recognised is the present value of the estimated future expenditure.

Comparatives

Where necessary, comparative figures have been adjusted to conform to changes in presentation in the current year.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

3. Financial risk management objectives and policies

Financial risk factors

The Company is exposed to market price risk, interest rate risk, credit risk, liquidity risk and capital risk management arising from the financial instruments it holds. The risk management policies employed by the Company to manage these risks are discussed below:

3.1 Market price risk

(i) Commodity price risk

The Company is exposed to commodity price risk through its purchases and fuel distribution within Cyprus. Management monitors the price fluctuations on a continuous basis and acts accordingly, by rolling over any change in market price to its customers to minimise the profit and loss impact.

As a result of rolling over changes in prices to its customers, the impact on profit and loss is immaterial.

(ii) Foreign exchange risk

The Company imports petroleum products from overseas and is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the US dollar. Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the Company's functional currency.

Management monitors the exchange rate fluctuations on a continuous basis and acts accordingly. When possible available cash in US dollars are used to settle respective liabilities.

3.2 Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company's income and operating cash inflows are substantially independent of changes in market interest rates as the Company has no significant interest-bearing assets and liabilities.

3.3 Credit risk

Credit risk arises when a failure by counter parties to discharge their obligations could reduce the amount of future cash inflows from financial assets on hand at the reporting date. The Company has no significant concentration of credit risk. The Company has policies in place to ensure that sales of products and services are made to customers with an appropriate credit history and monitors on a continuous basis the ageing profile of its receivables.

3.4 Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting its obligations associated with financial liabilities. The Company has established procedures with the objective of maintaining a balance between continuity of funding and flexibility through the use of bank overdrafts, bank loans, finance leases and hire purchase contracts.

The table below summarises the maturity profile of the Company's financial liabilities at the reporting date based on contractual undiscounted payments:

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

3. Financial risk management objectives and policies (continued)

3.4 Liquidity risk (continued)

31 December 2021

	Less than 3 months €
Bank overdrafts	10.757.674
Trade and other payables	23.757.065
Lease liabilities	<u>4.311.815</u>

38.826.554

31 December 2020

	Less than 3 months €
Bank overdrafts	8.392.195
Trade and other payables	23.294.290
Lease liabilities	<u>3.790.610</u>

35.477.095

3.5 Capital risk management

Capital includes equity shares and share premium.

The Company manages its capital structure and makes adjustments to it in light of changes in economic conditions, in order to ensure that it will be able to continue as a going concern while maximising the return to shareholders through the optimisation of the debt and equity balance. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares.

The Company's overall objectives, policies and processes remain unchanged from last year.

Fair values

The fair values of the Company's financial assets and liabilities approximate their carrying amounts at the reporting date.

4. Critical accounting estimates, judgments and assumptions

The preparation of the Company's financial statements requires Management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities, at the reporting date. However, uncertainty about these assumptions and estimates could result in outcomes that could require a material adjustment to the carrying amount of the asset or liability affected in the future.

Judgments

In the process of applying the Company's accounting policies, Management has made the following judgments, apart from those involving estimations, which had the most significant effect on the amounts recognised in the financial statements:

- **Provision for expected credit losses of receivables**

The Company uses a provision matrix to calculate ECLs for trade receivables. The provision matrix is based on the Company's historical credit loss experience calibrated to adjust the historical credit loss experience with forward-looking information specific to the debtors and the economic environment. At each year end, the historical observed default rates are updated and changes in the forward-looking estimates are analysed.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

4. Critical accounting estimates, judgments and assumptions (continued)

- **Provision for expected credit losses of receivables (continued)**

The assessment of the correlation between historical observed credit losses, forecast economic conditions and ECLs is a significant estimate. The amount of ECLs is sensitive to changes in circumstances and of forecast economic conditions. The Group's historical credit loss experience and forecast of economic conditions may also not be representative of customer's actual default in the future.

- **Retirement benefits**

The cost of defined benefit pension plans is determined using actuarial valuations. The actuarial valuation involves making assumptions about discount rates, expected rate of return on plan assets, future salary increases, mortality rates and future pension increases where necessary. The Company sets these assumptions based on market expectations at the reporting date using best-estimates for each parameter covering the period over which obligations are to be settled. Due to the long-term nature of these plans, such estimates are subject to significant uncertainty. Additional information is disclosed in Note 24.

- **Contingencies/Provisions**

Significant judgement is required in determining whether any contingencies relating to pending events require further provision or disclosure. Provisions are recognised when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Otherwise the events are disclosed as contingency, unless the probability is remote.

- **Determination of lease term**

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option, or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated). The following factors are normally the most relevant: If there are significant penalties to terminate (or not extend), the Company is typically reasonably certain to extend (or not terminate). If any leasehold improvements are expected to have a significant remaining value, the Company is typically reasonably certain to extend (or not terminate). Otherwise, the Company considers other factors including historical lease durations and the costs and business disruption required to replace the leased asset. All extension options in land leases have been included in the lease liability. The lease term is reassessed if an option is actually exercised (or not exercised) or the Company becomes obliged to exercise (or not exercise) it. The assessment of reasonable certainty is only revised if a significant event or a significant change in circumstances occurs, which affects this assessment, and that is within the control of the lessee.

- **Impairment of goodwill**

Determining whether goodwill is impaired requires an estimation of the value in use of the cash generating units of the Company on which the goodwill has been allocated. The value in use calculation requires the Company to estimate the future cash flows expected to arise from the cash-generating units using a suitable discount rate in order to calculate present value.

- **Provision for decommissioning and environmental restoration**

The Company operates in the oil industry with its principal activities being that of the purchase and sale of petroleum products through its network of petrol stations or resellers or to commercial customers. Any Environmental damage caused may require the Company to incur restoration costs to comply with the relevant regulations and to settle any legal or constructive obligation. Analysis and estimates are performed by the Company together with its technical and legal advisers, in order to determine the probability, timing and amount involved with probable required outflow of resources. Estimated restoration costs, for which disbursements are determined to be probable, are recognised as a provision in long-term liabilities and as part of the respective fixed asset cost in the Company's statement of financial position. Subsequently, the effect of unwinding the discounting on the provision is recognised in finance costs and the fixed asset is depreciated in the statement of comprehensive income. In case there are changes in this estimate, or the final determination of such obligation differs from the recognised provisions, this effect will be recognized as additions or charges to the corresponding assets and liability when they occur.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

5. Revenue

For the year ended 31 December 2021

Revenue from contracts with customers	Petroleum Products €	Other Income €	Management fees €	Total €
Domestic Marketing	227.940.299	2.073.295	-	230.013.594
Aviation & Bunkering	12.364.208	-	-	12.364.208
Other	-	-	1.116.117	1.116.117
Total	240.304.507	2.073.295	1.116.117	243.493.919

For the year ended 31 December 2020

Revenue from contracts with customers	Petroleum Products €	Other Income €	Management fees €	Total €
Domestic Marketing	182.326.722	1.607.691	-	183.934.413
Aviation & Bunkering	7.152.363	-	-	7.152.363
Other	-	-	769.825	769.825
Total	189.479.085	1.607.691	769.825	191.856.601

6. Expenses by nature

	2021 €	2020 €
Changes in inventories of petroleum products	3.736.178	4.711.676
Petroleum products used and other direct costs	195.072.439	144.415.436
Staff costs (Note 7)	5.546.401	5.380.354
Depreciation, amortisation and impairment charges (Notes 12,14 and 15)	3.795.334	2.788.745
Depreciation of Right of Use Assets (Note 13)	7.095.792	5.266.283
Auditors' remuneration	69.010	73.927
Operating lease rentals	287.274	189.332
Trade receivables - impairment charge for receivables (Note 18)	184.827	96.925
Repairs and maintenance	3.678.217	3.234.045
Insurance	126.234	332.783
Advertising, marketing and promotion	1.099.985	1.085.222
Other expenses	404.562	752.272
Group IT fee	211.323	156.311
Group consulting fee	158.750	116.250
Other operating licenses and taxes	392.715	425.325
Training expenses	23.061	11.559
Travelling expenses	289.514	268.298
Electricity and water	43.629	64.847
Telephone, telexes and facsimiles	158.191	116.359
Consultancy and services	1.687.604	1.464.097
Secondary Inland Transport	2.849.050	2.660.464
Total expenses	226.910.090	173.610.510

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

7. Staff costs

	2021 €	2020 €
Wages and Salaries	4.162.553	3.914.093
Social Insurance Costs	609.723	563.719
Defined Benefit Pension Scheme	366.842	372.640
Stakeholder Pension Scheme	191.530	168.765
Medical Fund and Other	215.753	361.137
	<u>5.546.401</u>	<u>5.380.354</u>
Average number of employees by activity:		
Selling and Distribution	49	45
Administration	17	19
	<u>66</u>	<u>64</u>

8. Finance income/(costs)

	2021 €	2020 €
Unwinding of discount – land remediation provision	109.976	-
Finance income	<u>109.976</u>	<u>-</u>
Interest on lease liabilities (Note 22)	(4.361.930)	(2.965.744)
Interest on bank borrowings	(385.945)	(354.020)
Sundry finance expenses	(83.633)	(65.918)
Finance costs	<u>(4.831.508)</u>	<u>(3.385.682)</u>
Net finance costs	<u>(4.721.532)</u>	<u>(3.385.682)</u>

9. Other income/(expenses)

	2021 €	2020 €
Profit on disposal of Property, plant and equipment	187.597	-
Property, plant and equipment write off	(30.904)	-
Net income/(expense) from Demolition Works	213.228	(400.000)
Other Assets write off	(665.102)	-
	<u>(295.181)</u>	<u>(400.000)</u>

10. Tax

10.1 Tax recognised in profit or loss

	2021 €	2020 €
Corporation tax	1.872.499	1.981.236
Deferred tax - credit (Note 23)	(561.854)	(55.261)
Charge for the year	<u>1.310.645</u>	<u>1.925.975</u>

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

10. Tax (Continued)

10.1 Tax recognised in profit or loss (Continued)

The tax on the Company's profit before tax differs from theoretical amount that would arise using the applicable tax rates as follows:

	2021 €	2020 €
Profit before tax	<u>11.567.116</u>	<u>14.460.409</u>
Tax calculated at the applicable tax rates	1.445.890	1.807.551
Tax effect of expenses not deductible for tax purposes	1.947.344	1.409.460
Tax effect of allowances and income not subject to tax	(1.520.735)	(1.235.775)
Deferred tax	<u>(561.854)</u>	<u>(55.261)</u>
Tax charge	<u>1.310.645</u>	<u>1.925.975</u>

Effective from 1 January 2012, the Company has adopted the Foreign Branch Profit Election for UK tax purposes. From 2012 the Company was exempted for the relevant profits attributable to the Cyprus branch from taxation in the UK. As a result the Company is subject only to Cyprus corporation tax on taxable profits at the rate of 12,5% (2020: 12,5%).

10.2 Tax recognised in other comprehensive income

	Before tax €	Tax €	2021 After tax €	Before tax €	Tax €	2020 After tax €
Remeasurements of post-employment benefit obligations	<u>182.848</u>	-	<u>182.848</u>	212.392	-	212.392

Based on current capital investment plans, the Company expects to continue to be able to claim capital allowances in excess of depreciation in future years at a similar level to the current year.

11. Dividends

	2021 €	2020 €
Dividend declared	<u>8.000.000</u>	<u>8.000.000</u>
	<u>8.000.000</u>	<u>8.000.000</u>

On 31 July 2020, the Board of Directors approved the payment of an interim dividend of €5.000.000 (being a dividend of €11,278 per share) and on 18 December 2020 an additional interim dividend of €3.000.000 (being a dividend of €6,767 per share). As at 31 December 2020, the Company paid €5.000.000 out of the total dividends declared of €8.000.000, with the remaining €3.000.000 being paid in May 2021.

On 24 September 2021, the Board of Directors approved the payment of an interim dividend of €5.000.000 (being a dividend of €11,278 per share) and on 26 January 2022 (this was previously approved by the directors in December 2021 and hereby ratified) an additional interim dividend of €3.000.000 (being a dividend of €6,767 per share). As at 31 December 2021, the Company paid €5.000.000 out of the total dividends declared of €8.000.000.

HELLENIC PETROLEUM CYPRUS LIMITED

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Year ended 31 December 2021

12. Property, plant and equipment

	Land and buildings	Plant and machinery	Motor vehicles	Furniture, fixtures and office equipment	Total
	€	€	€	€	€
Cost					
Balance at 1 January 2020	27.156.692	53.043.692	2.067.787	1.056.924	83.325.095
Additions	771.256	2.045.969	86.900	37.634	2.941.759
Balance at 31 December 2020/ 1 January 2021	27.927.948	55.089.661	2.154.687	1.094.558	86.266.854
Additions	709.227	1.889.686	278.794	52.868	2.930.575
Additions (Remediation cost of land)	3.100.000	-	-	-	3.100.000
Write offs	(236.654)	(3.579.536)	(22.286)	(22.663)	(3.861.139)
Disposals	-	(277.103)	-	-	(277.103)
Balance at 31 December 2021	31.500.521	53.122.708	2.411.195	1.124.763	88.159.187
Depreciation					
Balance at 1 January 2020	9.311.480	42.119.555	1.838.644	850.771	54.120.450
Charge for the year	573.356	1.997.195	63.283	51.078	2.684.912
Balance at 31 December 2020/ 1 January 2021	9.884.836	44.116.750	1.901.927	901.849	56.805.362
Charge for the year	1.622.985	1.910.772	70.731	37.455	3.641.943
Write offs	(217.419)	(3.568.033)	(22.286)	(22.497)	(3.830.235)
Disposals	-	(277.103)	-	-	(277.103)
Balance at 31 December 2021	11.290.402	42.182.386	1.950.372	916.807	56.339.967
Net book amount					
Balance at 31 December 2021	20.210.119	10.940.322	460.823	207.956	31.819.220
Balance at 31 December 2020	18.043.112	10.972.911	252.760	192.709	29.461.492

During the year, the Company capitalised the estimated costs of decontamination and restoration of the ground where the Company's old terminal facilities are located, for dismantling and demolition, as determined by an independent environmental study, taking into consideration the timeframe of their expected settlement.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

13. Right-of-use assets

	Land €	Buildings €	Storage Units €	Total €
Cost				
Balance at 1 January 2020	39.999.340	752.427	-	40.751.767
Additions	2.501.979	-	63.955.020	66.456.999
Derecognition	(174.369)	-	-	(174.369)
Modifications	350.260	-	-	350.260
Balance at 31 December 2020/ 1 January 2021	42.677.210	752.427	63.955.020	107.384.657
Additions	648.085	-	22.705.035	23.353.120
Modifications	1.736.854	-	-	1.736.854
Balance at 31 December 2021	45.062.149	752.427	86.660.055	132.474.631
Depreciation				
Balance at 1 January 2020	4.068.878	157.801	-	4.226.679
Charge for the year	4.093.957	157.167	1.015.159	5.266.283
Derecognition	(174.369)	-	-	(174.369)
Balance at 31 December 2020/ 1 January 2021	7.988.466	314.968	1.015.159	9.318.593
Charge for the year	4.175.887	157.167	2.762.738	7.095.792
Balance at 31 December 2021	12.164.353	472.135	3.777.897	16.414.385
Net book amount				
Balance at 31 December 2021	32.897.796	280.292	82.882.158	116.060.246
Balance at 31 December 2020	34.688.744	437.459	62.939.861	98.066.064

The Company leases a variety of assets in the course of its activities, mainly comprising of land and buildings. Through the marketing segment, the Company enters into lease agreements whereby it leases land where it subsequently constructs its petrol stations.

During 2020, the Company entered into a Storage & Handling Agreement with a related entity under common control (EKO Logistics Ltd - ex-Yugen Ltd), which owns the assets in Vasiliko Terminal, under which the company leased storage space for its fuel products. During 2021, the parties entered into an amended Storage & Handling Agreement under which EKO Logistics Ltd leased additional storage space to the Company for its fuel products. The amount derived from this agreement is included in the right-of-use asset in 2021 as shown on the table above.

Amounts recognised in profit and loss:

	2021 €	2020 €
Interest expense on lease liabilities	<u>(4.361.930)</u>	<u>(2.965.744)</u>

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

14. Investment property

	2021 €	2020 €
Cost		
Balance at 1 January	<u>213.500</u>	213.500
Balance at 31 December	<u>213.500</u>	213.500
Depreciation		
Balance at 1 January	27.755	21.350
Charge for the year	<u>6.405</u>	6.405
Balance at 31 December	<u>34.160</u>	27.755
Net book amount		
Balance at 31 December	<u>179.340</u>	185.745

Investment property, principally comprising of an apartment, is held for capital appreciation and is not occupied by the Company. Investment property is carried at cost, less accumulated depreciation.

15. Intangible assets

	Goodwill €	Computer software €	Total €
Cost			
Balance at 1 January 2020	750.934	1.574.435	2.325.369
Additions	-	224.371	224.371
Balance at 31 December 2020/ 1 January 2021	750.934	1.798.806	2.549.740
Additions	-	183.850	183.850
Write offs	-	(6.717)	(6.717)
Balance at 31 December 2021	750.934	1.975.939	2.726.873
Amortisation			
Balance at 1 January 2020	-	1.358.396	1.358.396
Charge for the year	-	97.428	97.428
Balance at 31 December 2020/ 1 January 2021	-	1.455.824	1.455.824
Charge for the year	-	146.986	146.986
Write offs	-	(6.717)	(6.717)
Balance at 31 December 2021	-	1.596.093	1.596.093
Net book amount			
Balance at 31 December 2021	<u>750.934</u>	<u>379.846</u>	<u>1.130.780</u>
Balance at 31 December 2020	<u>750.934</u>	<u>342.982</u>	<u>1.093.916</u>

Goodwill is allocated to cash-generating units and the goodwill included in the Company's financial statements represents:

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

15. Intangible assets (continued)

In October 2019 the Company acquired an established petrol station business from another fuel marketing company near Pentakomo village. Goodwill represents the amount paid in excess of the fair value of the assets acquired and is measured at cost less any accumulated impairment charges. The Company performed its annual impairment test in December 2021. The recoverable amount of goodwill (petrol station-CGU) was determined based on a value in use calculation using cash flow projections. As a result of the analysis performed, management did not identify an impairment for this CGU.

The calculation of value in use is most sensitive to the following assumptions:

- Discount rate - 10%

The weighted average growth rate used is consistent with the projections included in data and reports relevant to the industry of the Company.

16. Investments in subsidiary

	2021 €	2020 €
Balance at 1 January	<u>70.086</u>	<u>70.086</u>
Balance at 31 December	<u>70.086</u>	<u>70.086</u>

The details of the subsidiary are as follows:

<u>Name</u>	<u>Country of incorporation</u>	<u>Principal activities</u>	2021 Holding %	2020 Holding %	2021 €	2020 €
Superlube Limited	Cyprus	Asset management	100	100	<u>70.086</u>	<u>70.086</u>

The registered address of Superlube Limited is 3, Ellispondou Street, 2015, Strovolos, Nicosia, Cyprus.

17. Inventories

	2021 €	2020 €
Petroleum Products	<u>17.824.754</u>	<u>14.088.577</u>
	<u>17.824.754</u>	<u>14.088.577</u>

The cost of inventories recognised as expense and included in "cost of sales" amounted to €206.711.715 (2020: €155.626.962).

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

18. Trade and other receivables

	2021 €	2020 €
Trade receivables	20.788.002	17.768.627
Less: credit loss on trade receivables	(4.561.575)	(4.376.748)
Trade receivables - net	16.226.427	13.391.879
Deposits and prepayments	7.521.539	2.838.112
Other receivables	503.127	891.039
Receivables from related parties (Note 28.5)	1.086.463	912.059
	25.337.555	18.033.089
Less non-current receivables	(769.255)	(1.055.466)
Current portion	24.568.300	16.977.623

The fair values of trade and other receivables approximate their carrying amounts.

During 2021 the Company prepaid an amount of €4.850.000 relating to the storage and other services to be provided to the Company by VLPG Plant Ltd, a company that is currently constructing the LPG Terminal at Vasiliko.

As of 31 December 2021, trade receivables of €16.226.427 (2020: €13.391.879) were fully performing.

As of 31 December 2021, trade receivables of €4.561.575 (2020: €4.376.748) were impaired and provided for. The individually impaired receivables mainly relate to wholesalers, which are in an unexpectedly difficult economic situation. It was assessed that a portion of the receivables is expected to be recovered.

The Company has recognised a loss of €184.827 (2020: €96.925) for the impairment of its trade receivables during the year ended 31 December 2021. The loss has been included in selling and distribution costs in profit or loss.

Movement in provision for impairment of receivables:

	2021 €	2020 €
Balance at 1 January	4.376.748	4.279.823
Impairment losses recognised on receivables-specific provision	170.136	76.300
Impairment losses recognised on receivables-general provision	14.691	20.625
Balance at 31 December	4.561.575	4.376.748

The other classes within trade and other receivables do not contain impaired or past due assets.

The maximum exposure to credit risk at the balance sheet date is the carrying value of each class of receivable mentioned above. At 31 December 2021, the Company holds bank guarantees of €1.830.350 (2020: €1.845.350) as security.

The exposure of the Company to credit risk and impairment losses in relation to trade and other receivables is reported in note 3 of the financial statements.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

19. Cash at bank and in hand

	2021 €	2020 €
Cash at bank and in hand	13.568.275	18.095.999
	13.568.275	18.095.999

For the purposes of the cash flow statement, the cash and cash equivalents include the following:

	2021 €	2020 €
Cash at bank and in hand	13.568.275	18.095.999
Bank overdrafts (Note 21)	(10.757.674)	(8.392.195)
	2.810.601	9.703.804

The exposure of the Company to credit risk and impairment losses in relation to cash and cash equivalents is reported in note 3 of the financial statements.

20. Share capital

	2021 Number of shares	2021 GB£	2021 €	2020 Number of shares	2020 GB£	2020 €
Authorised						
Ordinary shares of GB£10 each	443.345	4.443.345	-	443.345	4.443.345	-
Issued and fully paid						
Balance at 1 January	443.345	4.443.345	6.284.140	443.345	4.443.345	6.284.140
Balance at 31 December	443.345	4.443.345	6.284.140	443.345	4.443.345	6.284.140

The total authorised number of ordinary shares is 443.345 shares (2020: 443.345 shares) with a par value of GB£10 per share. All issued shares are fully paid. (Exchange rate of GB£/€ 1.42)

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

21. Borrowings

	2021 €	2020 €
Current borrowings		
Bank overdrafts (Note 19)	<u>10.757.674</u>	<u>8.392.195</u>

The weighted average effective interest rates at the reporting date were as follows:

	2021 %	2020 %
Bank overdrafts	3%	3,2%

The Company has the following undrawn borrowing facilities:

	2021 €	2020 €
Floating rate:		
Expiring beyond one year	<u>12.096.627</u>	<u>14.470.861</u>
	<u>12.096.627</u>	<u>14.470.861</u>

22. Lease liabilities

	2021 €	2020 €
Balance at 1 January	99.748.154	36.443.644
Additions	23.353.120	66.456.999
Repayments of obligations under finance leases	(4.006.179)	(3.502.749)
Interest paid on finance lease obligations	(4.361.930)	(2.965.744)
Interest cost	4.361.930	2.965.744
Modification	1.736.854	350.260
Balance at 31 December	<u>120.831.949</u>	<u>99.748.154</u>
Current	<u>4.311.815</u>	<u>3.790.610</u>
Non-current	<u>116.520.134</u>	<u>95.957.544</u>

	Undiscounted Minimum lease payments		The present value of minimum lease payments	
	2021 €	2020 €	2021 €	2020 €
Lease payments	<u>178.813.621</u>	<u>148.926.016</u>	<u>120.831.949</u>	<u>99.748.154</u>

Company's leases mainly consist of land and buildings. The average lease term is 17 years. For year ended 31 December 2021, the average effective borrowing rate was 4% (2020: 4,40%). Interest rates are fixed at the contract date, and thus expose the Company to fair value interest rate risk. All leases are on a fixed repayment basis.

All lease obligations are denominated in Euro.

The Company's obligations under leases are secured by the lessors' title to the leased assets.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

22. Lease liabilities (continued)

The table below summarises the maturity of the Company's lease liabilities based on contractual undiscounted payments:

	2021 €	2020 €
Within one year	8.477.586	7.484.463
Two to five years	30.749.653	27.515.444
Over five years	139.586.382	113.926.109
	178.813.621	148.926.016

23. Deferred tax

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when the deferred taxes relate to the same fiscal authority.

	Difference between the carrying amount of Right of Use asset and its Tax base €	Difference between depreciation and capital allowances (1) €	Difference between the carrying amount of demolition provision and its Tax base	Total €
Balance at 1 January 2020	(171.331)	609.331	-	438.000
Profit or Loss (Note 10)	(242.146)	186.885	-	(55.261)
Balance at 31 December 2020/ 1 January 2021	(413.477)	796.216	-	382.739
Profit or Loss (Note 10)	(371.496)	16.309	(206.667)	(561.854)
Balance at 31 December 2021	(784.973)	812.525	(206.667)	(179.115)

The amounts included in the statement of financial position include the following:

	2021 €	2020 €
Deferred tax (assets)/liabilities to be settled after more than twelve months	(179.115)	382.739

(1) Prior to 1 January 2012, the deferred tax asset/liability has been recognised on the temporary differences arising under UK tax rules at the UK tax rate, as these have generally been higher than the temporary differences under Cyprus tax rules. However, as a result of the Company making the Foreign Branch Profit Election, from 1 January 2012, for UK tax purposes, the assets are deemed to be used for non-qualifying activities from 1 January 2012, and as such are considered to be ineligible for capital allowance purposes. Therefore, although there are temporary differences, the reversal of those temporary differences will not be taxed in the UK and therefore any deferred tax asset/liability on those temporary differences has been measured under Cyprus tax rules.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

24. Pension Liabilities/Defined Benefit Plans

	Pension and other post retirement obligations €
Balance at 1 January 2020	4.529.278
Charged/(credited) to profit or loss	(206.042)
Charged to other comprehensive income	212.392
Balance at 31 December 2020/ 1 January 2021	4.535.628
Charged/(credited) to profit or loss	(235.030)
Charged to other comprehensive income	182.848
Balance at 31 December 2021	4.483.446

25. Defined Benefit Plans

The Company operates the following defined benefit arrangements:

1. The Non-contributory pension fund ("Pension Fund")
2. The Guaranteed Value of Provident Fund ("GVPF") (merged on 31 May 2018 with Non-Contributory Pension Fund)
3. The differential retirement benefit ("Top-up ") (merged on 31 May 2018 with Non-Contributory Pension Fund)

On 31 May 2018 the assets and liabilities of the Special fund of the Guaranteed Value of the Provident Fund and the Hellenic Petroleum Cyprus Retirements Benefits (Differential) fund, were transferred at book value to the banks of the "Pension Fund".

This plan is governed by the Funds rules and regulations and the Establishment, the Activities and the Supervision of Institutions for Occupational Retirement Benefits Law of 2020 (N. 10(I)/2020) in Cyprus.

The level of benefits provided depends on the member's length of service and salary at retirement age as described in the Funds rules and regulations.

The fund is a legal entity, registered under the registrar of occupational retirement benefits funds in Cyprus.

It is governed by an Administrative Committee that is responsible for the administration of the plan, as required by legal statute and the rules of the fund, while safeguarding its assets and formulating its investment strategy.

All the plans are final salary pension plans which provide benefits in the form of a guaranteed level of pension payables for life or as a lump sum. The level of benefits provided depends on member's length of service and their salary in the final years leading up to retirement.

Using their assumptions, management estimates the payments which will be made in respect of the PLAND throughout the future working lifetimes of existing members. By discounting future cash flows, they calculate the amount of money sufficient to meet the benefits in the future. Management has used the Projected Unit Credit Method to attribute the cost in respect of benefits arising from service before the valuation date (past service) and from service after the valuation date (future service).

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

25. Defined benefit plans (continued)

The amount recognised in the balance sheet is determined as follows:

	2021 €	2020 €
Present value of obligations	12.324.396	12.221.565
Fair value of plan assets	(7.840.950)	(7.685.937)
Net Liability in Balance Sheet	4.483.446	4.535.628

The amount recognised in profit and loss is determined as follows:

Service cost	349.457	335.746
Net interest on the net defined benefit liability	17.384	36.892
Total profit and loss charge (Note 7)	366.841	372.638

The movement in the defined benefit obligation over the year is as follows:

At 1 January	4.535.628	4.529.278
Current service cost	349.457	335.746
Interest expense	17.384	36.892

Remeasurements:

Return on plan assets, excluding amounts included in interest expense	(504.814)	(241.487)
(Gain)/Losses from change in financial assumptions	(204.205)	617.010
Experience losses/(gains) during the year	891.867	(163.131)

182.848 212.392

Contributions:

- Employer	(601.871)	(578.680)
As at 31 December	4.483.446	4.535.628

Reconciliation of benefit obligation (DBO)

DBO at start of year	12.221.565	11.659.792
Service cost	349.457	335.746
Interest Cost	49.583	100.314
Benefits paid from the Fund	(983.871)	(328.166)
Actuarial loss/(gain)	891.867	(163.131)
Actuarial (gain)/loss- financial assumptions	(204.205)	617.010
DBO at end of year	12.324.396	12.221.565

Reconciliation of plan assets

Market value at start of year	7.685.937	7.130.514
Expected return	32.199	63.422
Company contributions	601.871	578.680
Fund benefits paid	(983.871)	(328.166)
Asset gain	504.814	241.487
Fair value of plan assets at end of year	7.840.950	7.685.937

The actual gain on plan assets was €537.013 (2020: gain of €304.909).

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

25. Defined benefit plans (continued)

Plan assets are comprised as follows:

	2021		2020	
	€	%	€	%
Equity instruments	3.325.344	42	2.047.538	27
Debt instruments	1.533.170	20	1.565.349	20
Bank balances	500.418	6	1.009.375	13
Property	1.351.457	17	1.387.357	18
Other	1.130.561	15	1.676.318	22
	<u>7.840.950</u>	<u>100</u>	<u>7.685.937</u>	<u>100</u>

The plan did not own any of the Company's financial instruments, property or any other assets.

Contributions expected to be paid to the plan during the annual period beginning after the balance sheets date amount to €367.011 (2020: €366.841).

As the last valuation date, the present value of the defined obligation was comprised of 39 (2020: 42) active employees ,3 (2020:3) relating to deferred member, 26 (2020:23) relating to members in retirement and 3 (2020:3) relating to window's member.

Valuation assumptions

The significant actuarial assumptions were as follows:

Discount rate of 0,95% (2020:0,41%)

Price inflations of 2,00% (2020: 1,20%)

Salary growth rate of 3,00% (2020: 2,20%)

Pension growth rate of 1,00% (2020:0,60%)

Increase in insurable earning of 3,00% (2020: 2,20%)

Social Insurance Scheme pension increases of 1,00% (2020: 0,60%)

Discount rate

IAS19 requires that the discount rate reflect the rate which the liabilities could effectively be settled. It recommends using the rated of return on high quality fixed income investments of the appropriate maturity. In general, we would consider the long and medium term yields on government bonds and AA-rated corporate bonds, depending on the average duration of the liabilities of each plan or country. The yields used as a reference to set the discount rate should be at a duration consistent with the duration of the liabilities.

The annual yield on the iBoxx corporate €AA10+ years bond index as at 31 December 2021 was 0,34% pa (31 December 2020: 0,34% pa).

As per IAS19 the Company has adopted the Full Yield Curve approach on the projected scheme cash flows, and as a result, a weighted average discount rate as at 31 December 2021 of 0,95% pa was adopted (2020: 0,41%).

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2020

25. Defined benefit plans (continued)

Price Inflation

Under IFRS the assumed inflation rate should reflect the best estimate of the long-term inflation. This estimate may be derived from historical inflation rates and/or looking at the long-term rates implied by the bond market where index-linked bonds are regularly traded.

We set the inflation assumption in a similar manner to the setting of the assumed discount rate; thus, we set inflation rates by applying the December 2021 AON Eurozone Swap Curve (AESC) to all the defined benefits arrangements in the Eurozone.

The Aon Eurozone Swap Curve is constructed based on market data in swaps for Eurozone inflation. The rate of 2,00% pa (2020:1,20%) reflects the average of the spot rates on the duration of the pension plan.

Salary growth rate

Salary growth for the Company's employees comprises three elements: general pay increases, COLA (Cost of living allowance) increases and individual promotional/merit increases.

An assumption of 3,00% (2020: 2,20%) pa has been adopted.

Pension growth rate

An assumption of 1,00% pa (2020:0,60%) pa has been adopted.

Increase in Insurable Earning Limit

The limit is assumed to increase at a rate of 1,00% pa above inflation. Therefore, an assumption of 3,00% (2020: 2,20%) pa has been adopted.

Social Insurance Scheme (SIS) Pension increases

According to the terms of the Memorandum agreed between the Cyprus Government and the European Commission, the European Central Bank and the International Monetary Fund (the "Troika"), increases the SIS supplementary pensions are assumed to be in line with the 50% of inflation i.e. 1,00% p.a.

Post-retirement mortality

Assumptions regarding future mortality are based on EVK2000 tables for males and females.

It is believed that these tables are a reasonable representation of expected mortality in the Cypriot oil industry. The expected life expectancy at birth is 78,8 and 82,1 years for males and females respectively.

Pre- retirement mortality

No allowance has been made for mortality before retirement.

Withdrawals

No allowance as been made.

Retirements

It is assumed that all members will retire at age 60. No allowance for early retirements has been made.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

25. Defined benefit plans (continued)

Commutation

Members are assumed to commute the maximum possible, allowing for the provisions of Section 88 (1) of the Cyprus Social Insurance Law 1980. The commutation factor is 15,0.

26. Trade and other payables

	2021	2020
	€	€
Trade payables	3.235.604	2.711.189
VAT	937.201	966.830
Other payables	5.200.143	4.264.427
Accruals	9.850.654	5.004.508
Payable dividends (Note 28.6)	3.000.000	3.000.000
Payables to other related parties (Note 28.6)	3.344.705	7.347.536
	<u>25.568.307</u>	<u>23.294.490</u>
Less non-current payables	<u>(1.811.242)</u>	<u>-</u>
Current portion	<u>23.757.065</u>	<u>23.294.490</u>

The fair value of trade and other payables which are due within one year approximates their carrying amount at the balance sheet date.

The accruals include the decommissioning provision amounting to €2.990.024. Refer to Note 12.

27. Refundable taxes

	2021	2020
	€	€
Corporation tax	(316.998)	(30.416)
Special contribution for defence	(1.001)	117
NHS tax	3.066	2.956
	<u>(314.933)</u>	<u>(27.343)</u>

28. Related party transactions

The immediate parent undertaking is Hellenic Petroleum International A.G, a company incorporated in Austria.

The ultimate parent undertaking of the group of undertakings for which group accounts are drawn up, and of which the Company is a member, and the ultimate controlling party is Hellenic Petroleum S.A. which is the smallest and largest group to consolidate these financial statements. Copies of Hellenic Petroleum S.A. financial statements can be obtained from the Company Secretary at 8A Chimmarras Street, 15125, Marousi, Greece. The consolidated financial statements of the Group are also available in the following website www.helpe.gr.

The following transactions were carried out with related parties:

28.1 Key management personnel compensation

The compensation of key management personnel and the close members of their family is as follows:

	2021	2020
	€	€
Salaries and other short-term employee benefits	1.011.989	718.727
	<u>1.011.989</u>	<u>718.727</u>

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

28. Related party transactions (continued)

28.2 Directors' remuneration

The total remuneration for serving directors for their period of directorship to the company for the year 2021 amounted to €413.963 (2020: €313.907), which are included in the table below. A number of directors are senior executives of the wider Hellenic Petroleum group, and receive no remuneration for services to this company.

The total remuneration of the Directors (included in key management personnel compensation above) was as follows:

	2021 €	2020 €
Aggregate emoluments (wages and salaries and other contributions)	450.779	490.713
Highest paid director		
Wages and salaries	263.743	170.903
Other contributions	29.342	21.720
Accrued benefits under the defined benefit scheme	-	62.400
Accrued lump sum	-	83.200

The number of directors for whom retirement benefits are accruing under defined benefit schemes are zero (2020:1).

28.3 Sales of goods and services

	<u>Nature of transactions</u>	2021 €	2020 €
R.A.M Oil Cyprus Limited	Sale of goods	122.152.954	93.203.024
R.A.M Oil Cyprus Limited	Provision of management services	346.509	346.509
Blue Circle Engineering Limited	Sale of goods	4.291.972	3.006.089
Blue Circle Engineering Limited	Provision of management services	204.460	86.316
EKO Logistics Ltd	Sale of goods	2.571	70.734
EKO Logistics Ltd	Provision of management services	773.866	346.818
Superlube Limited	Provision of management services	350	2.720
Hellenic Petroleum Consulting Limited	Provision of services	55.434	143.350
		127.828.116	97.205.560

All the transactions with related parties are of a trading nature.

28.4 Purchases of goods and services

	<u>Nature of transactions</u>	2021 €	2020 €
Hellenic Petroleum S.A.	Purchases of goods	179.257.572	122.630.209
EKO ABEE	Purchases of goods	1.335.068	1.291.958
Blue Circle Engineering Limited	Purchases of goods	54.127	5.940
Superlube Limited	Purchases of services	-	57.675
Hellenic Petroleum Consulting Limited	Purchases of services	160.000	115.000
Hellenic Petroleum S.A.	Purchases of services	199.842	207.785
EKO Logistics Ltd	Purchases of services	4.747.074	1.728.459
Blue Circle Engineering Limited	Purchases of services	6.702	38.723
Asprofos Engineering S.A.	Purchases of services	-	28.520
		185.760.385	126.104.269

All the transactions with related parties are of a trading nature.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

28. Related party transactions (continued)

28.5 Receivables from related parties (Note 18)

Name	Nature of transactions	2021 €	2020 €
R.A.M. Oil Cyprus Limited	Trade	348.000	737.090
EKO Logistics Ltd	Administration Services	199.459	66.947
Blue Circle Engineering	Trade	538.654	61.301
Hellenic Petroleum Consulting Limited	Administration services	-	43.484
Superlube Limited	Administration Services	350	3.237
		1.086.463	912.059

28.6 Payables to related parties (Note 26)

Name	Nature of transactions	2021 €	2020 €
Superlube Limited	Trade	-	32.417
Hellenic Petroleum S.A.	Trade	678.136	6.789.618
EKO ABEE	Trade	195.953	78.297
R.A.M. Oil Cyprus Limited	Trade	1.953.434	829
Hellenic Petroleum Consulting Ltd	Trade	40.000	-
Hellenic Petroleum International A.G.	Dividends	3.000.000	3.000.000
Blue Circle Engineering	Trade	75	4.484
EKO Logistics Ltd	Trade	477.107	441.892
		6.344.705	10.347.536

The above balances bear no interest and are repayable on demand.

29. Contingent liabilities

(i) Bank guarantees

The Company has contingent liabilities in respect of bank guarantees arising in the ordinary course of business from which it is anticipated that no material liability will arise. These guarantees amounted to €1.141.596 (2020: €1.282.584).

(ii) Legal cases

The Commission for the Protection of Competition has decided to re-open its investigation against the Petroleum companies in Cyprus (wholesale) for the period from 1/10/2004 to 22/12/2006. In its previous decision dated 24/05/2009, in the context of the same investigation which was subsequently annulled by the Supreme Court of Cyprus on 25/05/2011, the Commission for the Protection of Competition had imposed a fine of €14.269.000 against the Company. The Commission had issued a Statement of Objections to that effect and proceeded with the re-examination of the case which was conducted on the basis of the documents collected in the context of the previous investigation. The Statement of Objections declared two charges against the Company, one of participating in a concerted practice with other fuel entities, for the indirect fixing of uniform retail market prices on auto fuels, claiming a Horizontal Collusion, and the other one on participating in agreements and/or concerted practices in fixing of uniform retail auto fuel prices with Company's petrol station managers, claiming a Vertical Collusion. On 11/08/2017, the CPC informed the Companies that no infringement was found regarding the horizontal agreement between petroleum companies. Regarding the vertical accusation, the CPC held unanimously that the Company (as well as the other companies) breached the Law due to vertical agreements with its dealers. On 15/11/2017 CPC imposed a fine to the companies based on 2.5% of each Company's Turnover for 2005. The amount of the fine for HPC is €5.025.192. On 30.12.2017 the Company filed a Recourse together with an Application for Stay for the recovery of the fine against the Decision.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

29. Contingent liabilities (continued)

(ii) Legal cases (continued)

On 15.12.2017 the Application for Stay was withdrawn upon receipt of a letter from the Attorney-General's office that the fine will not be paid now pending the outcome of the Recourse. On 18/2/2020, the hearing of the preliminary matter on the relevant process took place, with the Court reserving its judgement. The Administrative Court on 29.04.2021 annulled the decision of the Commission for the Protection of Competition and the penalty it had imposed. On 07.06.2021 the Commission filed an Appeal against the above judgment of the Administrative Court. Notice of appearance was filed on 23.11.2021 and the case is pending before the Court.

Based on the previous decision of the Supreme Court, the Board of Directors believes that there is sufficient defence against this claim.

In addition to the above cases, as at 31 December 2021 there were also other pending claims against the Company in relation to its activities. Based on legal advice, the Company's Board of Directors believes that there is sufficient defence against these claims and no probable loss is expected to arise for the Company. Therefore, no provision has been made in the financial statements in relation to these claims.

30. Commitments

The Company had no capital or other commitments as at 31 December 2021 (2020: Nil).

31. Events after the reporting period

The geopolitical situation in Eastern Europe intensified on 24 February 2022 with the commencement of the conflict between Russia and Ukraine. As at the date of authorising these financial statements for issue, the conflict continues to evolve as military activity proceeds. In addition to the impact of the events on entities that have operations in Russia, Ukraine, or Belarus or that conduct business with their counterparties, the conflict is increasingly affecting economies and financial markets globally and exacerbating ongoing economic challenges.

The United Nations, European Union as well as United States of America, Switzerland, United Kingdom and other countries imposed a series of restrictive measures (sanctions) against the Russian and Belarussian government, various companies, and certain individuals. The sanctions imposed include an asset freeze and a prohibition from making funds available to the sanctioned individuals and entities. In addition, travel bans applicable to the sanctioned individuals prevents them from entering or transiting through the relevant territories. The Republic of Cyprus has adopted the United Nations and European Union measures. The rapid deterioration of the conflict in Ukraine may as well lead to the possibility of further sanctions in the future.

Emerging uncertainty regarding global supply of commodities due to the conflict between Russia and Ukraine conflict may also disrupt certain global trade flows and place significant upwards pressure on commodity prices and input costs as seen through early March 2022. These events has caused an unforeseen rise in market prices of raw materials, fuel and energy, and an increased volatility of exchange rates. It is difficult to estimate further development of market prices and key macroeconomic indicators. Challenges for companies may include availability of funding to ensure access to raw materials, ability to finance margin payments and heightened risk of contractual non-performance.

The impact on the Company largely depends on the nature and duration of uncertain and unpredictable events, such as further military action, additional sanctions, and reactions to ongoing developments by global financial markets.

The financial effect of the current crisis on the global economy and overall business activities cannot be estimated with reasonable certainty at this stage, due to the pace at which the conflict prevails and the high level of uncertainties arising from the inability to reliably predict the outcome.

HELLENIC PETROLEUM CYPRUS LIMITED

NOTES TO THE FINANCIAL STATEMENTS

Year ended 31 December 2021

31. Events after the reporting period

The event did not exist in the reporting period and is therefore not reflected in the recognition and measurement of the assets and liabilities in the financial statements as at 31 December 2021 as it is considered as a non-adjusting event.

The Company has limited direct exposure to Russia, Ukraine, and Belarus and as such does not expect significant impact from direct exposures to these countries.

Despite the limited direct exposure, the conflict is expected to negatively impact the tourism and services industries in Cyprus. Furthermore, the increasing energy prices, fluctuations in foreign exchange rates, unease in stock market trading, rises in interest rates, supply chain disruptions and intensified inflationary pressures may indirectly impact the operations of the Company. The indirect implications will depend on the extent and duration of the crisis and remain uncertain.

The Company does not expect that such developments will have a direct impact on its ability to source and sell oil products. It sources its fuel products mainly from the Hellenic Petroleum Group and is following developments around the crisis in Ukraine and planning accordingly.

Management has considered the unique circumstances and the risk exposures of the Company and has concluded that there is no significant impact in the Company's profitability position. The event is not expected to have an immediate material impact on the business operations. Management will continue to monitor the situation closely and will assess the need for further actions in case the crisis becomes prolonged.

Other than the above events and the ongoing Covid-19 pandemic, there were no material events after the reporting period, which have a bearing on the understanding of the financial statements.

HELLENIC PETROLEUM CYPRUS LIMITED

OPERATING EXPENSES

Year ended 31 December 2021

	2021 €	2020 €
Administration expenses		
Staff salaries and relates costs	1.941.696	1.927.142
Group consulting fees	158.750	116.250
Electricity and water	19.456	23.941
Insurance	120.653	168.174
Repairs and maintenance	108.875	25.075
Sundry expenses	55.653	36.513
Directors fees and expenses	-	27.639
Telephone and postage	34.380	32.743
Group IT fee	211.323	156.311
Operating lease rentals	(6.698)	7.049
Staff training	11.802	6.384
Auditors' remuneration	69.010	73.927
Overseas travelling	2.186	1.622
Inland travelling and accommodation	53.501	55.581
Operating licenses and taxes	8.676	7.446
Consultancy and Services	912.433	560.885
Depreciation of property, plant and equipment	224.605	199.725
	<u>3.926.301</u>	<u>3.426.407</u>

HELLENIC PETROLEUM CYPRUS LIMITED

SELLING AND DISTRIBUTION EXPENSES

Year ended 31 December 2021

	2021 €	2020 €
Selling and distribution expenses		
Salaries and related costs	3.604.705	3.453.212
Operating licenses and taxes	384.039	417.879
Consultancy and services	775.171	903.212
Overseas travelling	(95)	6.044
Operating lease rentals	293.972	182.283
Training	11.259	5.175
Advertising	1.099.985	1.085.222
Secondary inland transport	2.849.050	2.660.464
Telephone, telexes and faxmiles	123.811	83.616
Inland travelling	233.922	205.051
Impairment charge for receivables	184.827	96.925
Other expenses	-	12.710
Insurance	5.581	164.609
Electricity and water	24.173	40.906
Repairs and maintenance	3.569.342	3.208.970
Sundry expenses	348.909	675.410
Amortization of intangibles	100.008	71.631
Depreciation of investment property	5.338	6.405
Depreciation of property, plant and equipment	10.561.175	7.777.267
	<u>24.175.172</u>	<u>21.056.991</u>