Infinis (Re-Gen) Limited

Annual report and financial statements Registered number 00151665 Year ended 31 March 2021



Infinis (Re-Gen) Limited Annual report and financial statements Year ended 31 March 2021

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Strategic report

The directors (the "Directors") present their annual report and audited financial statements for Infinis (Re-Gen) Limited (the "Company") for the year ended 31 March 2021.

The Company is a member of the Infinis Group which is headed by Infinis Energy Group Holdings Limited, the head of the largest group for which consolidated financial statements are prepared. The consolidated financial statements of the Infinis Group are available on the website www.infinis.com or may be obtained from the Company Secretary, First Floor, 500 Pavilion Drive, Northampton Business Park, Northampton, NN4 7YJ.

Review of business

The Company had a strong performance in the year ended 31 March 2021. Although generation was lower than the prior year it was in line with expectations, the decrease reflecting the natural decline in available gas reserves. The Company continues to deliver robust and predictable EBITDA and cash flow.

The key performance indicators of the Company are:

	2021	2020
Electricity exported to the grid	240 GWh	257 GWh
	£'000	£'000
Revenue	27,886	29,850
Operating profit	4,895	5,373

At 31 March 2021 the Company had net assets of £12,087,000 (2020: net assets of £19,300,000).

Position of the Company and medium term outlook

The Company operates solely within the UK energy market. The majority of its generated electricity is contracted in advance under seasonal Power Purchase Agreements ("PPAs") to large blue-chip energy offtakers. Infinis has a well-established trading strategy and looks to lock in pricing and volume for up to six seasons/three years ahead on a rolling basis, protecting it from intra-year market volatility and trends. Prior to entering a financial year, the majority of output for that year will have been sold forward.

The UK energy market remains in a period of transition and in December 2020 the Government published its long awaited energy White Paper setting out the direction of future policy. The White Paper builds upon the Prime Minister's 'ten-point plan' for a green revolution to "build back better" following the heavy toll COVID-19 has taken on the UK economy. The Net Zero target requires a significant speeding up of the shift from fossil fuels to renewables and all the associated implications that entails. The White Paper sets out stronger commitments to offshore wind, hydrogen, carbon capture and storage, and a focus on the aviation and shipping sectors. Ofgem continues to conduct a wider review of charging for network access and usage, and published its "minded to" position in June 2021. Access reform seems likely from April 2023, to provide more flexibility for new grid connections, with charging reform thereafter following a wider review.

The Net Zero challenge and hardening commitments on emissions reductions have provided the backdrop for a bullish carbon market and the introduction of a UK Emissions Trading Scheme (UK ETS) as a successor to the EU Emissions Trading Scheme with effect from 1 January 2021. Further consultation is expected during FY22 on the UK ETS. The total cost of carbon will continue to be a key driver of power prices, the relative value of renewable generation and peak/off-peak power spreads based on the operating costs of marginal price-setting plant.

Infinis (Re-Gen) Limited Annual report and financial statements Year ended 31 March 2021

Strategic report (continued)

Energy generation with a positive environmental impact

Despite the pandemic the Company has continued to deliver its strategy, which is aligned with the Government's ambition. As the UK's leading generator of low carbon power from captured methane the Company and the broader Infinis Group is already delivering a positive impact on climate change through the capture of methane (a greenhouse gas 25 times more damaging than CO_2) and using that as a fuel source to generate renewable electricity. While the broader energy sector is under pressure to move to low carbon, non-fossil fuelled generation the Company operating model is already delivering this. Furthermore, as a regionally distributed embedded generator the Company's operations align closely with a policy direction of more actively managed networks at a localised level closer to demand by Distribution Network Operators (DNOs) as system operators.

No change in activities is anticipated in the future.

Results

The profit for the financial year of £3,787,000 (2020: profit for the financial year £4,285,000) will be taken to reserves.

COVID-19

In the year ended 31 March 2021 COVID-19 has not significantly impacted the financial performance of the Company and is not expected to materially impact financial or operational performance for the year ending 31 March 2022. The measures taken by the Company in response to COVID-19 are set out in the annual report and accounts for the year ended 31 March 2021 of Infinis Energy Group Holdings Limited.

Risk

The Company adheres to the risk management policy of the Infinis Group which is headed by Infinis Energy Group Holdings Limited, details of which are set out in the consolidated accounts of that company.

The Infinis Group's approach to risk management is continuous, collaborative and designed to eliminate or manage the risk of failure to achieve the Infinis Group's objectives. The Group Board exercises oversight of the risk management process at Board and Audit Committee meetings.

The Infinis Group has a well-established risk management process that is embedded in management processes, responsibilities and culture. It is proactive and designed to instil the principles of the risk management policy at functional level through a process of self-assessment and certification.

The Infinis Group's risk management process and the principal risks and uncertainties, including consideration of the impact of COVID-19, are materially unchanged from the assessment set out in the Annual report and accounts for the year ended 31 March 2021 of Infinis Energy Group Holdings Limited.

On behalf of the board

Kento

K A Reid Director

19 November 2021

Registered Office: First Floor, 500 Pavilion Drive, Northampton Business Park

Northampton, NN4 7YJ

Directors' report

Directors

The Directors of the Company during the year and up to the date of signing the financial statements were as follows:

J H Milne

S S Pickering

K A Reid

Share capital

The Company is limited by shares.

Principal activities

The principal activity of the Company is the generation and sale of low carbon electricity in the UK.

Methane Capture

The Company captures methane in a controlled way by applying a suction through a network of installed pipelines and gas wells on landfill sites. Modular gas reciprocating engines then use the methane as a fuel source to generate renewable electricity.

Future developments

The position, medium term outlook, future developments and prospects of the Company are set out in the Strategic Report.

Dividends

The amount of dividends proposed and paid in the year was £11,000,000 (2020: £9,000,000).

Section 172 of the Companies Act

Disclosures relating to s172 of the Companies Act require the Directors to identify the issues, factors and stakeholders they consider relevant to comply with their duty to have regard to stakeholders.

The Directors consider the effect of s172 in all of their decisions and the impact on any of the specified groups. The Directors consider the interests of all stakeholders, including the impact of the Company's activities on the community and environment, when making decisions. The Directors, acting fairly between members, and acting in good faith, consider what is most likely to promote the success of the Company for its shareholders in the long-term.

Further information in relation to the specific considerations of the Directors, including the Company's approach to sustainability, is set out in the Annual report and accounts 2021 of Infinis Energy Group Holdings Limited.

Directors' report (continued)

Directors' indemnity and insurance

At the time of approval of the Directors' report and during the financial year an associated company has agreed to indemnify past and present Directors, in accordance with and subject to the terms set out in the Corporate Governance Policy for the group headed by Infinis Energy Group Holdings Limited, against liability and all expenses reasonably incurred or paid by them in connection with any claim, action, suit or proceeding in which they become involved in the performance of their duties as a director and against amounts paid or incurred by them. These are qualifying third party indemnity provisions for the purposes of Section 234 of the Companies Act 2006 and are in place at the date of approval of the Directors' report.

An associated company has also arranged directors' and officers' liability insurance.

Going concern

Having reviewed the Company's current position and cash flow projections for the next 12 months from the date of approval of these financial statements, the Directors have a reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future. The Company therefore continues to adopt the going concern basis in preparing the financial statements.

Financial risk management

The Company finances its operations through cash generated from operations and cash resources. Where additional investment is required this is provided short term by intercompany trading accounts and longer term through intercompany loans.

Other financial assets and liabilities, such as trade receivables and trade payables, arise directly out of the Company's operating activities. The main risks associated with the Company's financial assets and liabilities are set out below.

Credit risk

Credit risk arises principally from the Company's receivables from their customers who are predominantly blue-chip UK Energy Offtakers of high credit standing. The Infinis Group only extends credit to recognised creditworthy third parties and uses third party credit management software to monitor their credit standing.

Credit risk also arises from cash and cash equivalents deposited with banks and financial institutions. The Company deposits its surplus funds only with banks and financial institutions with a high credit rating. The maximum credit risk exposure relating to financial assets is represented by the carrying value at the date of the statement of financial position.

Price risk

A significant proportion of revenues are dependent on wholesale power prices. The Company manages this risk through the documented Infinis Group trading strategy which considers forward contracting and index-linked agreements among other pricing strategies.

Independent Auditors

The auditors, PricewaterhouseCoopers LLP (PwC) have indicated their willingness to continue in office and, pursuant to section 487 of the Companies Act 2006, the auditors will be deemed to be reappointed as auditors and will therefore continue in office.

Directors' report (continued)

Directors' responsibility statement in respect of the annual report and the financial statements

The Directors are responsible for preparing the Annual report and the financial statements in accordance with applicable law and regulation.

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have prepared the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards, comprising FRS 101 "Reduced Disclosure Framework", and applicable law).

Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing the financial statements, the Directors are required to:

- select suitable accounting policies and then apply them consistently;
- state whether applicable United Kingdom Accounting Standards, comprising FRS 101, have been followed, subject to any material departures disclosed and explained in the financial statements;
- make judgments and accounting estimates that are reasonable and prudent; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The Directors are responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The Directors are also responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006.

Directors' confirmations

In the case of each Director in office at the date the Directors' report is approved:

- so far as the Director is aware, there is no relevant audit information of which the Company's auditors are unaware; and
- they have taken all the steps that they ought to have taken as a Director in order to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information.

On behalf of the board

K A Reid Director

19 November 2021

Registered Office; First Floor, 500 Pavilion Drive, Northampton Business Park Northampton, NN4 7YJ

Independent auditors' report to the members of Infinis (Re-Gen) Limited Report on the audit of the financial statements

Opinion

In our opinion, Infinis (Re-Gen) Limited's financial statements:

- give a true and fair view of the state of the Company's affairs as at 31 March 2021 and of its profit for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards, comprising FRS 101 "Reduced Disclosure Framework", and applicable law); and
- have been prepared in accordance with the requirements of the Companies Act 2006.

We have audited the financial statements, included within the Annual report and financial statements (the "Annual Report"), which comprise: the Balance sheet as at 31 March 2021; the Income statement, the Statement of changes in equity for the year then ended; and the notes to the financial statements, which include a description of the significant accounting policies.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) ("ISAs (UK)") and applicable law. Our responsibilities under ISAs (UK) are further described in the Auditors' responsibilities for the audit of the financial statements section of our report. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence

We remained independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, which includes the FRC's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

Conclusions relating to going concern

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the Company's ability to continue as a going concern for a period of at least twelve months from when the financial statements are authorised for issue.

In auditing the financial statements, we have concluded that the Directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

However, because not all future events or conditions can be predicted, this conclusion is not a guarantee as to the Company's ability to continue as a going concern.

Our responsibilities and the responsibilities of the Directors with respect to going concern are described in the relevant sections of this report.

Independent auditors' report to the members of Infinis (Re-Gen) Limited (continued)

Reporting on other information

The other information comprises all of the information in the Annual Report other than the financial statements and our auditors' report thereon. The Directors are responsible for the other information. Our opinion on the financial statements does not cover the other information and, accordingly, we do not express an audit opinion or, except to the extent otherwise explicitly stated in this report, any form of assurance thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If we identify an apparent material inconsistency or material misstatement, we are required to perform procedures to conclude whether there is a material misstatement of the financial statements or a material misstatement of the other information. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report based on these responsibilities.

With respect to the Strategic report and Directors' report, we also considered whether the disclosures required by the UK Companies Act 2006 have been included.

Based on our work undertaken in the course of the audit, the Companies Act 2006 requires us also to report certain opinions and matters as described below.

Strategic report and Directors' report

In our opinion, based on the work undertaken in the course of the audit, the information given in the Strategic report and Directors' report for the year ended 31 March 2021 is consistent with the financial statements and has been prepared in accordance with applicable legal requirements.

In light of the knowledge and understanding of the Company and its environment obtained in the course of the audit, we did not identify any material misstatements in the Strategic report and Directors' report.

Responsibilities for the financial statements and the audit

Responsibilities of the directors for the financial statements

As explained more fully in the Directors' responsibility statement in respect of the annual report and the financial statements, the Directors are responsible for the preparation of the financial statements in accordance with the applicable framework and for being satisfied that they give a true and fair view. The Directors are also responsible for such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Directors either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Auditors' responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Independent auditors' report to the members of Infinis (Re-Gen) Limited (continued)

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect material misstatements in respect of irregularities, including fraud. The extent to which our procedures are capable of detecting irregularities, including fraud, is detailed below.

Based on our understanding of the Company and industry, we identified that the principal risks of non-compliance with laws and regulations related to health and safety, tax legislation, Bribery Act 2010, Data Protection Act 1998, RIDDOR (Reporting of Injuries, Diseases and Dangerous Occurrences Regulations), OFGEM and the Companies Act 2006, and we considered the extent to which non-compliance might have a material effect on the financial statements. We also considered those laws and regulations that have a direct impact on the financial statements such as the Companies Act 2006. We evaluated management's incentives and opportunities for fraudulent manipulation of the financial statements (including the risk of override of controls), and determined that the principal risks were related to management's non-disclosure of incidents in the year. Audit procedures performed by the engagement team included:

- enquiry of management around actual and potential frauds, litigations or claims against or by the Company;
- understanding and evaluating the key elements of the Company's internal controls relating to estimates;
- testing of journals posted in the year that have unusual account combinations;
- reviewing significant accounting estimates for bias and validating the support behind the assumptions and judgments made by management, and evaluating the business rationale of significant or unusual transactions outside the normal course of business;
- incorporating elements of unpredictability into our audit procedures; and
- reviewing financial statement disclosures and testing to supporting documentation to assess compliance with applicable laws and regulations.

There are inherent limitations in the audit procedures described above. We are less likely to become aware of instances of non-compliance with laws and regulations that are not closely related to events and transactions reflected in the financial statements. Also, the risk of not detecting a material misstatement due to fraud is higher than the risk of not detecting one resulting from error, as fraud may involve deliberate concealment by, for example, forgery or intentional misrepresentations, or through collusion.

A further description of our responsibilities for the audit of the financial statements is located on the FRC's website at: www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditors' report

Use of this report

This report, including the opinions, has been prepared for and only for the Company's members as a body in accordance with Chapter 3 of Part 16 of the Companies Act 2006 and for no other purpose. We do not, in giving these opinions, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

Independent auditors' report to the members of Infinis (Re-Gen) Limited (continued)

Other required reporting

Companies Act 2006 exception reporting

Under the Companies Act 2006 we are required to report to you if, in our opinion:

- we have not obtained all the information and explanations we require for our audit; or
- adequate accounting records have not been kept by the Company, or returns adequate for our audit have not been received from branches not visited by us; or
- · certain disclosures of directors' remuneration specified by law are not made; or
- the financial statements are not in agreement with the accounting records and returns.

We have no exceptions to report arising from this responsibility.

Andrew Lyon (Senior Statutory Auditor) for and on behalf of PricewaterhouseCoopers LLP Chartered Accountants and Statutory Auditors East Midlands 19November 2021

Income statement

for the year ended 31 March 2021

Tor the year ended of March 2021	. Note	2021 £'000	2020 £'000
Revenue	4	27,886	29,850
Cost of sales		(21,117)	(22,152)
Gross profit		6,769	7,698
Administrative expenses		(1,874)	(2,325)
Operating profit	5	4,895	5,373
Finance income	8	4	28
Finance costs	9	(12)	(20)
Finance (costs)/income - net		(8)	8
Profit before income tax		4,887	5,381
Income tax charge	10	(1,100)	(1,096)
Profit for the financial year		3,787	4,285
			

The Company has no other comprehensive income or expense items and therefore total comprehensive income for the year is £3,787,000 (2020: income £4,285,000).

The notes on pages 14 to 28 are an integral part of these financial statements.

Balance sheet

as at 31 March 2021

as at 31 March 2021			
		2021	2020
	Note	£'000	£'000
Fixed assets			
Intangible assets	11	3,664	3,925
Property, plant and equipment	12	8,927	10,059
		12,591	13,984
Current assets			
Inventories	13	110	103
Trade and other receivables	14	6,553	12,129
Cash and cash equivalents		829	1,159
		7,492	13,391
Creditors: amounts falling due within one year	15	(6,513)	(6,297)
Net current assets		979	7,094
Total assets less current liabilities		13,570	21,078
Provisions for liabilities			
Deferred tax liability	16	(52)	(143)
Provisions	17	(1,431)	(1,635)
		(1,483)	(1,778)
Net assets		12,087	19,300
Equity			
Called up share capital	18	12	12
Share premium account		1,303	1,303
Profit and loss account		10,772	17,985
Total shareholders' funds		12,087	19,300

The notes on pages 14 to 28 are an integral part of these financial statements.

The financial statements on pages 11 to 28 were authorised for issue by the Board of Directors on 19 November 2021 and were signed on its behalf by:

K A Reid Director

Company registration no. 00151665

Statement of changes in equity

for the year ended 31 March 2021

	Called up share capital £'000	Share premium account £'000	Profit and loss account £'000	Total equity £'000
Balance at 1 April 2019	12	1,303	22,700	24,015
Total comprehensive income for the year				
Profit for the financial year Transactions with owners, recorded directly in	-	-	4,285	4,285
equity			(0.000)	(0.000)
Dividends	· <u> </u>		(9,000)	(9,000)
Balance at 31 March 2020 and 1 April 2020	12	1,303	17,985	19,300
Total comprehensive income for the year			· · · · · · · · · · · · · · · · · · ·	
Profit for the financial year Transactions with owners, recorded directly in	-	-	3,787	3,787
equity				
Dividends	-	· -	(11,000)	(11,000)
Balance at 31 March 2021	12	1,303	10,772	12,087

1 General information

Infinis (Re-Gen) Limited (the "Company") is a private limited company incorporated, domiciled and registered in England, in the UK. The registered number is 00151665 and the registered address is First Floor, 500 Pavilion Drive, Northampton Business Park Northampton, NN4 7YJ.

The Company's principal activity is set out in the Directors' report.

2 Significant accounting policies

2.1 Basis of preparation

These financial statements were prepared in accordance with Financial Reporting Standard 101, 'Reduced Disclosure Framework' (FRS 101). The financial statements have been prepared under the historical cost convention and in accordance with the Companies Act 2006.

The preparation of financial statements in conformity with FRS 101 require the use of certain accounting estimates. It also requires management to exercise its judgement in the process of applying the company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are disclosed in note 3.

The following exemptions from the requirements of IFRS have been applied in the preparation of these financial statements, in accordance with FRS 101:

- A Cash Flow Statement and related notes;
- Comparative period reconciliations for share capital, tangible fixed assets and intangible assets;
- Disclosures in respect of capital management;
- Disclosures for IFRS 7 "Financial Instruments: Disclosures";
- The effects of new but not yet effective IFRSs:
- Disclosures in respect of the compensation of Key Management Personnel; and
- Disclosures in respect of related party transactions entered into between two or more members of a group.

As the consolidated financial statements of Infinis Energy Group Holdings Limited include the equivalent disclosures, the Company has also taken the available exemptions under FRS 101 in respect of the following disclosures:

• Certain disclosures required by IFRS 13 Fair Value Measurement and the disclosures required by IFRS 7 Financial Instrument Disclosures.

2.1.1 Going concern

The financial statements have been prepared on the going concern basis, on the basis outlined in the Directors' Report.

2.1.2 New Standards, amendments and IFRS IC interpretations

There are a number of amendments to standards which will be effective in the following year's financial statements, however none of these are expected to have a material impact on the financial reporting of the Company.

2 Significant accounting policies (continued)

2.2 Accounting policies

Revenue from contracts with customers

The Company's revenue streams are set out below:

Traded power

Revenue relating to the sale of electricity produced by baseload power is recognised at the point in time that electricity is exported, i.e. when the customer obtains control. Revenue is recognised at this point provided that the revenue and costs can be measured reliably, the recovery of the consideration is probable and there is no continuing management involvement with the supply.

Sale of Renewable Obligation Certificates ("ROCs")

ROCs are a product related to Government initiatives to encourage investment in renewable energy sources. ROCs are certificates issued where electricity has been sourced from renewable energy sources. Revenue arises from two elements:

- the 'Buy Out' price the sale of the certificate itself (almost always to the customer purchasing the electricity); and
- the 'Recycle' price a share of a central fund comprising aggregate penalty payments Ofgem receives from electricity suppliers who did not meet their obligations to obtain supply from renewable sources.

Revenue from ROC Buy Out certificates is recognised as exported. The customer does not receive the certificate until confirmation is received from Ofgem but control relating to the certificates passes from the Company at export and the customer is contractually obliged to accept it.

Where ROC Recycle revenue is recognised, it is in line with exported power. ROC recycle revenue is estimated as outlined in note 3 and is accrued each year end and then invoiced when the final ROC recycle figure is announced in October following the year end. Revenue is accrued based on the ROC recycle amount for the current year less the amount to be paid by mutualisation which is accounted for on a cash basis when received due to its less certain nature.

Other Revenue

Other revenue includes embedded benefits such as:

- Triad periods are the three 30-minute time periods with the highest energy demand across the grid between the start of November and the end of February each year. National Grid incentivises high power production during these periods. Prices for the year are announced by National Grid in March and attract an income premium. Triad income is recognised once the Triad periods and the associated prices are announced.
- GDUoS income is received for generating in the local network and revenue is recognised in line with
 exported power. BSUoS income is received for the avoidance of charges levied on electricity suppliers
 who use National Grid to transmit their electricity from one point in the UK to another to fund National
 Grid's balancing services. Revenue is recognised on delivery in line with recognition of traded power as it
 is contractual income with the customer.

2 Significant accounting policies (continued)

2.2 Accounting policies (continued)

Royalty payments

Royalty payments to landowners are recognised in the income statement as they accrue, based on the level of electricity generation at each site and according to specific site agreements.

Finance income

Finance income arises on cash deposits and funds invested and is recognised in the income statement as it accrues, using the effective interest method.

Finance costs

Finance costs are recognised in the income statement as they accrue, using the effective interest method.

The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the instrument to the gross carrying amount of the financial asset or the amortised cost of the financial liability.

Finance costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial time to get ready for their intended use, are added to the cost of those assets, until such time as the assets are ready for use.

Tax

Tax expense comprises current and deferred tax. Tax is recognised in the income statement except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax is the expected tax payable on the taxable income for the year and any adjustment to the tax payable or receivable in previous years. It is measured using tax rates enacted or substantively enacted at the year end.

Deferred tax is provided on temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The following temporary differences are not provided for: the initial recognition of goodwill; the initial recognition of assets or liabilities that affect neither accounting nor taxable profit other than in a business combination.

The amount of deferred tax provided is based on the expected manner of realisation or settlement of the carrying amount of assets and liabilities, using tax rates enacted or substantively enacted at the year end.

Deferred tax assets are recognised for unused tax losses and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the asset can be utilised.

Dividends

Dividends are recognised in the year in which they are paid.

2 Significant accounting policies (continued)

2.2 Accounting policies (continued)

Intangible assets

Intangible assets are stated at cost less accumulated amortisation.

Amortisation of gas rights allocates the cost of the asset over its estimated useful life using a profile that reflects the forecast decline in available gas reserves.

Property, plant and equipment (PP&E)

PP&E is stated at cost less accumulated depreciation and impairment. Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the asset to a working condition for its intended use, and attributable borrowing costs during its construction. During the construction phase these assets are held separately with depreciation commencing once the asset is commissioned and ready for use.

The cost of replacing an item of PP&E is recognised if it is probable that the future economic benefits will flow to the Company. The carrying amount of the asset replaced is then de-recognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in the income statement as incurred.

PP&E includes plant, equipment and gas assets used in running the operating sites. The cost of decommissioning the sites is included within plant and equipment. Engines are subject to overhauls and are depreciated over the period between each overhaul.

Plant and equipment includes:

- Plant and machinery used in operations
- Engine overhaul costs
- · The cost of decommissioning operating sites

Depreciation is charged to the income statement on a straight-line basis, with no residual value, over the estimated useful life of the asset, as follows:

Land and buildings 5-20 years

Plant and machinery
 Over the shorter of the minimum lease term of each operating site

and the expected life of the asset, being 2-20 years

Engine overhauls 2 - 4 year

Decommissioning
 Over the expected life of the operating site

Depreciation methods, useful lives and residual values are reviewed at each balance sheet date.

Inventories

Inventory is measured at the lower of cost and net realisable value. Cost is based on average costs and includes expenditure in acquiring the stocks and bringing them to their existing location and condition.

Provisions

Provisions are determined by discounting the future expected cash flows at a pre-tax rate that reflects the time value of money. The unwinding of the discount is recognised as a finance cost.

Provisions for the decommissioning of assets and site restoration are recognised where a legal or contractual obligation exists. An equivalent amount of the provision is captured within property, plant and equipment. Given recent experience the Directors consider they have sufficient information to estimate the costs required and timing for decommissioning and restoration on a reasonable basis.

2 Significant accounting policies (continued)

2.2 Accounting policies (continued)

Impairment

Financial assets (including trade receivables and other receivables)

Financial assets are assessed for impairment using the expected credit loss model which requires expected credit losses and changes to expected credit losses at each reporting date to reflect changes in credit risk since initial recognition. Financial assets measured at amortised cost or fair value to other comprehensive income ('FVOCI') will be subject to the impairment provisions of IFRS 9. The Company applies the simplified model to recognise lifetime expected credit losses for its trade receivables and other receivables by making an accounting policy election.

Non-financial assets

The carrying amounts of the Company's non-current non-financial assets, other than deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment, based on judgment techniques explained in note 3. Where an indication of impairment exists on such assets, testing for impairment is undertaken. Any impairment loss is expensed immediately to the income statement.

An impairment loss is recognised if the carrying amount of the asset exceeds its recoverable amount, which is the higher of its value in use and its fair value less costs of disposal. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash inflows which are largely independent of the cash flows of other asset or groups of assets ("CGUs"). Property, plant and equipment may be separately tested at an individual asset level when there is an impairment trigger and it is appropriate to do so.

To determine the value in use the discounted estimated future operating cash flows are calculated and compared to the net carrying value of the asset or cash generating unit's (CGUs) asset.

Any impairment losses are recognised in the income statement. An impairment loss recognised in prior periods is assessed at each reporting date for any indications that the loss has decreased or no longer exists. If it is determined a loss should be reversed it can only be to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

Financial Instruments

Non-derivative financial instruments

The Company's non-derivative financial instruments are set out below. They are recognised initially at fair value, subsequent to initial recognition they are measured as described below:

- Trade and other receivables are carried at original invoice amount less any allowance for uncollectable amounts.
 An estimate for doubtful debts is made when collection of the full amount is no longer probable. Bad debts are written-off in the income statement when identified.
- Cash and cash equivalents comprise cash balances and call deposits. Cash and cash equivalents may include restricted cash balances, which principally relate to the debt service requirements of certain borrowings undertaken by the Group.
- Trade and other payables are carried at cost. Due to their short-term nature, their carrying value approximates their fair value.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the year end, taking into account the risks and uncertainties surrounding the obligation. If the effect of the time value of money is material, discounting is applied.

3 Accounting estimates and judgments

Key judgments and sources of estimation uncertainty

In the process of applying the Company's accounting policies, management necessarily makes judgments and estimates that have a significant impact on the values recognised in the financial statements. Changes in the assumptions underlying these judgments and estimates could result in a significant impact to the financial statements. The most critical of these accounting judgments and estimates are explained below.

Accounting estimates

Impairment

In assessing impairment, judgment is required to establish whether there have been indicators of impairment for all amortising and depreciating non-current assets.

Where there is a need to determine the recoverable amount of an asset, this requires estimates and judgments relating to assumptions for:

- Market pricing
- · Methane volumes and pricing of exported output
- Operational costs, calculated as a cost per megawatt hour (MWh)
- Capital expenditure is based on historic maintenance CAPEX averaged over the MWh exported over the historical period
- · The discount rate used

The values assigned to the key assumptions represent management's assessment of future trends and are based on both external and internal sources (prospective and historical data).

ROC recycle revenue

ROC Recycle is separately identified as a component of revenue and is intrinsically linked to the generation of power and is therefore recognised as it accrues. As variable consideration, ROC Recycle revenue is recognised to the extent that it is highly probable there will be no significant subsequent reversal in the cumulative amount of revenue recognised. Whilst the Company considers that ROC Recycle revenue can normally be estimated reliably using a standard methodology including key market information, these factors are completely outside of the Company's control and influence and include the number of ROCs issued in the UK energy sector and UK electricity demand for the year to March.

This calculation is further variable to specific generator decisions, specifically in relation to the number of ROCs which are carried forward and not declared in the current year (defined as ROC Banking) which fluctuates year-to-year. Finally, the amount paid in November/ December following the year end is subject to a deduction for mutualisation which covers suppliers who have ceased trading in the current year. This amount is paid over a 12-month period commencing from the November 18 months following the year end to the extent it is collectable by Ofgem.

The ROC Recycle value relating to the financial year ended 31 March 2021 was announced prior to the date of signing these financial statements and has consequently been recognised in the income statement. Due to the factors outlined above the mutualisation element will be recognised when billed.

Provision for decommissioning costs

The Company recognises provisions for decommissioning assets and restoring sites at the end of their expected useful life. These provisions are the discounted estimated costs of the work required at the expected date of decommissioning. Significant judgments and estimates are required about both the costs and the expected dates. The Company's estimates are based on limited actual experience of decommissioning to date.

Accounting judgments

There are no material judgments in the financial statements.

4 Revenue

A description of the principal revenue streams is set out in the accounting policies. All revenue is generated in the UK.

	2021	2020
	£'000	£'000
Traded power	12,824	12,690
Renewable Obligation Certificates	12,862	14,022
Triads	145	642
GDU ₀ S	568	623
Other revenue	1,487	1,873
	27,886	29,850

Renewable Obligation Certificates include ROC recycle revenue of £1.0m (2020: £1.7m).

Following regulatory change, the year ended 31 March 2021 reflected the third of a three year phased reduction in Triad income.

5 Operating profit

	2021	2020
	£'000	£'000
Operating profit is stated after charging:		
Depreciation of property, plant and equipment	3,501	3,056
Amortisation of intangibles	261	202
Payments to landlords for rent and royalties	 11,931	12,566
Impairment of property, plant and equipment	-	19

6 Auditors' remuneration

	2021	2020
	£'000	£'000
Audit of these financial statements	6	7

Audit fees for the year ended 31 March 2021 and for the year ended 31 March 2020 were borne by another group company.

7 Directors' emoluments and employees

None of the Directors received any remuneration or benefits from the Company during the current year or prior year, nor are they employees of the Company. The Company had no employees during the current year or prior year. All services provided by employees of the Infinis Group were re-charged to the Company.

8 Finance income

	2021	2020
	£'000	£'000
Bank interest receivable and similar income	4	28
9 Finance costs		
·		
	2021	2020
	£'000	£'000
Provisions: unwinding of discount	12	20
10 Income tax		
Income tax recognised in the income statement		
	2021	2020
Current tax:	£'000	£'000
UK corporation tax charge in the year	(1,080)	(1,010)
Adjustment in respect of prior years	(1,000)	125
,,		
Total current tax charge	(1,191)	(885)
Deferred tax		
Origination and reversal of temporary differences	116	(13)
Adjustment in respect of prior years	(25)	(198)
,,		
Total deferred tax credit/(charge)	91	(211)
Tay charge on profit	(1.100)	(1,096)
Tax charge on profit	(1,100)	(1,080)

10 Income tax (continued)

The difference between the income tax for the year and the standard rate of corporation tax in the UK is explained below:

	2021	2020
	£'000	£'000
Profit before income tax	4,887	5,381
Profit before income tax multiplied by the standard rate of UK corporation tax of 19% (2020: 19%)	(928)	(1,022)
Effects of:		
Non-deductible expenses	(36)	14
Increase in tax rate on deferred tax balances	-	(15)
Adjustment in respect of prior years	(136)	(73)
Total tax charge	(1,100)	(1,096)

11 Intangible assets

	CLM gas
	rights
	£'000
Cost	
At 1 April 2020	6,000
At 31 March 2021	6,000
Accumulated amortisation	
At 1 April 2020	2,075
Charge for the year	261
At 31 March 2021	2,336
Net book value	
At 31 March 2021	3,664
At 31 March 2020	3,925

The carrying value of intangible assets was subject to impairment testing. In the year ended 31 March 2021 no impairment was recognised (2020: nil). The basis of testing is considered in note 3.

12 Property, plant and equipment

	Freehold	Plant and	Assets under	
	land	machinery	construction	Total
	£'000	£'000	£'000	£'000
Cost				
At 1 April 2020	442	64,905	426	65,773
Additions	· -	-	2,219	2,219
Transfers	-	2,407	(2,407)	-
Intragroup transfers	-	171		171
At 31 March 2021	442	67,483	238	68,163
Accumulated depreciation	 			
At 1 April 2020	441	55,273	-	55,714
Charge for the year	-	3,501	-	3,501
Intragroup transfers	-	21	-	21
At 31 March 2021	441	58,795		59,236
Net book value				
At 31 March 2021	. 1	8,688	238	8,927
At 31 March 2020	1	9,632	426	10,059

Impairment

A value in use model is used to determine the recoverable amount of assets subject to impairment testing in accordance with note 3 to the financial statements. The discounted estimated future operating cash flows are compared to the net carrying value of the assets.

Property, plant and equipment are separately tested at an individual asset level when there is an impairment trigger. In the year ended 31 March 2021 no impairment charge was recognised (2020: £19,000).

13 Inventories

	2021	2020
	£'000	£'000
Parts and spares	110	103
14 Trade and other receivables		
	2021	2020
	£'000	£'000
Trade receivables	20	9
Accrued income	5,455	7,265
Amounts owed by group undertakings	893	4,390
Other receivables	-	347
Prepayments	185	118
	6,553	12,129
Due within one year	6,553	12,129

Intercompany trading balances within the Infinis Group, which provide short term working capital funding, are repayable on demand. They bear no interest.

15 Creditors: amounts falling due within one year

	2021	2020
	£'000	£'000
Trade payables	12	276
Amounts owed to group undertakings	1,311	599
Taxation	1,027	1,663
Other creditors	39	-
Accruals and deferred income	4,124	3,759
	6,513	6,297

Intercompany trading balances within the Infinis Group, which provide short term working capital funding, are repayable on demand. They bear no interest.

16 Deferred tax

Recognised deferred tax assets and liabilities

Deferred tax assets and liabilities are attributable to the following:

	Assets Liabilities		s	Net		
	2021	2020	2021	2020	2021	2020
	£'000	£'000	£'000	£'000	£'000	£'000
Property, plant and equipment		-	137	228	137	228
Other temporary differences	(85)	(85)	-	-	(85)	(85)
	(85)	(85)	137	228	52	143
Movement in deferred tax during the year Property, plant and equipment Other temporary differences					gnised in income £'000 (91)	31 March 2021 £'000 137 (85)
Movement in deferred tax during the prior yea	r					
				Reco	gnised in	31 March
			1 April 2	2019	income	2020
				.'000	£'000	£'000
Property, plant and equipment				17	211	228
Other temporary differences				(85)		(85)
				(68)	211	143

On 3 March 2021 the UK Government announced in the Budget 2021 that tax rates would increase to 25% with effect from 1 April 2023. At 31 March 2021 the rate was not substantively enacted and therefore deferred tax balances are calculated at 19%.

The impact of an increase to the deferred tax rate to 25% at 31 March 2021 would be to increase the deferred tax liability to £68,000 resulting in an increased tax charge of £16,000.

17 Provisions

	Decommissioning provision £'000	Other provisions £'000	Total £'000
At 1 April 2020	732	903	1,635
Movements in amounts charged to plant and equipment	. (98)	-	(98)
Unwinding of discount	12	-	12
Other movements	(44)	-	(44)
Provisions used	(47)	(27)	(74)
At 31 March 2021	555	876	1,431

Decommissioning provisions relate to the restoration of the Company's operating sites. As explained in the accounting policies note, provisions are calculated at a discounted value of expected future costs. The discount rate applied in the year ended 31 March 2021 was 1.27% (2020: 1.75%).

Other provisions relate primarily to site remediation and aftercare costs.

18 Called up Share Capital

	2021	2020	2021	2020
	Number	Number	£'000	£'000
Allotted, called up and fully paid				
Ordinary shares of £1 each	11,750	11,750	12	12

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at meetings of the Company.

19 Reserves

Dividends

The following dividends were recognised during the year:

	2021	2020
	£'000	£'000
£936.00 (2020: £766.00) per qualifying ordinary share	11,000	9,000

20 Contingent liabilities

The Company is a member of a group VAT registration and as such has contingent liabilities for VAT in respect of other members of the VAT group. The Infinis Group VAT liability at 31 March 2021 was £2,100,000 (2020: £1,900,000).

The Company has guaranteed the indebtedness of certain other Companies in the Infinis Group in relation to the banking facility provided to Infinis Energy Management Limited. At 31 March 2021 it had contingent liabilities in this respect of £246,000,000 (2020: £288,300,000), consisting of a £206,000,000 term loan (2020: £248,300,000) and a £40,000,000 Revolving Credit Facility (2020: £40,000,000). In January 2021 the Group refinanced its debt facility, replacing a £248,000,000 term loan that expired in August 2023 with a £141,000,000 5-year term loan expiring in January 2026 and a £65,000,000 11-year term loan expiring in January 2032.

21 Commitments

During the year the Company entered into various contracts relating to the purchase of capital equipment. Capital commitments contracted but not provided for at 31 March 2021 were £1,000 (2020: £150,000).

22 Related parties

The Company is a wholly owned subsidiary of the Infinis Group. The head of the Infinis Group, Infinis Energy Group Holdings Limited, has the ability to exercise a controlling influence over the Company and other subsidiary undertakings within the Infinis Group, and consequently the Directors also consider these subsidiary undertakings to be related parties.

3i Infrastructure plc ("3iN"), a company incorporated in Jersey, is the ultimate parent company of Infinis Energy Group Holdings Limited. 3iN therefore has the ability to exercise a controlling influence through its shareholding in each of the wholly owned subsidiaries (the "3iN Holding Companies") through which it owns the entire issued share capital of the Company. The Directors therefore consider 3iN and the entities it controls, including each of the 3iN Holding Companies, to be related parties.

There were no direct transactions between the Company and either 3iN or any of the 3iN Holding Companies during the year (2020: £nil). There were no balances outstanding between the Company and either 3iN or any of the 3iN Holding Companies at the end of the year (2020: £nil).

23 Ultimate parent company and ultimate controlling entity

The Company is a member of the Infinis Group which is headed by Infinis Energy Group Holdings Limited. 3i LFG Topco Limited, a company registered in Jersey, is the immediate parent and sole shareholder of Infinis Energy Group Holdings Limited. The ultimate controlling entity is 3i Infrastructure plc, a company registered in Jersey.

Infinis Limited is the Company's immediate parent company.

The head of the smallest group for which consolidated financial statements are prepared and of which the Company is a member is Infinis Energy Management Limited. The consolidated financial statements of this group are available to the public and may be obtained from the Company Secretary, First Floor, 500 Pavilion Drive, Northampton Business Park, Northampton, NN4 7YJ.

The head of the largest group for which consolidated financial statements are prepared and of which the Company is a member is Infinis Energy Group Holdings Limited. The consolidated financial statements of this group are available to the public and may be obtained from the Company Secretary, First Floor, 500 Pavilion Drive, Northampton Business Park, Northampton, NN4 7YJ.

24 Events after the end of the reporting period

There were no subsequent events.